

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 15-081-21341-0000

County Haskell

C SW/4 Sec. 28 Twp. 29S Rge. 34W XV

1320 Feet from S/N (circle one) Line of Section

1320 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Hall Well # 2

Field Name Eubank

Producing Formation None

Elevation: Ground 2988 KB 2933

Total Depth 5490 PBDT 5,490

Amount of Surface Pipe Set and Cemented at 8 5/8" 24# set @ 1821 Feet

Sample Stage Cementing Collar Used? Yes X No

Intermittent, show depth set _____ Feet

Alternate II completion, cement circulated from _____

Set depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A 9/8 10/23/00
(Data must be collected from the Reserve Pit)

Chloride content 1400 ppm Fluid volume 1500 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. 3 Rng. E/W

County _____ Docket No. _____

Operator: License # 5399

Name: American Energies Corporation

Address 155 North Market, Suite 710

City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: Alan L. DeGood, President

Phone (316) 263-5785

Contractor: Name: Val Energy Company

License: 5822

Wellsite Geologist: Doug Davis

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. lbd.

Gas ENHR SIGW

Dry Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: WOLF 9-26-00

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBDT

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

9/3/00 9/11/00 Plugging

Spud Date Date Reached TD Completion Date Date: 9/12/00

RECEIVED
STATE CORPORATION COMMISSION
SEP 26 2000

CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan L. DeGood
Title President Date 9/20/00

Subscribed and sworn to before me this 20th day of September
19 2000
Notary Public Melinda S. Wooten
Date Commission Expires 3-12-04

MELINDA S. WOOTEN
NOTARY PUBLIC
STATE OF KANSAS
My ADOL EXP. _____

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
G Geologist Report Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

Operator Name American Energies Corporation

Lease Name Hall

Well # 2

Sec. 28 Twp. 29. Rge. 3W
 East
 West

County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 See Attachment
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attachment

List All E.Logs Run:

Compensated Density/Neutron PE
 Dual Induction

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8 5/8"	8 5/8"	24#	1821	Lite	550	3% cc 1/4# Flowsea
					Common	150	3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. D&A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf.	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Production Interval

METHOD-OF-COMPLETION

AMERICAN ENERGIES CORPORATION

DRILLING REPORT

ORIGINAL

RECEIVED
STATE CORPORATION COMMISSION

Hall #2

SEP 26 2000

LOCATION: C SW Sec. 28-T29S-R3W
COUNTY: Haskell
CONTRACTOR: Val Energy
GEOLOGIST: Doug Davis

SURFACE CASING: 8 5/8" 24# set @ 1821'
PRODUCTION CASING:
G.L.: 2988 **K.B.:** 2993
SPUD DATE: 09/03/00
COMPLETION DATE:

CONSERVATION DIVISION
1821 Wichita, Kansas

NOTIFY: Toby Kautz, T. R. Velasquez, Roger Flummerfelt, Joe Velasquez, Richard Montoya, Rene Garcia, Irene Velasquez, American Warrior, Clark Foster, Michael Montoya, Rick Trejo, Ray Velasquez, Russell Freeman, Pioneer Natural Resources

REFERENCE WELLS:

1. Hall #1 - SE SW Section 28
2. Koenig - SE NW Section 28
3. Koenig #2-28 - SE NW SE Section 28

FORMATION	SAMPLE LOG TOPS		COMPARISON			ELECTRIC LOG TOPS	
			#1	#2	#3		
Heebner Shale	3995	-1002	-8	-6	+3	3994	-1001
Lansing	4095	-1102	-10	-3	+4	4099	-1102
Iola	4335	-1342				4336	-1343
Stark Shale	4520	-1527	-7	-5	+4	4519	-1526
Marmaton	4726	-1733	-4	-6	+6	4730	-1737
Cherokee	4871	-1878				4870	-1877
Morrow Shale	5212	-2219				5212	-2212
Morrow Sand	5258	-2265				5252	-2259
Mississippi Chester	5329	-2336				5338	-2345
St. Genevieve	5426	-2733				5430	-2437
TD	5490						

DRILLING INFORMATION AS FOLLOWS:

09/03/00 Drilling to 1824'. Set surface pipe @ 1821', cemented with 550 sx lite, 3% cc, 1/4# flow seal per sx and 150 sx common cement 3% cc. Plug down at 5:45 p.m. Cement did not circulate. Waiting on cement truck to one inch backside. Spud after cementing at 8:00 p.m. 9/3/00.

09/04/00 @ 2380' and drilling ahead

09/05/00 @ 3155' and drilling ahead

09/06/00 @ 3730' and drilling ahead

09/07/00 @ 4507' and drilling ahead. At 4661' on bank repairing rig engine.

09/08/00 @4661' tripping in hole after engine repair

09/09/00 @4844' Tripping in hole after DST #1 4786 - 4844 (Pawnee) Time 30 - 45 tool would not open on second open. Rec 10' Mud, IH 2322 IFP 21-31, ISIP 1389.

09/10/00 Circulating @ 5305, preparing for DST 2 5190-5305.

09/11/00 @ 5437' and drilling ahead. Results of DST #2: 5190-5305 (Morrow). Recovered 10' mud. BHT: 120 degrees. IHP: 2475, IFP: 21-21, ISIP: 48, FFP: 11-27, FSIP: 39, FHP: 2464. Appears Morrow is depleted from Hall #1. We will drill to TD then log, run a DST over the Chesteran Section if there is porosity on the log.

09/12/00 Plugging information as follows:
100 sx @ 3200'
50 sx @ 1850'
40 sx @ 800'
10 sx @ 40'
10 sx @ Rathole.
60-40 poz (6% gel, 1/4 lb Flow-Seal per sack). Plugging completed @ 5:15 a.m. 9/12/00 by Allied Cementing, Inc. State Plugging Representative: Mike Maier

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

ORIGINAL

 * INVOICE *

Invoice Number: 082116

Invoice Date: 09/03/00

AD

Q' # 2126

Sold American Energies Corp.
 To: 155 N. Market #710
 Wichita, KS
 67202

Cust. I.D.: Am Eng
 P.O. Number...: Hall #2
 P.O. Date.....: 09/03/00

Due Date... 10/03/00
 Terms..... Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	295.00	SKS	7.5500	2227.25	E
Chloride	26.00	SKS	28.0000	728.00	E
Lite	550.00	SKS	6.6500	3657.50	E
FloSeal	138.00	LBS	1.1500	158.70	E
Handling	845.00	SKS	1.0500	887.25	E
Mileage (33)	33.00	MILE	33.8000	1115.40	E
845 sks @\$.04 per sk per mi					
Long Surface	1.00	JOB	1080.0000	1080.00	E
Mileage (33)	33.00	MILE	3.0000	99.00	E
845 sks @\$.04 per sk per mi					
Rubber plug	1.00	EACH	90.0000	90.00	E
Guide Shoe	1.00	EACH	215.0000	215.00	E
Insert	1.00	EACH	325.0000	325.00	E
Centralizers	3.00	EACH	55.0000	165.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 1074.81
 ONLY if paid within 30 days from Invoice Date

Subtotal:	10748.10
Tax.....:	0.00
Payments:	0.00
Total....:	10748.10

ALLIED CEMENTING CO., INC.

Federal Tax I.D.# 48-0727860

5545

ORIGINAL

SERVICE POINT:

MITTO P.O. BOX 31
RUSSELL, KANSAS 67665

1" Oakley
10:00 AM 10:20 AM

DATE <u>9-3-00</u>	SEC. <u>28</u>	TWP. <u>29s</u>	RANGE <u>34W</u>	CALLED OUT	ON LOCATION <u>12:45</u>	JOB START <u>4:20 AM</u>	JOB FINISH <u>5:45 AM</u>
LEASE <u>Hall</u>	WELL# <u>2</u>	LOCATION <u>Satanta 2N 3W N 2N</u>			COUNTY <u>Haskell</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Val Drlg Rig 1
 TYPE OF JOB long surface 1" job
 HOLE SIZE 12 1/4 T.D. 1824'
 CASING SIZE 8 5/8 DEPTH 1825'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT .39.90'
 CEMENT LEFT IN CSG. 39.90
 PERFS.
 DISPLACEMENT 11.3 3/4 Bbls

OWNER Same
 CEMENT
 AMOUNT ORDERED 550 sk Lite 3 3/4 cc 1/4 Flu Seal
150 sk common 3 3/4 cc
Used 145 sk common 3 3/4 cc to 1"
 COMMON 295 sks @ 7⁵⁵ 2,227²⁵
 POZMIX @
 GEL @
 CHLORIDE 26 sks @ 28⁰⁰ 728⁰⁰
Lite 550 sks @ 6⁵⁵ 3,657⁵⁰
Flu Seal 138 # @ 1¹⁵ 158⁷⁰
 @
 @
 @
 @
 HANDLING 845 sks @ 1⁰⁵ 887²⁵
 MILEAGE 4¢ per sk/mile 1,115⁴⁰
 TOTAL 8,774¹⁰

EQUIPMENT

PUMP TRUCK CEMENTER Dean
 # 300 HELPER Wayne
 BULK TRUCK
 # 347 DRIVER Walt
 BULK TRUCK
 # 303 DRIVER Lonnie

REMARKS:

SERVICE

Loss circulation and Cement
didn't circulate.
Float Held
Had to 1" to surface w/
145 sks common 3 3/4 cc
Thank you

DEPTH OF JOB 1825'
 PUMP TRUCK CHARGE 1,080⁰⁰
 EXTRA FOOTAGE @
 MILEAGE 3.3 miles @ 3⁰⁰ 99⁰⁰
 PLUG 8 5/8 Rubber @ 90⁰⁰
 @
 @

TOTAL 1,269⁰⁰

CHARGE TO: American Energies Corp
 STREET _____
 CITY _____ STATE _____ ZIP _____

8 5/8 FLOAT EQUIPMENT

Guide Shoe @ 215⁰⁰
Insert @ 375⁰⁰
3 Centralizers @ 55.00 165⁰⁰
 @
 @

TOTAL 705⁰⁰

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Rob L Brough

PRINTED NAME

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

ADD
 21-52

***** ORIGINAL *****
 * INVOICE *

Invoice Number: 082150

Invoice Date: 09/12/00

Sold American Energies Corp.

To: 155 N. Market #710
 Wichita, KS
 67202

Cust I.D.....: Am Eng
 P.O. Number...: Hall #2
 P.O. Date.....: 09/12/00

Due Date : 10/12/00
 Terms : Net 30

Item I.D./Desc	Qty. Used	Unit	Price	Net	TX
Common	126.00	SKS	7.5500	951.30	E
Pozmix	84.00	SKS	3.2500	273.00	E
Gel	11.00	SKS	9.5000	104.50	E
FloSeal	53.00	LBS	1.1500	60.95	E
Handling	223.00	SKS	1.0500	234.15	E
Mileage (33)	33.00	MILE	8.9200	294.36	E
223 sks @\$.04 per sk per mi					
Plug	1.00	JOB	580.0000	580.00	E
Mileage pmp trk	33.00	MILE	3.0000	99.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 259.73
 ONLY if paid within 30 days from Invoice Date

Subtotal:	2597.26
Tax.....:	0.00
Payments:	0.00
Total....:	2597.26

ALLIED CEMENTING CO., INC. 5457

Federal Tax I.D.# 48-0727860

ORIGINAL

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>9-12-00</u>	SEC <u>28</u>	TWP. <u>29</u>	RANGE <u>34W</u>	CALLED OUT	ON LOCATION <u>midnite</u>	JOB START <u>2:30 AM</u>	JOB FINISH <u>5:30 AM</u>
LEASE <u>Hall</u>	WELL # <u>2</u>	LOCATION <u>Satanta 3N-2 1/2 W-1/4 N</u>			COUNTY <u>Haskell</u>	STATE <u>Kan</u>	
OLD OR (NEW) (Circle one)							

CONTRACTOR <u>Val Dels Co.</u>	OWNER <u>Same</u>
TYPE OF JOB <u>PTA</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>5490'</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2 xH</u>	DEPTH <u>3200'</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

CEMENT			
AMOUNT ORDERED	<u>210 sks 60/40 per</u>		
	<u>6% Gel, 1/4 # Flo-Seal</u>		
COMMON	<u>126 sks @ 7.55</u>	<u>951.30</u>	
POZMIX	<u>84 sks @ 3.25</u>	<u>273.00</u>	
GEL	<u>11 sks @ 9.50</u>	<u>104.50</u>	
CHLORIDE			
<u>Flo-Seal 53#</u>	<u>@ 1.15</u>	<u>60.95</u>	
	@		
	@		
	@		
	@		
HANDLING	<u>223 sks @ 1.05</u>	<u>234.15</u>	
MILEAGE	<u>44 per sk/mile</u>	<u>294.36</u>	
			TOTAL <u>1,918.26</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Walt</u>
# <u>191</u>	HELPER <u>Dean</u>
BULK TRUCK	
# <u>212</u>	DRIVER <u>Louise</u>
BULK TRUCK	
#	DRIVER

REMARKS:

SERVICE

<u>100 sks @ 3200'</u>
<u>50 sks @ 1800'</u>
<u>40 sks @ 800'</u>
<u>10 sks @ 40'</u>
<u>10 sks in Rell.</u>

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>580.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>33-miles</u>	<u>@ 3.00 99.00</u>
PLUG	@
	@
	@
TOTAL <u>679.00</u>	

CHARGE TO: American Energies Corp
STREET _____
CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX	
TOTAL CHARGE	
DISCOUNT	IF PAID IN 30 DAYS

SIGNATURE Enrique Moser

PRINTED NAME