

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO PRODUCTION CORP
Address 200 W. Douglas, Ste. 300
City/State/Zip Wichita, KS 67202

Purchaser D&A

Operator Contact Person Harold R. Trapp
Phone 316-265-9441 Ext. 261

Contractor: License # 6165
Name FWA Drilling Co., Inc.

Wellsite Geologist William J. Stobbe
Phone 316-722-9327

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

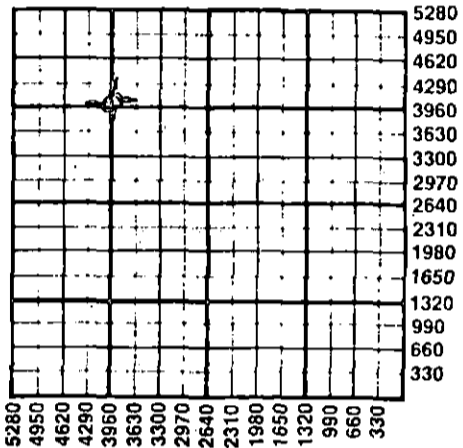
If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
6-24-85 7-3-85 7-3-85
Spud Date Date Reached TD Completion Date
4996' 5000'
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 8-5/8" @ 434'
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

097-21,150-0000

API NO. 15-
County Kiowa
1320' FNL & 29 29S 18W East
1320' FWL Sec. Twp. Rge. West
3960 Ft North from Southeast Corner of Section
3960 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name YOST "B" Well # 2
Field Name Nichols
Producing Formation Dry Hole
Elevation: Ground 2231' 2242' KB.
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # n/a Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # none
 Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold R. Trapp
Title Harold R. Trapp, District Geologist Date 7-16-85

Subscribed and sworn to before me this 16th day of July 1985
Notary Public Sandra Lou Feltzer

Date Commission Expires 1-30-88 STATE CORPORATION COMMISSION

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sandra Lou Feltzer
NOTARY PUBLIC
State of Kansas
My Appt. Expires 1-30-88

FILED 1985
7-19-85
CONSERVATION DIVISION
Wichita, Kansas

Sec 29, Twp 29S, Rge. 18W

SIDE TWO

Operator Name TXO PRODUCTION CORP. Lease Name Yost "B" Well # 2

Sec. 29 Twp. 29S Rge. 18W East West County Kiowa

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1, 4335-59' (LKC "B")
 IFP/30"=53-53#, strong blow
 ISIP/60"=1046#
 FFP/45"=53-53#, strong blow
 FSIP/90"=1381#
 Rec: 2500' GIP + 15' GCM w/trace oil.

DST #2, 4768-93' (Marmaton)
 IFP/30"=30-30#, weak blow
 ISIP/60"=30#
 FFP/10"=dead
 FSIP/--.
 Rec: 15' DM, no show

Name	Top	Bottom
Herington	2510	-268
Stotler	3470	-1228
Emporia	3558	-1316
Howard	3673	-1431
Heebner	4110	-1868
Lansing A	4306	-2064
B	4330	-2088
G	4426	-2184
Drum	4474	-2232
Dennis	4564	-2322
Cke Sh	4842	-2600
Cke Lm	4860	-2618
Miss	4910	-2668
LTD	4996'	
RTD	5000'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	11"	8-5/8"	23#	434'	Lite Class A	200	
						125	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
None				None			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production				Producing Method			
D&A				<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....			
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
D&A		D&A	D&A	D&A			
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) D&A
 Used on Lease Dually Completed
 Commingled