

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5004  
Name Vincent Oil Corporation  
Address 125 N. Market  
Suite #1110  
City/State/Zip Wichita, Kansas 67202

Purchaser: KQCH Oil Company  
Bx. 2256, Wichita, Ks. 67201

Operator Contact Person Ruth Benjamin  
Phone 316-262-3573

Contractor: License # 6033  
Name Murfin Drilling Company

Wellsite Geologist Charles Schmaltz  
Phone 316-262-2707

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
12-27-84 1-11-85 2-11-85  
Spud Date Date Reached TD Completion Date  
5080'  
Total Depth PBTD  
Amount of Surface Pipe Set and Cemented at 518 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-097-21,095-0000  
County Kiowa  
200' N  
C... SE... NW Sec. 27 Twp 29S Rge 18  East  West

3500 Ft North from Southeast Corner of Section  
3300 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

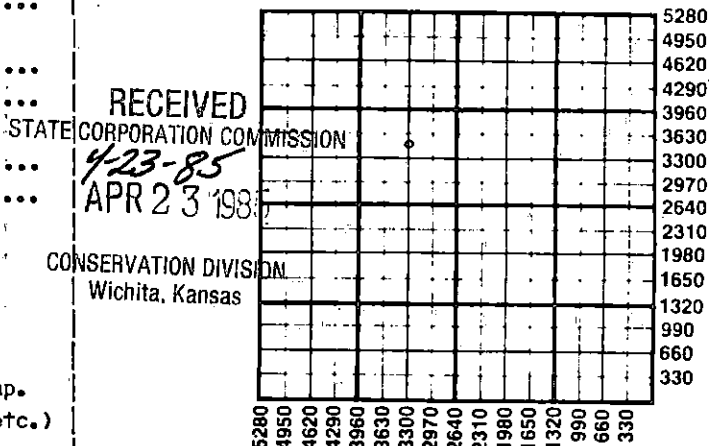
Lease Name Hiebsch Well # 1

Field Name Nichols

Producing Formation Mississippian

Elevation: Ground 2220' KB 2229'

Section Plat



STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
 Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water... Ft North from Southeast Corner (Stream, pond etc) ... Ft West from Southeast Corner Sec Twp Rge  East  West Hauled from  
 Other (explain) City of Greensburg (J & M) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard A. Hiebsch  
Title Vice President Date 2-25-85

Subscribed and sworn to before me this 25th day of February 1985.  
Notary Public Ruth N. Benjamin

Date Commission Expires June 17, 1985

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)



Sec 27 Twp 29S Rge 18W

SIDE TWO

Operator Name Vincent Oil Corporation Lease Name Hielsch Well # 1

Sec. 27 Twp. 29S Rge. 18  East  West County Kiowa

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1: 3545'-3592'; 45-45-45-45; 1st open - strong blow, gas to surface in 21"; Gauged:  
 27 MCF/30" 1/4" choke  
 27 MCF/35" "  
 27 MCF/40" "  
 27 MCF/45" "  
 2nd open gauged:  
 34 MCF/5" 1/4" choke  
 54.7 MCF/10" "  
 50.2 MCF/15" "  
 45.5 MCF/20" "  
 40.9 MCF/25" "  
 40.9 MCF/30" "  
 39.2 MCF/35" "  
 39.2 MCF/40" "  
 39.2 MCF/45" "  
 Recovered: 30' gas cut mud (continued)

Name	Top	Bottom
Stotler	3483	(-1254)
Emporia	3559	(-1330)
Heebner	4147	(-1918)
Toronto	4164	(-1935)
Brown Lime	4322	(-2093)
Lansing	4332	(-2103)
Base Kansas City	4742	(-2513)
Marmaton	4753	(-2524)
Cherokee Shale	4878	(-2649)
Basal Cherokee Lime	4907	(-2678)
Mississippian	4932	(-2703)
LTD	5080	

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8 5/8"		518'		200	65/35 Pozmix, 2% gel, 3% CC
Production		5 1/2"		5066'		100	Class A, 3% CC Self Stress

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	4978' - 4987'	250 gls. 15% MCA 500 gls. 10% CHA 2000 gls. 15% CHA 500 gls. 15% CHA	

TUBING RECORD Size 2 3/8 Set At 5002' Packer at NA Liner Run  Yes  No

Date of First Production 2-18-85 Producing Method  Flowing  Pumping  Gas Lift  Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	20 Bbls	20 MCF	10 Bbls	CFPB	35

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 4978-87  
 Used on Lease  
 Dually Completed  
 Comingled

PAGE 2 (Side One)  
 OPERATOR Vincent Oil Corp. LEASE NAME Hiebsch  
 WELL NO. 1

SEC-27 TWP 29S RGE 18 (W) <sup>(2)x</sup>

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 (continued) 285' gassy muddy water (cl. 110,000) IFP 78 - 117# ISIP 1176# FFP 157 - 196# FSIP 1163#				
DST #2: 4372'-4385'; 30-45-45-60; Recovered: 60' mud 65' slightly muddy saltwater (cl. 100,000) IFP 51 - 51# ISIP 1431# FFP 76 - 89# FSIP 1431# BHT - 118 degrees		1st open - weak blow increasing to 6" blow 2nd open - fair 6" blow throughout		
DST #3: 4572'-4673'; 30-45-30-45; Recovered: 195' muddy water cl. 106,000, mud cl. 15,000 IFP 76 - 102# ISIP 1584# FFP 153 - 204# FSIP 1584# BHT - 121 degrees		1st open - weak blow increasing to strong 2nd open - strong blow throughout		
DST #4: 4800'-4927'; 30-30-10-30; MISRUN.		Recovered: 15' mud		
DST #5: 4903'-4970'; 45-60-60-75; Recovered: 235' gas cut mud IFP 153 - 166# ISIP 319# FFP 115 - 140# FSIP 306# BHT - 125 degrees		1st open - strong blow 2nd open - strong blow, gas to surface in 15" 2nd open gauged: 4.45 MCF/20 min. 1/4" choke 4.45 MCF/25 min. " 4.12 MCF/30 min. " 3.71 MCF/35 min. " 3.71 MCF/40 min. " 3.37 MCF/45 min. - stabilized		
DST #6: 4969'-4995'; 45-60-60-75; Recovered: 510' total fluid 475' slightly gas & mud cut oil (10% gas, 10% mud, 75% oil, 5% water) 35' slightly mud cut water with scum oil (5% mud, 95% water) Cl. 47,000 - Gravity 38 degrees IFP 51 - 89# ISIP 319# FFP 115 - 204# FSIP 319# BHT - 126 degrees		1st open - strong blow 2nd open - strong blow, gas to surface in 15" (Est. 1 MCF throughout)		

RECEIVED  
 STATE CORPORATION COMMISSION  
 APR 23 1985  
 CONSERVATION DIVISION  
 Wichita, Kansas