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9-12

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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 067-21,164-0000
App. S/2
N/2 NW, SEC. 32, T 29 S, R 38 W/4E

4290 feet from S section line
3945.6 feet from E section line

Lease Name Lora Hickok Well # 2

County Grant 188.50

Well Total Depth 5800 feet

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 1756

TECHNICIAN'S PLUGGING REPORT

Operator License # 5398

Operator: Arco Oil & Gas Company

Name & Address P.O. Box 1610

Midland, TX 79702

Abandoned Oil Well Gas Well Input Well SHD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Zenith Drilling Corporation License Number 5141

Address 505 4th Financial Center, Wichita, KS 67202

Company to plug at: Hour: 3:30 a.m. Day: 12 Month: 9 Year: 19 91

Plugging proposal received from Greg Scott

(company name) Zenith Drilling Corp. (phone) 316-265-6697

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1750'

1st plug at 3000' with 100 sx cement, 2nd plug at 1790' with 50 sx cement,

3rd plug at 900' with 50 sx cement, 4th plug 600' with 40 sx cement,

5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Duane Rankin (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 6 a.m. Day: 12 Month: 9 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 3000' with 100 sx cement,

2nd plug at 1790' with 50 sx cement,

3rd plug at 900' with 50 sx cement,

4th plug at 600' with 40 sx cement, 5th plug at 40' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

RECEIVED
STATE CORPORATION COMMISSION
SEP 16 1991
9-16-91
CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by Halliburton.

(If additional description is necessary, use BACK of this form.)

INVOICED

(I did not) observe this plugging.

DATE 9-27-91

Signed Duane Rankin (TECHNICIAN)

INV. NO. 33239

NOV 20 1991

9-12

EFFECTIVE DATE: 8-10-91

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas

NOTICE OF INTENTION TO DRILL

15-067-21,164-0000

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 8 15 91
month day year

APY S/2 N/2 NW Sec 32 Twp 29 S, Rg 38 East West

OPERATOR: License # 5398
Name: Arco Oil & Gas Company
Address: P.O. Box 1610
City/State/Zip: Midland, TX 79702
Contact Person: Ken W. Gosnell
Phone: 915 688-5672

4290 feet from South line of Section
3945.60 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: NA
Name: Zevith

County: Grant
Lease Name: Lora Hickok Well #: 2
Field Name: Big Bow

Well Drilled For: Well Class: Type Equipment:
Oil Inj Infield Mud Rotary
Gas Storage Pool Ext Air Rotary
OWWO Disposal Wildcat Cable
Seismic # of Holes

Is this a Prorated Field? yes X no
Target Formation(s): St. Louis
Nearest lease or unit boundary: 330.75
Ground Surface Elevation: 3092.6 feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water: 375
Depth to bottom of usable water: 575
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 1800
Length of Conductor pipe required: NA
Projected Total Depth: 5800
Formation at Total Depth: St. Louis
Water Source for Drilling Operations:
X well farm pond other

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

DWR Permit #:
Will Cores Be Taken?: yes X no
If yes, proposed zone:

Exp. 2/5/92

SEP 16 1991

AFFIDAVIT

600' Alt. I Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

Pusher 619 SCOTT 164
SPUD DATE 8-29 8-31-91 INIT. R.L.

LENGTH SURFACE PLANNED 1500
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 1/2" @ 1756 CONDUCTOR
ANHYDRITE T- 1750 B- ELEVATION

TD 5800 FORMATION
RAN PIPE @ SX DV TOOL ALT II DONE
Arbuckle Plug @ Ft. W/ SX
Hug./Council @ 3000 Ft. W/ 100 SX
Anhydrite Base @ 1790 Ft. W/ 50 SX
1/2 Base Anhyd. @ 900 Ft. W/ 50 SX
1/2, 1/2 Plug @ 600 Ft. W/ 40 SX
Bottom Surface @ Ft. W/ SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL SX (Inr. Well Pond
Hauling
TECHNICIAN DR DATE 9-11-91
TYPE OF CEMENT 60/40 670 1/4 16 Flayed
STARTING TIME 3:30 (AM/PM) DATE 9-12-91
COMPLETION TIME 6:00 (AM/PM) DATE 9-12-91
CEMENT COMPANY Halliburton

RECEIVED
STATE COOPERATION COMMISSION