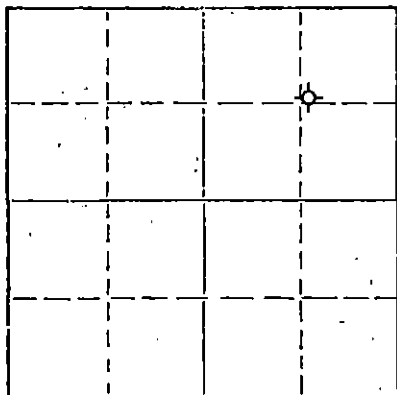


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Grant County, Sec. 24 Twp. 29 Rge. 36 (E) W (W)
Location as "NE/CNW/SW" or footage from lines 1250 FNL & 1250 FEL
Lease Owner Pan Eastern Exploration Company
Lease Name Stevesson Well No. 1A-24
Office Address Box 828, Liberal, Kansas 67901
Character of Well (completed as Oil, Gas or Dry Hole) Gas well
Date well completed June 3 19 63
Application for plugging filed Oct. 17 19 74
Application for plugging approved Oct. 21 19 74
Plugging commenced Oct. 24 19 74
Plugging completed Oct. 28 19 74
Reason for abandonment of well or producing formation Hole in casing, well replaced.
If a producing well is abandoned, date of last production June 23 19 74
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Clarence Thomas
Producing formation Hugoton Depth to top 2495 Bottom 2700 Total Depth of Well 2985 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Hugoton	Gas	2495	2700	4 1/2	2786	1389
Ogallala	Water	200	500	8 5/8	670	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Went in hole with 2 3/8" tubing. Spotted 20 sxs cement @ 2395'. Layed down tubing. Cut 4 1/2" casing at 1389' and removed same. Spotted 50 sxs from 570' to 670'. Placed 15 sxs from 0-45'.

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CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Sargent's Casing Pulling Service
Address 620 S. Lincoln, Liberal, Kansas 67901

STATE OF Kansas, COUNTY OF Seward, ss.
Jack P. Phillippe (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Jack P. Phillippe, Manager Drilling and Production
P. O. Box 828, Liberal, Kansas 67901 (Address)

SUBSCRIBED AND SWORN TO before me this 5th day of November, 1974

My commission expires Sept 13, 1978

JOAN TAYLOR Notary Public

15-067-10028-0000

DRILLER'S LOG

WELL NAME: Stevenson #1A-24; COMPANY OPERATING: Panhandle Eastern Pipe Line Co.
 ADDRESS of COMPANY: Box 351, Liberal, Kansas
 WELL LOCATION: South 1/4 North 1/4,
1250 ft. North of South line,
1250 ft. East of West line; Sec. 24, Twp. 29, Rge. 36, Grant County, Kansas
 West East
 DRILLING STARTED 5-10, 1963; DRILLING COMPLETED 5-17, 1963
 WELL COMPLETED 6-6, 1963; WELL CONNECTED _____, 19____
 ELEVATION: 3025.26 ft. Ground Level; CHARACTER OF WELL (Oil, Gas, or Dry Hole) Gas

OIL OR GAS SANDS OR ZONES - PERFORATIONS - ACIDIZING AND FRACTURING INFORMATION					
Name	From	To	No. of Shots	Gallons Used	Kind Used
Fort Riley	2694	2700	24	750	Low Tension
Fort Riley	2683	2689	24	750	Low Tension
Fort Riley	2646	2651	20	2600	J Type
Fort Riley	2632	2642	40	2600	J Type
Fort Riley	2570	2583	52	2600	J Type
Fort Riley	2527	2539	48	2600	J Type
Fort Riley	2502	2510	32	2600	J Type
Fort Riley	2495	2499	16	2600	J Type
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OCT 22 1974 10-22-74

CONSERVATION DIVISION - CASING RECORD				
Size	Wichita, Kansas	Amount Set	Sacks of Cement	Amount Pulled
8 5/8		670	325	
4 1/2		2786	130	

FORMATION RECORD					
Formation	Top	Bottom	Formation	Top	Bottom
Surface Soil & Sand	0	200			
Sand, Gravity & Shale	200	597			
Red Bed	597	672			
Red Bed & Sand	672	1 125			
Red Bed	1 125	1 567			
Red Bed & Shale	1 567	1 702			
Anhydrite	1 702	1 760			
Shale	1 760	1 820			
Red Bed & Shale	1 820	2 100			
Shale & Lime	2 100	2 704			
Lime	2 704	2 985			
Total Depth	2 985				

RESULTS of INITIAL PRODUCTION TEST: _____