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7-29

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 097-21,370-0000  
C SE NE, SEC. 32, 7 29 S, R 19 ~~W~~ ~~X~~  
2015 feet from ~~N~~X section line  
665 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License B0444

Operator: Charter Production Company

Name: Charter Production Company

Address: 142. N. Mosley

Wichita, KS 67202

Lease Name Wheeler Well # 1

County Kiowa

Well Total Depth 5240 ~~170.30~~ feet

Conductor Pipe: Size            feet

Surface Casing: Size 8 5/8 feet 634

Abandoned Oil Well            Gas Well            Input Well            SWD Well            D&A X

Other well as hereinafter indicated           

Plugging Contractor Duke Drilling Company License Number 5929

Address 310 W. Central, Wichita, KS 67202

Company to plug at: Hour:            Day: 29 Month: 7 Year: 19 94

Plugging proposal received from Joe Livingston

(company name) Duke Drilling Company (phone) 316-267-1331

Remarks: to fill hole with heavy mud and spot cement through drill pipe

1st plug at 1330' with 50 sx cement, 2nd plug at 660' with 50 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Richard Lacey  
(TECHNICIAN)

Plugging Operations attended by Agent?: All            Part            None X

Operations Completed: Hour: 7:45 p.m. Day: 29 Month: 7 Year: 19 94

ACTUAL PLUGGING REPORT 1st plug at 1330' with 50 sx cement,

2nd plug at 660' with 50 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement,

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.

(If additional description is necessary, use BACK of this form.)

**INVOICED**

DATE 8-15-94

INV. NO. 40938

7-29 SEP 27 1994

Signed Richard M. Lacey  
(TECHNICIAN)

STATE RECEIVED  
CORPORATION COMMISSION  
AUG 11 1994  
CONSERVATION DIVISION  
WICHITA, KANSAS

DISTRICT # 1  
SEAT Yes No

NOTICE OF INTENTION TO DRILL 097-21,370 - 0000 BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 7 14 94  
month day year

Spot  
C SE NE Sec 32 Twp 29 S Rg 19 East West

OPERATOR: License # 30444 ✓  
Name: Charter Production Company  
Address: 142 N. Mosley  
City/State/Zip: Wichita, KS 67202  
Contact Person: Jerald Rains  
Phone: (316) 263-4906

2015 feet from South / North line of Section  
665 feet from East / West line of Section  
IS SECTION REGULAR X IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 5929 ✓  
Name: Duke Drilling Company

County: Kiowa  
Lease Name: Wheeler Well #1  
Field Name: Wildcat

Is this a Prorated/Spaced Field? yes X no  
Target Formation(s): Meramarian STAGE C MISS UFFB

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Enh Rec ... Infield ... Mud Rotary  
X Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes ... Other

Nearest lease or unit boundary: 665'  
Ground Surface Elevation: 2378 feet MSL

Water well within one-quarter mile: yes X no  
Public water supply well within one mile: yes X no

If OWWO: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

Depth to bottom of fresh water: 200' 240'  
Depth to bottom of usable water: 380' 440'

Surface Pipe by Alternate: X 1  
Length of Surface Pipe Planned to be set: (600') 460'

Length of Conductor pipe required: none  
Projected Total Depth: 5200'

Formation at Total Depth: Miss  
Water Source for Drilling Operations: well X farm pond other

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, true vertical depth:  
Bottom Hole Location:

DNR Permit #:  
Will Cores Be Taken? yes X no  
If yes, proposed zone:

460' Alt. I Req. MISS 40A  
50' CENTER

Exp. 1/13/95 AFFIDAVIT  
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate...

Pusher Joe  
SPUD DATE 7-20-94 INIT. SR  
LENGTH SURFACE PLANNED 600'

RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE  
SURFACE PIPE 8 3/4" @ 620' CONDUCTOR  
ANHYDRITE T- B- ELEVATION

TD 5240 FORMATION

RAN PIPE @ DV TOOL ALT II DONE  
SX Y N SX

Arbuckle Plug @ Ft. W/ SX

Hug./Council @ Ft. W/ SX

Anhydrite Base @ 1370 Ft. W/ 90 SX

1/2 Base Anyh. @ Ft. W/ SX

1/2, 1/2 Plug @ Ft. W/ SX

Bottom Surface @ 460 Ft. W/ 50 SX

40' Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL SX (Irr. Well Pond Hauling)

TECHNICIAN A.L. DATE 7-29-94

TYPE OF CEMENT 60/40 6/6 gct

STARTING TIME (AM/PM) DATE AUG 1 1994

COMPLETION TIME 2:45 (AM/PM) DATE 7-29-94

CEMENT COMPANY Abell

cases  
ation:  
# is