

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5004  
Name Vincent Oil Corporation  
Address 125 N. Market - Suite 1110  
Wichita, Kansas 67202  
City/State/Zip

Purchaser N/A

Operator Contact Person Ruth Benjamin  
Phone 316-262-3573

Contractor: License # 5149  
Name Wheatstate Oilfield Services, Inc.

Wellsite Geologist Larry P. Friend  
Phone (316) 262-2228

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWNO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
9-12-84 9-22-84 9-23-84  
Spud Date Date Reached TD Completion Date  
4950  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 538 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-097-21,064-0000  
County Kiowa  
100'E NW NE Sec. 27 Twp. 29 Rge. 18  East  West

4620 Ft North from Southeast Corner of Section  
1886 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

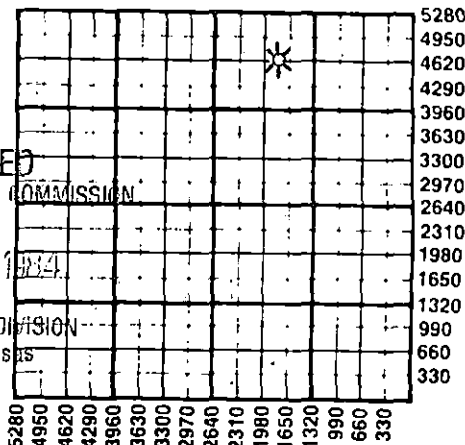
Lease Name Landen Trust Well # 1-A

Field Name Nichols

Producing Formation Marmaton

Elevation: Ground 2171 KB 2183

Section Plat



RECEIVED  
10-25-84  
OCT 25 1984  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West

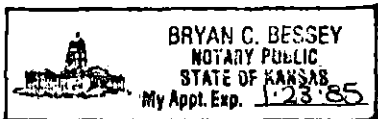
Other (explain) J. & M. Water Service, Inc.  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard A. Hiesch  
Title Vice-President Date 10-15-84

Subscribed and sworn to before me this 15th day of October 1984.  
Notary Public Bryan C. Bessey  
Date Commission Expires 1-23-85



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec 21 Twp 29 Rge 18 W

Operator Name **Vincent Oil Corporation** Lease Name **Landen Trust** Well # **J-A**

Sec. **27** Twp. **29** Rge. **18**  East  West County **Kiowa**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1: 3498'-3529'; 30-45-30-45; 1st open-strong (Emporia) blow off bottom throughout. Packer failure on first shut-in. Recovered: 1320' slightly gas cut mud 80' gas cut salt water CI 82,000; Mud CI 12,000. IFF 101# FFP 152# No other pressures.

DST #2: 4550'-4645'; 30-45-45-60; 1st open-weak blow increasing to strong blow. 2nd open-weak blow increasing to strong blow. Recovered: 90' muddy water; 450' salt water CI 80,000; Mud CI 12,000. IFF 49 - 167# ISIP 1574# FFP 187 - 285# FSIP 1564# BHT - 120°

Name	Top	Bottom
Herrington	2485	(- 302)
Ft. Riley	2663	(- 480)
Cottonwood	3009	(- 826)
Stotler	3441	(-1258)
Emporia	3516	(-1333)
Howard	3642	(-1459)
Topeka	3746	(-1563)
Heebner	4092	(-1909)
Toronto	4106	(-1923)
Brown Lime	4271	(-2088)
Lansing-Kansas City	4283	(-2100)
Base Kansas City	4690	(-2507)
Marmaton	4750	(-2567)
Cherokee Shale	4825	(-2642)
Mississippian	4885	(-2702)
LTD	4951	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8.578"	24	538	Common	300	3%cc
Production	7.7/8"	4 1/2"	10.5	4870	BFC	125	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4 let	4751 - 4756			500 gals. acetic acid & 500 gals. 15% MCA		4751-56	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size	Set At	Packer at			
Waiting on contract		2-3/8"	4755.68'	N/A			
Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....							
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
0 Bbls		1000 MCF	0 Bbls	0 CFPB	gas/.65		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold (to be)  Used on Lease  Open Hole  Perforation  Other (Specify) ..... 4751-56

Dually Completed  Commingled

OPERATOR Vincent Oil Corporation LEASE NAME #1-A LANDEN TRUST SEC. 27 TWP. 29S RGE. 18W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #3: 4746'-4767'; 30-60-45-60; (Marmaton)	1st 1st	open - gas to surface open gauged:	in 2 min. 1,064 MCF/5 min. 1,187 MCF/10 min. 1,233 MCF/15 min. 1,270 MCF/20 min. 1,270 MCF/25 min. 1,270 MCF/30 min. 1,233 MCF/5 min. 1,233 MCF/10 min. 1,233 MCF/15 min. 1,270 MCF/20 min. 1,270 MCF/25 min. 1,270 MCF/30 min. 1,270 MCF/35 min. 1,270 MCF/40 min. 1,270 MCF/45 min.	1-1/2' choke " " " " " " " " " " " " " " "
DST #4: 4772'-4879'; 30-45-30-45; (Cherokee)	1st 2nd	open - weak blow open - strong blow	Recoveried: 60' gas cut mud IFP 285 - 275# ISIP 1614# FFP 275 - 255# FSIP 1614# BHT - 122 degrees	fair blow
DST #5: 4850'-4919'; 30-45-30-45; (Mississippian)	1st 2nd	open - weak blow open - no blow, flushed tool	decreasing to very weak blow. 90' gas cut mud IFP 78 - 127# ISIP 187# FFP 78 - 78# FSIP 98# BHT - 124 degrees	blow throughout

RECEIVED  
STATE CORPORATION COMMISSION  
OCT 25 1984  
CONSERVATION DIVISION  
Wichita, Kansas