

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171  
Name TXO Production Corp.  
Address 155 N. Market, Suite 1000  
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Doug Clark  
Phone 316 269-7600

Contractor: License # 6165  
Name FWA Drilling Co., Inc.

Wellsite Geologist Robert Laymon  
Phone 316 685-0874

PURCHASER Dry Hole

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

9-28-85 10-8-85 D&A-10-8-85  
Spud Date Date Reached TD Completion Date

5015' N/A  
Total Depth PBTD

8-5/8" @ 435'  
Amount of Surface Pipe Set and Cemented at...feet

Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set...feet

If alternate 2 completion, cement circulated N/A  
from...feet depth to...w/...SX cmt

API NO. 15-097-21-149-0000

County Kiowa

SE SW S/2 Sec 29 Twp 29S Rge 18W  East  West

330 Ft North from Southeast Corner of Section  
1980 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

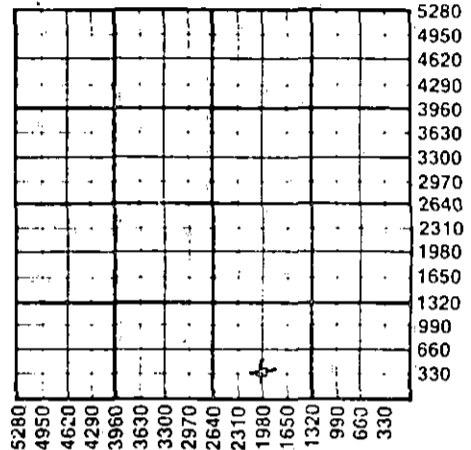
Lease Name Yost "A" Well # 2

Field Name Nichols

Producing Formation Dry

Elevation: Ground 2241 2252 KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket # None

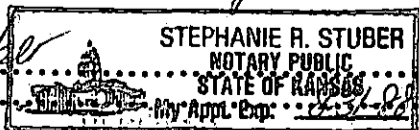
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Doug Clark  
Title District Geologist Date 1-28-86

Subscribed and sworn to before me this 28 day of January 1986

Notary Public Stephanie R. Stuber  
Date Commission Expires 8-3-88



STATE CORPORATION COMMISSION  
1-31-86  
JAN 31 1986

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Operator Name TXO Production Corp Base Name Yast "A" Well # 2 SEC. 29 TWP. 29S RGE. 18  East  West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1, 4340-78' (LKC "B"):  
 IFP/30"=112-98 psig, strong blow.  
 ISIP/60"=1196 psig.  
 FFP/45"=98-84 psig, GTS in 4".  
 Gauged 9.2 MCFD and stab.  
 FSIP/90"=1208 psig.  
 Rec: 180' G&OCM (35% oil, 10% wtr, 20% gas, 35% mud).

DST #2, 4750-4800' (Marmaton):  
 IFP/30"=120-120 psig. GTS in 5".  
 Ga: 121 MCFD.  
 ISIP/60"=1566 psig.  
 FFP/45"=106-106 psig.  
 Gauged 147 MCFD decr to 121 MCFD.  
 FSIP/90"=1462 psig.  
 Rec: 125' GCDM. (stabilized)

Name	Top	Bottom
Stotler	3482	-1230
Emporia	3568	-1316
Howard	3684	-1432
Heebner	4130	-1878
LKC	4327	-2075
Dennis	4588	-2336
BKC	4726	-2474
Marmaton	4741	-2489
Marmix	4790	-2538
Cherokee Shale	4860	-2608
Mississippian	4906	-2654
RTD	5015	
LTD	5015	

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	435'	Lite Common	250 100	2% gel, 3% CaCl

PERFORATION RECORD  
 Shots Per Foot | Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth

Not Applicable			
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TUBING RECORD  
 Size Set At Packer at Liner Run  Yes  No

Date of First Production D & A 10-8-85 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
N/A	N/A	N/A	N/A		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Solid  Other (Specify) .....  
 Used on Lease

D&A 10-8-85

Dually Completed  
 Commingled