

To: 1060217
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

1-29

API NUMBER 15-097-21,362-0000
C SW SE, SEC. 32, T. 29 S, R. 19 W/4
660 feet from S section line
1980 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5347
Operator: Condor Oil Company, Inc.
Name:
Address 310 W. Central, Ste. 202
Wichita, KS 67202-1004

Lease Name Wheeler Well # 1
County Kiowa
Well Total Depth 5170 168.03 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 690

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A

Other well as hereinafter indicated _____

Plugging Contractor Duke Drilling Co., Inc. License Number 5929
Address 310 W. Central, Wichita, KS 67202

Company to plug at: Hour: 10 a.m. Day: 29 Month: 1 Year: 1994

Plugging proposal received from Joe Livingston

(company name) Duke Drilling Company, Inc. (phone) 316-267-1331

was: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1290-1306'
1st plug at 1350' with 50 sx cement, 2nd plug at 750' with 50 sx cement,
3rd plug at 400' with 30 sx cement, 4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Case Morris (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None

Operations Completed: Hour: 11:30 a.m. Day: 29 Month: 1 Year: 1994

ACTUAL PLUGGING REPORT 1st plug at 1350' with 50 sx cement,
2nd plug at 750' with 50 sx cement,
3rd plug at 400' with 30 sx cement,
4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

RECEIVED
STATE CORPORATION COMMISSION
FEB - 2 1994 2-2-94
CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Allied.
Additional description is necessary, use BACK of this form.)

INVOICED
DATE FEB 02 1994
INV. NO. 39845
1-29

Signed Case Morris (TECHNICIAN)

EFFECTIVE DATE: 1-12-94

FORM MUST BE TYPED

DISTRICT # 1
STATE Yes No

State of Kansas

15 097-21,362-0000

FORM MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: February 1, 1994
month day year

Spot SW SE Sec 32 Twp 29 S. Rg 19 East
 West

OPERATOR: License # 5347 ✓
Name: CONDOR OIL COMPANY, INC.
Address: 310 West Central - Suite 202
City/State/Zip: Wichita, Kansas 67202-1004
Contact Person: Ralph R. Hamilton
Phone: 316/267-1331

660 feet from South / West line of Section
1980 feet from East / West line of Section
IS SECTION REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 5929 ✓
Name: DUKE DRILLING CO., INC.

County: Kiowa
Lease Name: Wheeler Well #: 1
Field Name: UNKNOWN

Is this a Prorated/Spaced Field? yes no
Target Formation(s): Mississippi

Well Drilled For: Well Class: Type Equipment:
Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
OVDG Disposal Wildcat Cable
Seismic: # of Holes Other

Nearest lease or unit boundary: 660'
Ground Surface Elevation: Unknown 2343 feet MSL
Water well within one-quarter mile: yes no

Public water supply well within one mile: yes no
Depth to bottom of fresh water: 200'

Depth to bottom of usable water: 380' 1950 ft.

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: (600' →) 420'

Length of Conductor pipe required: N/A
Projected Total Depth: 5200'

Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
... well ... farm pond other

If OVDG: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth:

DNR Permit #:
Will Cores Be Taken? yes no

Bottom Hole Location:
Exp. 7/7/94

420' Alt. I Req. RECEIVED
KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum standards shall apply to this well: 1002

Pusher Tee Livingston
SPUD DATE 1-19-94 INIT. R.L.
LENGTH SURFACE PLANNED 680 +
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 1/2 @ 690 CONDUCTOR
ANHYDRITE T- 1290 B- 1306 ELEVATION
TD 5170 FORMATION

RAN PIPE @ DV TOOL ALT II DONE
SX SX Y N
Arbuckle Plug @ Ft. W/ SX
Hug./Council @ Ft. W/ SX
Anhydrite Base @ 1350 Ft. W/ 50 SX
1/2 Base Anyh. @ 400 Ft. W/ 30 SX
1/2, 1/2 Plug @ Ft. W/ SX
Bottom Surface @ 750 Ft. W/ 50 SX
40' Plug @ 40 Ft. W/ 10 SX
GRAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL SX (Irr. Well Pond
Hauling
MECHANICIAN (M) DATE 1-26-94
TYPE OF CEMENT 60/40 690
STARTING TIME 10:00 (AM/PM) DATE 1-29-94
COMPLETION TIME 11:30 (AM/PM) DATE 1-29-94
CEMENT COMPANY Allied

RECEIVED
STATE CORPORATION COMMISSION
FEB 2 1994
CONSERVATION DIVISION
KANSAS