

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171  
Name TXO PRODUCTION CORP.  
Address 200 W. Douglas, Suite 300  
City/State/Zip Wichita, KS 67202

Purchaser Not determined

Operator Contact Person Harold R. Trapp  
Phone 316-265-9441 Ext. 261

Contractor: License # 5106  
Name Freeman Drilling Co., Inc.

Wellsite Geologist William J. Stobbe  
Phone 316-722-9327

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
3-4-85 3-15-85 3-29-85  
Spud Date Date Reached TD Completion Date  
5056' 4910'  
Total Depth PBTD 8-5/8"  
Amount of Surface Pipe Set and Cemented at 476 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set...feet  
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

097 2112  
~~095-21-520-0000~~

API NO. 15-.....  
County Kiowa  
SW SE SE 29 29S 18W  East  
..... Sec..... Twp..... Rge.....  West

330 Ft North from Southeast Corner of Section  
990 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

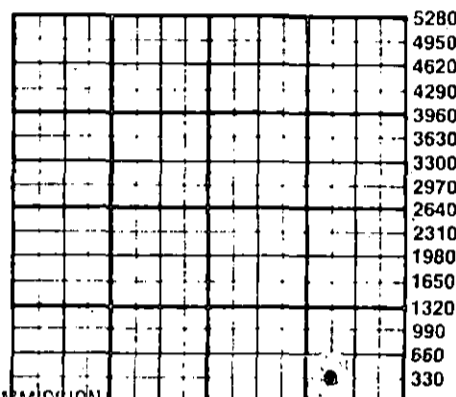
Lease Name YOST "A" Well # 1

Field Name Nichols

Producing Formation Marmaton

Elevation: Ground 2220' 2231' KB

Section Plat



RECEIVED  
5-6-85  
MAY 06 1985  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
Docket, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
n/a

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water: none  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold R. Trapp  
Title Harold R. Trapp, District Geologist Date 4-29-85

Subscribed and sworn to before me this 29th day of April 1985.  
Notary Public Sandra Lou Feltz  
Date Commission Expires 1-30-88

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sandra Lou Feltz  
NOTARY PUBLIC  
State of Kansas  
My Appt. Expires 1-30-88

Sec 21 Twp 29 Rge 18W

SIDE TWO

Operator Name TXO PRODUCTION CORP. Lease Name YOST "A" Well # 1

Sec 29 Twp 29S Rge 18W East West County Kiowa

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1, 4773-4800' (Marmaton)  
 IFP/30"=190-169#, strong blow. GTS in 15"  
 GA 116 MCFD in 20", 108 MCFD in 25"  
 97.8 MCFD in 30"  
 ISIP/60"=1572#  
 FFP/45"=264-349#, GA 112 MCFD in 10", 53.4 MCFD  
 in 20", 25.1 MCFD in 30", 19.9 MCFD in 40",  
 10.9 MCFD in 45"  
 FSIP/90"=1572@  
 Rec: 2065' GCFO

Name	Top	Bottom
Herington	2522	- 291
Onaga Sh	3328	-1097
Stotler	3480	-1249
Emporia	3567	-1336
Heebner	4131	-1900
LKC	4326	-2095
LKC "G"	4446	-2215
Drum	4498	-2267
Dennis	4589	-2358
BKC	4730	-2499
Marm	4777	-2546
Cke Sh	4862	-2631
Miss	4913	-2682
LTD	5056'	
RTD	5056'	
PBD	4910'	

RAN O. H. LOGS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	476'	Lite	225	
PRODUCTION		4-1/2"	10.5#	5055'	Class A	125	2% gel, 3% CaCl
					Lite	100	
					Class A	100	.75% CFR-2
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
w/4 JSPF	4921-29' (Miss)			Treat w/500 gals 15%		4921-29'	
w/4 JSPF (17 holes)	4789-93'			Treat w/300 gals 15%		4789-93'	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method					
oil - 3-29-85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	101.04 Bbls	n/a MCF	0 BW Bbls				

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 4789-93' (Marm)  
 Used on Lease  Dually Completed  
 Commingled