

To: 1051868 11-26  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
400 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15-067-21,314-0000

NE NE SW, SEC. 32, T 29 S, R 38 W EX  
2970 feet from NXX section line  
2191 feet from WEX section line

TECHNICIAN'S PLUGGING REPORT  
Operator License # 31557  
Operator: OKT Petroleum Company, Inc.  
Name & Address: 201 NW 63rd, Ste. 320  
Oklahoma City, OK 73116

Lease Name Jim Hickok Well # 1-32  
County Grant  
Well Total Depth 5780 187.85 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 1680

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SMD Well \_\_\_\_\_ O&A  X  
Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Duke Drilling Company License Number 5929  
Address 310 W. Central, Wichita, KS 67202

Company to plug at: Hour: 9 a.m. Day: 26 Month: 11 Year: 1994

Plugging proposal received from Dusty Brinkley  
(company name) Duke Drilling Company (phone) 316-267-1331

Work: to fill hole with heavy mud and spot cement through drill pipe  
1st plug at 2950' with 100 sx cement, 2nd plug at 1710' with 50 sx cement,  
3rd plug at 700' with 40 sx cement, 4th plug at 40' with 10 sx cement,  
5th plug to circulate rathole with 15 sx cement,  
6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Richard Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None  X

Operations Completed: Hour: 12:30 p.m. Day: 26 Month: 11 Year: 1994

ACTUAL PLUGGING REPORT 1st plug at 2950' with 100 sx cement,  
2nd plug at 1710' with 50 sx cement,  
3rd plug at 700' with 40 sx cement,  
4th plug at 40' with 10 sx cement,  
5th plug to circulate rathole with 15 sx cement,  
6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.  
(if additional description is necessary, use BACK of this form.)

INVOICED observe this plugging.

DATE 12-7-94  
WV. NO. 41832  
11-26

Signed Richard M. Lacey (TECHNICIAN)

RECEIVED  
STATE CORPORATION COMMISSION  
DEC 01 1994  
CONSERVATION DIVISION  
WICHITA, KANSAS

EFFECTIVE DATE: 11-15-94

State of Kansas 15 067-21,314-0000

FORM MUST BE BY ALL BLANKS MUST BE FTL

NOTICE OF INTENTION TO DRILL

Must be approved by the K.S.S. five (5) days prior to commencing well

Expected Spud Date November 11 1994

NE NE SW Sec 32 Twp 29 S Rg 38 X W

OPERATOR: License # 31557
Name: OKT. Petroleum Company, Inc.
Address: 201 N.W. Blvd, Suite 320
City/State/Zip: Oklahoma City, OK 73118
Contact Person: Taylor Gillard
Phone: (405-843-3939)

2970 feet from XXXXX North line of Sect
2191 feet from XXXXX West line of Sect
IS SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse S1
County: Grant
Lease Name: Jim Hickok Well #: 1-32
Field Name: (Big Bow) DISCOVER

CONTRACTOR: License #: 5929
Name: Duke Drilling

Is this a Pre-rated/Spaced Field? yes X no

Target Formation(s): Miss. St. Louis
Nearest lease or unit boundary: 330'

Ground Surface Elevation: 3090 feet

Well Drilled For: Well Class: Type Equipment:
Oil Enh Rec Infield X Mud Rotary
Gas Storage X Pool Ext. Air Rotary
OAWO Disposal Wildcat Cable
Seismic # of Holes Other

Water well within one-quarter mile: yes X

Public water supply well within one mile: yes X

Depth to bottom of fresh water: 400

Depth to bottom of usable water: 500 580

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: (1700') 600'

Length of Conductor pipe required: None

Projected Total Depth: 5800'

Formation at Total Depth: Miss. St. Louis

Water Source for Drilling Operations: well farm pond X oth

DWR Permit #: Will Cores Be Taken? yes X no

If yes, proposed zone: 600' Alt. I Req.

If OAWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

Exp. 5/10/95

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with...

Pusher: Dusty Brinkly
SPUD DATE: 11-14-94 INIT. R.L.
LENGTH SURFACE PLANNED:
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 5 1/2" @ 1450 CONDUCTOR
ANHYDRITE T- B- ELEVATION
TD 5280 FORMATION ST. Louis
RAN PIPE @ DV TOOL ALT II DONE
Arbuckle Plug @ Ft. W/ SX
Hug./Council @ 2920 Ft. W/ 100 SX
Anhydrite Base @ 1710 Ft. W/ 50 SX
1/2 Base Anhy. @ 200 Ft. W/ 40 SX
1/2, 1/2 Plug @ Ft. W/ SX
Bottom Surface @ Ft. W/ SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
WATER WELL SX (Irr. Well Pond )
TECHNICIAN A.L. DATE 11-25-94 Hauling
TYPE OF CEMENT 60/40 poe 690 gr
STARTING TIME 00 (AM/PM) DATE 11-26-94
COMPLETION TIME 1200 (AM/PM) DATE 11-26-94
CEMENT COMPANY Willburton

RECEIVED
STATE CORPORATION COMMISS.
DEC 1 1994
OPERATION DIV.
WICM, K.S.A. 17-2-101