

To: **1 060243**
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

8-10

API NUMBER 15-097-21,378-0000
C NW NW, SEC. 29, T 29 S, R 19 W/4
660 feet from N/4 section line
660 feet from W/4 section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 30444
Operator: Charter Production Company
Name:
Address 142 N. Mosley
Wichita, KS 67202

Lease Name Eagle Canyon Well # 1
County Kiowa
Well Total Depth 5159 1167.67 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 570

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X
Other well as hereinafter indicated _____

Plugging Contractor Duke Drilling Company License Number 5929
Address 310 W. Central, Wichita, KS 67202

Company to plug at: Hour: _____ Day: 10 Month: 8 Year: 19 94
Plugging proposal received from Joe Livingston
(company name) Duke Drilling Company (phone) 316-267-1331

Work: to fill hole with heavy mud and spot cement through drill pipe
1st plug at 1300' with 50 sx cement, 2nd plug at 625' with 50 sx cement,
3rd plug at 300' with 30 sx cement, 4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15' sx cement,
6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by _____ Case Morris
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X
Operations Completed: Hour: 4 p.m. Day: 10 Month: 8 Year: 19 94

ACTUAL PLUGGING REPORT 1st plug at 1300' with 50 sx cement,
2nd plug at 625' with 50 sx cement,
3rd plug at 300' with 30 sx cement,
4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.
(If additional description is necessary, use BACK of this form.)

INVOICED
DATE AUG 29 1994
INV. NO. 41071
8-10

Signed Car Morris
(TECHNICIAN)

RECEIVED
STATE CORPORATION COMMISSION
AUG 15 1994
CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE

EFFECTIVE DATE: 8-3-94

DISTRICT # 1
SEAT Yes No

TOTAL P. 1

State of Kansas

NOTICE OF INTENTION TO DRILL 097-21,378-0000

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

FROM

FORM 6-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

Expected Spud Date 8-1-94
month day year

Spot 29 NW NW Sec 29 Twp 29 S Rg 19 East West

OPERATOR: License # 30444
Name: Charter Production Company
Address: 142 N. Mosley
City/State/Zip: Wichita, KS 67202
Contact Person: Jerald Rains
Phone: (316) 263-4906

660 feet from SOUTH / North line of Section
660 feet from WEST / West line of Section
IS SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Kiowa
Lease Name: Eagle Canyon Well # 1
Field Name: Wildcat

CONTRACTOR: License # 5929
Name: Duke Drilling Company

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Mermacian Stage-Miss Upper

Nearest lease or unit boundary 660'
Ground Surface Elevation: 2380 feet MSL

Well Drilled For: Well Class: Type Equipment:
Oil Enh Rec Infield Mud Rotary
Gas Storage Pool Ext. Air Rotary
OAWG Disposal Wildcat Cable
Seismic: S. of Holes Other

Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 240'
Depth to bottom of usable water: 280'

Surface Pipe by Alternate: X 1
Length of Surface Pipe Planned to be set: (600') 300'

Length of conductor pipe required: NONE
Projected Total Depth: 5200'

Formation at Total Depth: Miss
Water Source for Drilling Operations:
... well X farm pond ... other

If OAWG, old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Oil Permit #:
Will Cores Be Taken?: yes X no

If yes, proposed zone:
300' Alt. I Req.

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

Exp. 1/29/95

APPROVAL

The undersigned hereby certifies:

Pusher Tec Livingstone
SPUD DATE 7-30-94 INIT. R.L.

LENGTH SURFACE PLANNED 600 at 89%
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 7/8 @ 570 CONDUCTOR
ANHYDRITE T- B- ELEVATION

TD 5159 FORMATION

RAN PIPE @ DV TOOL ALT II DONE
SX Y N

Arbuckle Plug @ Ft. W/ SX

Hug./Council @ Ft. W/ SX

Anhydrite Base @ 1300 Ft. W/ 50 SX

1/2 Base Anyh. @ 625 Ft. W/ 50 SX

1/2, 1/2 Plug @ 300 Ft. W/ 30 SX

Bottom Surface @ Ft. W/ SX

40' Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL fill SX (Irr. Well) Pond
Haulin

TECHNICIAN CM DATE 8-9-94

TYPE OF CEMENT 60/40 6%

STARTING TIME : (AM/PM) DATE

COMPLETION TIME 4: (AM/PM) DATE 8-7-94

CEMENT COMPANY Shell

RECEIVED
STATE CORPORATION COMMISSION
AUG 15 1994
CONSERVATION DIVISION
Wichita Kansas