

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171  
Name TXO PRODUCTION CORP.  
Address 200 W. Douglas, Ste 300  
City/State/Zip Wichita, KS 67202

Purchaser Dry Hole

Operator Contact Person Harold R. Trapp  
Phone 316-265-9441, Ext. 261

Contractor: License # 5107  
Name H-30 Drilling, Inc.

Wellsite Geologist William G. Hart  
Phone 316-267-3361

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWNO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

4-27-85 5-10-85 5-11-85  
Spud Date Date Reached TD Completion Date  
5021' n/a  
Total Depth PBD

8-5/8" @ 434'  
Amount of Surface Pipe Set and Cemented at....feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-097-21,136-0000

County Kiowa

NW NW NW Sec. 29 Twp. 29S Rge. 18W  East  West

330 Ft North from Southeast Corner of Section  
4900 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

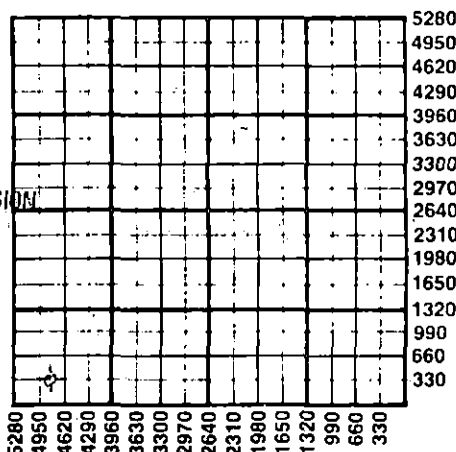
Lease Name YOST "B" Well # 1

Field Name Nichols

Producing Formation Dry Hole

Elevation: Ground 2229' 2237'

Section Plat



RECEIVED  
5-17-85  
MAY 17 1985  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket # n/a

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # none

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold R. Trapp  
Title Harold R. Trapp, District Geologist Date 5-16-85

Subscribed and sworn to before me this 16th day of May 1985  
Notary Public Sandra Lou Felter

Date Commission Expires 1-30-88

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec 29 Twp 29 Rge 18W

Sandra Lou Felter  
NOTARY PUBLIC  
State of Kansas  
My Appt. Expires 1-30-88

SIDE TWO

Operator Name TXO PRODUCTION CORP. Lease Name YOST "B" Well # 1

Sec. 29 Twp. 29S Rge. 18W East West County Kiowa

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1, 2542-72', Krider  
 IFP/30"=101-101#, strong blow.  
 ISIP/60"=659#  
 FFP/45"=142-142#, strong blow  
 FSIP/90"=609#  
 Rec: 65' SGCM+120' MSW  
 DST #2, 4325-48' (Lansing B)  
 IFP/30"=71-71#, strong blow  
 ISIP/60"=1125#  
 FFP/45"=91-91#  
 FSIP/90"=1155#  
 Rec: 20' GCM  
 DST #3, 4359-4425' (D & F)  
 IFP/30"=101-121#, weak blow  
 ISIP/60"=1510#  
 FFP/45"=162-162#  
 FSIP/90"=1500#  
 Rec: 30' DM + 60' MW + 150' SW  
 DST #4, 4429-44' (LKC "G") Cont. on Page 2

Name	Top	Bottom
Krider	2542	-305
Stotler	3468	-1231
Tarkio	3516	-1279
Emporia	3554	-1317
Heebner	4116	-1879
LKC	4310	-2073
"B"	4336	-2099
"D"	4370	-2133
"F"	4424	-2177
"G"	4433	-2196
Drum	4484	-2247
Dennis	4573	-2336
Hertha	4688	-2451
Marm	4770	-2533
Pawnee	4814	-2577
Cke Sh	4854	-2617
Miss	4922	-2685
LTD	5021	
RTD	5020	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..SURFACE.....	12-1/4"	8-5/8"	23#	434'	Lite Class A	225 125	.....
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
..NONE.....	.....			..NONE.....			.....
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Dry Hole							
Estimated Production Per 24 Hours		Oil D&A	Gas D&A	Water D&A	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... ..Dry Hole.....  
 Used on Lease  Dually Completed  
 Commingled

OPERATOR TXO PRODUCTION CORP.

LEASE NAME YOST "B" #1

SEC. 29 TWP. 29S RGE. 18W

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST #4, 4429-44' (LKC "G")                      IFP/30"=91-91#, strong blow                      ISIP/60"=1348#                      FFP/45"=121-121#, strong blow                      FSIP/90"=1317#                      Rec: 130' O&amp;GCM                      DST #5, 4568-90' (Dennis)                      IFP/30"=111-132#, strong blow                      ISIP/60"=1064#                      FFP/45"=172-182#, strong blow.                      FSIP/90"=1064#                      Rec: 70' MW + 300' GSW                      DST #6, 4852-96' (Cherokee)                      IFP/30"=111-111#                      ISIP/60"=751#                      FFP/45"=91-91#                      FSIP/90"=751#                      Rec: 90 GCM                      DST #7, 4670-4714' (Hertha)                      IFP/30"=111-111#                      ISIP/60"=589#                      FFP/45"=132-132#                      FSIP/90"=203#                      Rec: 145' DM.</p>				

RECEIVED  
 STATE CORPORATION COMMISSION  
 MAY 17 1985  
 CONSERVATION DIVISION  
 Wichita, Kansas