

To: 1 070050
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15-097-21,039-0000
SW NW SW, SEC. 20, T 29 S, R 18 WXX
1650 feet from S section line
4950 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License / 31577
Operator: McNic Midcontinent Oil & Gas Inc.
Name & Address: 5400 N. Grand Blvd. Grand Ctr. #305
Oklahoma City, OK 73112

Lease Name Nichols D Well # 4
County Kiowa 161.01
Well Total Depth 4954 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 605

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Sargents Casing Pulling Service License Number 6547

Address P.O. Box 506, Liberal, KS 67905-0506

Company to plug at: Hour: 11 a.m. Day: 8 Month: 1 Year: 19 98

Plugging proposal received from Kirby Lillard

(company name) Sargents Casing Pulling Service (phone) 316-624-7455

logs: 5 1/2" at 4954' w/225 sx cement, PBTB 4874', Perfs at 4482-90, 4685-89, 4572-82, 4412-20
4366-74, 4346-54', CIBPs @ 4475, 4550'

1st plug pump 200 lbs. hulls and 25 sx cement to 4200',

2nd plug pump 50 sx cement at 1230',

3rd plug pump 50 sx cement at 630', 4th plug pump 10 sx cement at 40'.

Plugging Proposal Received by Steve Middleton
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 2 p.m. Day: 8 Month: 1 Year: 19 98

ACTUAL PLUGGING REPORT 1st plug pumped 200 lbs. hulls and 25 sx cement to 4200',

2nd plug at 1230' with 50 sx cement,

3rd plug at 630' with 50 sx cement,

4th plug at 40' with 10 sx cement.

Good circulation.

RECEIVED
STATE CORP COMMISSION

1-13-98
JAN 13 1998

Remarks: Used common cement by Sargents. Recovered 2740' of 5 1/2" casing.

INVOICED (Additional description is necessary, use BACK of this form.)

I (did / ~~did not~~) observe this plugging.

DATE 1-14-98

INV. NO. 49934

Signed _____
(TECHNICIAN)

JUN 17 1998