

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL

ORIGINAL CONFIDENTIAL

API NO. 15- 097-21444 0000

Operator: License # 5004
Name: Vincent Oil Corporation
Address 125 N. Market - Suite 1075
City/State/Zip Wichita, Kansas 67202-1721
Purchaser: Kansas Gas Supply
Operator Contact Person: Richard A. Hiebsch - phone
Phone (316) 262-3573
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Ken LaBlanc
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBDT
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____
08-20-99 09-01-99 09-02-99
Spud Date Date Reached TD Completion Date

County Kiowa County, Kansas
N1/2- NE- NW- Sec. 29 Twp. 29 Rge. 18 E
XXV

330 Feet from S/N (circle one) Line of Section
3430 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE SE, NW or SW (circle one)
Lease Name Yost Well # 1-29
Field Name Nichols
Producing Formation Pawnee KCC by U.C.
Elevation: Ground 2206' KB 2215'
Total Depth 4940' PBDT 4960'
Amount of Surface Pipe Set and Cemented at 360 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH.1, 2-16-00 U.C.
(Data must be collected from the Reserve Pit)
Chloride content 22,000 ppm Fluid volume 800 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite:
RELEASED
Operator Name DEC 19 2001
Lease Name _____ License No. _____
_____ quarter Sec. CONFIDENTIAL S Rng. _____ E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard A. Hiebsch
Title President Date 11-10-99
Subscribed and sworn to before me this 10th day of November, 19 99.
Notary Public Yolanda Eubanks
Date Commission Expires 10-9-2001

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
_____ SWD/Rep _____ NGPA
_____ Plug _____ Other (Specify)

YOLANDA EUBANKS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-9-2001

NOV 15 1999
11-15-99
CONSERVATION DIVISION
WICHITA, KS

Form ACQ-1 (7-91)

ORIGINAL

Operator Name Vincent Oil Corporation

Lease Name Yost

Well # 1-29

Sec. 29 Twp. 29 Rge. 18 East West

County Kiowa County, Kansas

CONFIDENTIAL

INSTRUCTIONS: Show important tops and bottoms. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, and rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit Copy.)

List All E.Logs Run:

Gamma Ray, Caliper, SP Compensated Neutron & Density, Microlog, Compensated Sonic Cased Hole GR & Cement Bond Log

Log Formation (Top), Depth and Datum Sample

Name Top Datum

(see attached)

KCC

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FROM CONFIDENTIAL

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	360'	Lite Common	188	2% cc 2% cc
Production	7-7/8"	4-1/2"	10.5#	4939'	ASC	150	5#/sk kolseal

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
4	4796 to 4798 ft. Pawnee	250 gals 20% MCA & 750 gals gelled acid
4	4841 to 4846 ft. Cherokee	500 gals 15% MCA & 750 gals gelled acid
4	4870 to 4874 ft. Mississippi	500 gals 15% MCA

TUBING RECORD	Size <u>2 3/8</u>	Set At <u>4840 ft.</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SLD or Inj. <u>10-5-99</u>	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---------------------------------------------------------------	--------------------------------------------------------------------------------------------------------------------------------------------------------------------------

Estimated Production Per 24 Hours	Oil <u>0</u> Bbls.	Gas <u>475</u> Mcf	Water <u>0</u> Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Production Interval 4796 to 4798 ft.

CONSERVATION DIVISION WICHITA, KS

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CONFIDENTIAL

Yost 1-29
N/2 NE NW Sec. 29-T29S-R18W
Kiowa County, Kansas

Drill Stem Tests

DST #1 4300-4340 ft. (Lansing "B" Zone)
30/60/30/60
1st open - weak blow building to strong in
one minute
2nd open - strong blow throughout.
Recovered 645' gas in pipe
15' mud with show of oil
IFP 17-29# ISIP 692#
FFP 21-30# FSIP 674#
BHT 112 degrees

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DST #2 4388-4408 ft. (Straddle over Lansing "F" zone) FROM CONFIDENTIAL
30,60,30,60
1st open - strong blow in one minute
2nd open - strong blow throughout
GTS in 20" TSTM of final shut-in
Recovered 130' muddy water
(60% water) (CL 23,000 ppm) (Mud 4,500 ppm)
IFP 24-54# ISIP 1240#
FFP 48-74# FSIP 1210#
BHT 115 degrees

DST #3 4410-4470 ft. (Lansing "G" & "H" zones)
45,75,60,90
1st open - strong blow in 15 seconds. Gas to
GTS in 15" in initial shut-in
2nd open - gas gauged:
5" 5.6 MCF
15" 2.37 MCF
25" 3.27 MCF
35" 2.37 MCF
45" 2.37 MCF
55" 2.92 MCF
Recovered 390' saltwater,
chlorides 23,000 ppm (mud 5,000 ppm)
IFP 49-108# ISIP 1326#
FFP 115-209# FSIP 1306#
BHT 115 degrees

DST #4 4538-4560 ft. (Lansing "J" zone)
45,60,45,90
1st open - weak building to off
bottom in 20"
2nd open - strong blow immediately
Recovered 1320' gas in pipe
65' oil & gas cut mud
(6% gas, 12% oil, 83% mud)
IFP 16-24# ISIP 499#
FFP 27-34# FSIP 524#
BHT 115 degrees

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WICHITA, KS

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Yost 1-29
Page Two

NOV 11 2000 *sa*

DST #5 4742-4765 ft. (Altamont)

CONFIDENTIAL

45, 60, 45, 90
1st Open - Strong Blow in 5 min' off bottom
2nd Open - Strong Blow immediately
Recovered 1790' of gas in Pipe 10' of Mud
IFP 12-14 IFP 16-16
ISIP 1233# FSIP 1090#
BHT 118 degrees

DST #6 4768-4940 ft. (Pawnee, Cherokee, Miss.)

45, 60, 75, 90
1st open - strong blow OBOB immediately
GTS in 5"

Volume	Time	Orifice
GTS	05"	1 inch
472 MCFG	08"	1 inch
526 MCFG	18"	1 inch
526 MCFG	28"	1 inch
526 MCFG	38"	1 inch
(bled off, No blow back)		

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FROM CONFIDENTIAL

2nd Open:

Volume	Time	Orifice
526 MCFG	10"	1 inch
577 MCFG	20"	1 inch
577 MCFG	30"	1 inch
577 MCFG	40"	1 inch
577 MCFG	50"	1 inch
577 MCFG	60"	1 inch
577 MCFG	70"	1 inch

*-gas did burn
(took gas sample on 2nd opening)

Recovered 125' gas cut mud (10% gas, 90% mud)
IFP 198-164# ISIP 1270#
FFP 157-154# FSIP 1271#
BHT 116 degrees

Log: Formation Top	Depth	Datum
Heebner	4088	(-1872)
Tornoto	4102	(-1886)
Douglas Shale	4117	(-1901)
Brown Lime	4272	(-2056)
Lansing	4284	(-2073)
Stark Shale	4539	(-2323)
BKC	4689	(-2473)
Altamont	4751	(-2535)
Pawnee	4786	(-2570)
Cherokee Shale	4822	(-2606)
Miss. Chert	4869	(-2653)
Miss. Lime	4883	(-2667)
RTD	4940	

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WICHITA, KS

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FROM CONFIDENTIAL

ORIGINAL

Well Name: Yost #1-29
Company: Vincent Oil Corporation
Location: 29-29s-18w
Kiowa country Kansas
Date: 9-2-99

MAR 27 2000

CONSERVATION DIVISION
WICHITA, KS

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NOV 11 2000 *sa*

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TRILOBITE TESTING L.L.C.

ORIGINAL

OPERATOR : Vincent Oil Corporation
WELL NAME: Yost #1-29
LOCATION : 29-29s-18w Kiowa co KS
INTERVAL : 4300.00 To 4340.00 ft

DATE 8-27-99

KB 0.00 ft
GR 2206.00 ft
TD 4340.00 ft
TICKET NO: 12299
DST #1
FORMATION: Lansing
TEST TYPE: CONV.

RECORDER DATA

Mins		Field	1	2	3	4	TIME DATA-----
PF 30	Rec.	11085	11085	3027			PF Fr. 0932 to 1002 hr
SI 60	Range(Psi)	4300.0	4300.0	4995.0	0.0	0.0	IS Fr. 1002 to 1102 hr
SF 30	Clock(hrs)	12hr	12	elec			SF Fr. 1102 to 1132 hr
FS 60	Depth(ft)	4306.0	4306.0	4310.0	0.0	0.0	FS Fr. 1132 to 1232 hr

	Field	1	2	3	4	
A. Init Hydro	2101.0	2107.0	2101.0	0.0	0.0	T STARTED 0725 hr
B. First Flow	55.0	59.0	17.0	0.0	0.0	T ON BOTM 0929 hr
B1. Final Flow	55.0	51.0	20.0	0.0	0.0	T OPEN 0932 hr
C. In Shut-in	680.0	668.0	692.0	0.0	0.0	T PULLED 1232 hr
D. Init Flow	66.0	62.0	21.0	0.0	0.0	T OUT 1418 hr
E. Final Flow	66.0	62.0	30.0	0.0	0.0	
F. Fl Shut-in	637.0	653.0	674.0	0.0	0.0	
G. Final Hydro	2058.0	2015.0	2110.0	0.0	0.0	
Inside/Outside	o	o	i			

TOOL DATA-----

Tool Wt.	2200.00 lbs
Wt Set On Packer	20000.00 lbs
Wt Pulled Loose	50000.00 lbs
Initial Str Wt	44000.00 lbs
Unseated Str Wt	44000.00 lbs
Bot Choke	0.75 in
Hole Size	6.78 in
D Col. ID	0.00 in
D. Pipe ID	3.80 in
D.C. Length	0.00 ft
D.P. Length	4296.00 ft

RECOVERY

Tot Fluid 15.00 ft of 0.00 ft in DC and 15.00 ft in DP
 645.00 ft of Gas in pipe
 15.00 ft of Mud with show of oil in tool
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of

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SALINITY 0.00 P.P.M. A.P.I. Gravity 0.00

BLOW DESCRIPTION

Initial Flow:
 Weak building to a strong blow in 1 min.
 Final Flow:
 Strong blow throughout

MUD DATA-----

Mud Type	chemical
Weight	9.20 lb/cf
Vis.	54.00 S/L
W.L.	9.40 in3
F.C.	0.00 in
Mud Drop	
Amt. of fill	0.00 ft
Btm. H. Temp.	112.00 F
Hole Condition	good
% Porosity	0.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00
Cushion Type	
Reversed Out N	
Tool Chased N	
Tester	Ray Schwager
Co. Rep.	Ken Lablanc
Contr.	Duke Drlg
Rig #	4
Unit #	
Pump T.	

SAMPLES:
SENT TO:

Test Successful: Y

*** TOOL DIAGRAM *** CONV

LL NAME: Yost #1-29
 CATION : 29-29s-18w Kiowa co KS
 CKET No. 12299 D.S.T. No. 1 DATE 8-27-99
 PAL TOOL TO BOTTOM OF TOP PACKERS 22
 NTERVAL TOOL
 TOM PACKERS AND ANCHOR 40
 AL TOOL 62
 LL COLLAR ANCHOR IN INTERVAL
 . ANCHOR STND.Stands Single Total
 . ANCHOR STND.Stands Single Total
 AL ASSEMBLY
 . ABOVE TOOLS.Stands Single Total
 . ABOVE TOOLS.Stands69 Single Total 4296
 AL DRILL COLLARS DRILL PIPE & TOOLS .. 4358
 AL DEPTH 4340
 AL DRILL PIPE ABOVE K.B. 18
 RKKS:

P.O. SUB	4156
C.O. SUB	4278
S.I. TOOL	4282
HMV	4287
JARS	
SAFETY JOINT	4292
PACKER	4295
PACKER	4300
DEPTH	
STUBB	4301
ANCHOR 5'perf	4306
5' "	4311
5' "	4316
5' "	4321
5' "	4326
Alpine@4310	
AK-1 @4306	
T.C.	
DEPTH	
4'perf	4330
4' "	4334
3' "	4337
BULLNOSE 3'bullplug	4340
T.D.	4340

TEST HISTORY

12299 DST#1 Yost # 1-29 Vincent Oil Corporation

	Flag Points	
	t (Min.)	P (PSig)
R:	0.00	2101.02
B:	0.00	17.19
C:	30.00	20.93
D:	59.50	692.43
E:	0.00	21.61
F:	30.00	30.29
G:	60.50	674.60
Q:	0.00	2110.73

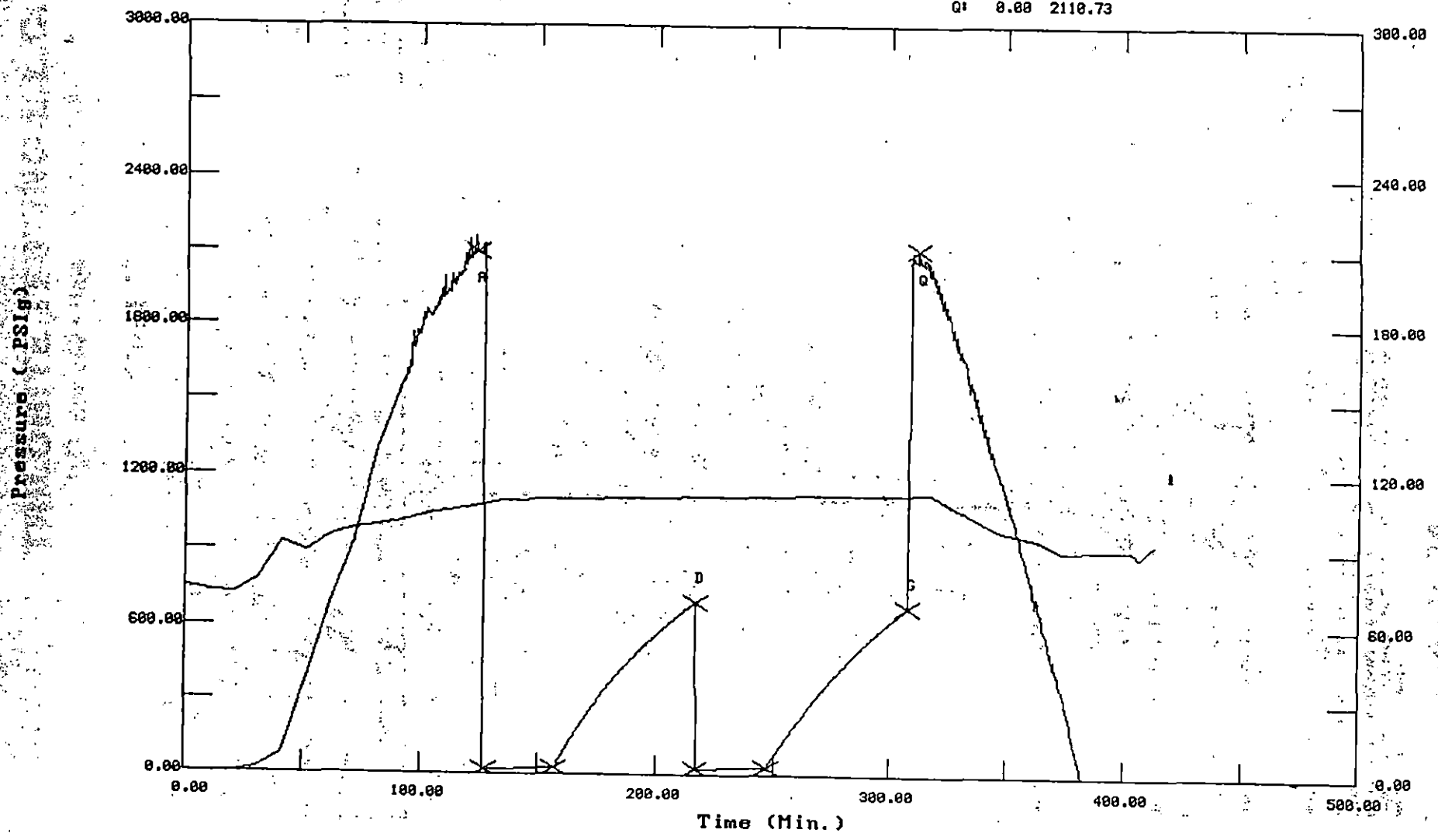
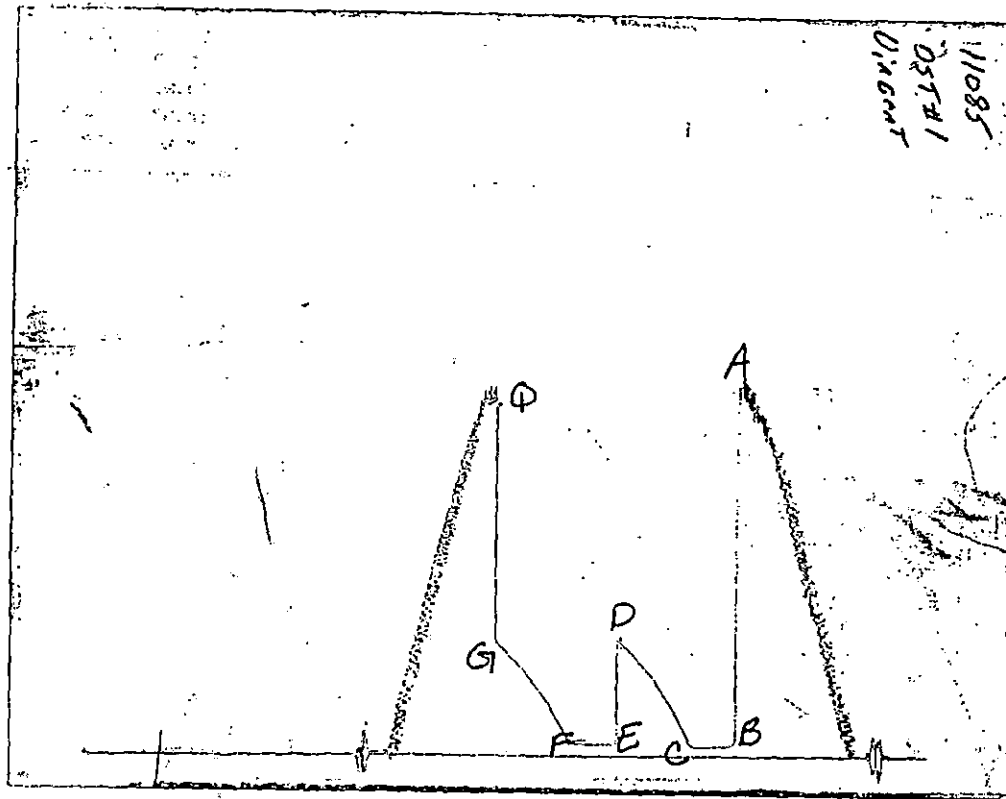


CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

No 12299

Test Ticket

Well Name & No. <u>YOST #1-29</u>	Test No. <u>1</u>	Date <u>8-27-99</u>
Company <u>Vincent Oil Corporation</u>	Zone Tested <u>LANSING</u>	
Address <u>125 N. MARKET, SUITE 1075 WICHITA, KAN 67202-1721</u>		Elevation <u>2215</u> KB <u>2206</u> GL
Co. Rep / Geo. <u>Ken Lablanc</u>	Cont. <u>Duke Y</u>	Est. Ft. of Pay <u>-</u> Por. <u>-</u> %
Location: Sec. <u>29</u>	Twp. <u>29</u>	Rge. <u>18^W</u> Co. <u>KLAWA</u> State <u>Ks</u>
No. of Copies <u>Reg</u>	Distribution Sheet (Y, N) <u>N</u>	Turnkey (Y, N) <u>N</u> Evaluation (Y, N) <u>N</u>

Interval Tested <u>4300 - 4340</u>	Initial Str Wt./Lbs. <u>44000</u>	Unseated Str Wt./Lbs. <u>44000</u>
Anchor Length <u>40</u>	Wt. Set Lbs. <u>20000</u>	Wt. Pulled Loose/Lbs. <u>50000</u>
Top Packer Depth <u>4295</u>	Tool Weight <u>2200</u>	
Bottom Packer Depth <u>4300</u>	Hole Size — <u>7 7/8" yes</u>	Rubber Size — <u>6 3/4" yes</u>
Total Depth <u>4340</u>	Wt. Pipe Run <u>-</u>	Drill Collar Run <u>-</u>
Mud Wt. <u>9.2</u> LCM <u>2</u> Vis. <u>54</u> WL <u>9.4</u>	Drill Pipe Size <u>4 1/2 XH</u>	Ft. Run <u>4296</u>
Blow Description: <u>TFP - Weak building TO A STRONG BLOW in 1 min</u> <u>FFP - STRONG BLOW throughout</u> <u>NO BLOW ON SHUT-IN</u>		

Recovery — Total Feet <u>15</u>	GIP <u>645</u>	Ft. in DC <u>-</u>	Ft. in DP <u>15</u>
Rec. <u>15</u> Feet Of <u>Mud</u>	%gas	%oil	%water %mud
Rec. <u>-</u> Feet Of <u>w/ show of oil in Tool</u>	%gas	%oil	%water %mud
Rec. <u>-</u> Feet Of <u>-</u>	%gas	%oil	%water %mud
Rec. <u>-</u> Feet Of <u>-</u>	%gas	%oil	%water %mud
Rec. <u>-</u> Feet Of <u>-</u>	%gas	%oil	%water %mud
BHT <u>112</u> °F Gravity <u>-</u>	°API D @ <u>-</u>	°F Corrected Gravity <u>-</u>	°API <u>-</u>
RW <u>-</u> @ <u>-</u> °F Chlorides <u>-</u>	ppm Recovery	Chlorides <u>4500</u>	ppm System

	AK-1	Alpine	PSI	Recorder No.	T-On Location
(A) Initial Hydrostatic Mud	<u>2101</u>	<u>2101</u>		<u>3027</u>	<u>0445</u>
(B) First Initial Flow Pressure	<u>55</u>	<u>17</u>	PSI	(depth) <u>4310</u>	T-Started <u>0725</u>
(C) First Final Flow Pressure	<u>55</u>	<u>20</u>	PSI	Recorder No. <u>11085</u>	T-Open <u>0932</u>
(D) Initial Shut-In Pressure	<u>680</u>	<u>692</u>	PSI	(depth) <u>4306</u>	T-Pulled <u>1232</u>
(E) Second Initial Flow Pressure	<u>66</u>	<u>21</u>	PSI	Recorder No. <u>-</u>	T-Out <u>1418</u>
(F) Second Final Flow Pressure	<u>66</u>	<u>30</u>	PSI	(depth) <u>-</u>	T-Off Location <u>1505</u>
(G) Final Shut-in Pressure	<u>637</u>	<u>674</u>	PSI	Initial Opening <u>30</u>	Test <input checked="" type="checkbox"/> <u>700</u>
(Q) Final Hydrostatic Mud	<u>2058</u>	<u>2110</u>	PSI	Initial Shut-in <u>60</u>	Jars <u>-</u>
				Final Flow <u>30</u>	Safety Joint <input checked="" type="checkbox"/> <u>50</u>
				Final Shut-in <u>60</u>	Straddle <u>-</u>

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Ken Lablanc

Our Representative Ray Schwager THANK 404

Circ. Sub	<u>-</u>
Sampler	<u>-</u>
Extra Packer	<u>-</u>
Elec. Rec. <input checked="" type="checkbox"/>	<u>150</u>
Mileage	<u>-</u>
Other	<u>-</u>
TOTAL PRICE \$	<u>900</u>

TRILOBITE TESTING L.L.C.

OPERATOR : Vincent Oil Corporation DATE 8-28-99
 WELL NAME: Yost #1-29 KB 2215.00 ft TICKET NO: 12300 DST #2
 LOCATION : 29-29s-18w Kiowa co KS GR 2206.00 ft FORMATION: lansing
 INTERVAL : 4388.00 To 4408.00 ft TD 4430.00 ft TEST TYPE: CONV STRADDLE

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 30 Rec.	11085	11085	3027		13547	PF Fr. 0405 to 0435 hr
SI 60 Range(Psi)	4300.0	4300.0	4995.0	0.0	4225.0	IS Fr. 0435 to 0535 hr
SF 30 Clock(hrs)	12hr	12	elec		12hr	SF Fr. 0535 to 0605 hr
FS 60 Depth(ft)	4398.0	4398.0	4391.0	0.0	4425.0	FS Fr. 0605 to 0705 hr

	Field	1	2	3	4	
A. Init Hydro	2058.0	2064.0	2088.0	0.0	0.0	T STARTED 0143 hr
B. First Flow	77.0	89.0	24.0	0.0	0.0	T ON BOTM 0402 hr
B1. Final Flow	88.0	99.0	55.0	0.0	0.0	T OPEN 0405 hr
C. In Shut-in	1223.0	1210.0	1240.0	0.0	0.0	T PULLED 0705 hr
D. Init Flow	110.0	117.0	48.0	0.0	0.0	T OUT 0905 hr
E. Final Flow	121.0	128.0	74.0	0.0	0.0	
F. Fl Shut-in	1180.0	1187.0	1210.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	2058.0	2064.0	2072.0	0.0	0.0	Tool Wt. 2500.00 lbs
Inside/Outside	o	o	i		s	Wt Set On Packer 20000.00 lbs

RECOVERY

Tot Fluid 130.00 ft of 0.00 ft in DC and 130.00 ft in DP
 130.00 ft of Muddy water 40% mud 60% water
 0.00 ft of RW .35 @77F
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 SALINITY 23000.00 P.P.M. A.P.I. Gravity 0.00

Unseated Str Wt 45000.00 lbs
 Bot Choke 0.75 in
 Hole Size 7.78 in
 D Col. ID 0.00 in
 D. Pipe ID 3.80 in
 D.C. Length 0.00 ft
 D.P. Length 4386.00 ft

BLOW DESCRIPTION

Initial Flow:
 Strong blow in 1 min.
 Final Flow:
 Strong blow throughout

MUD DATA-----

Mud Type chemical
 Weight 9.20 lb/cf
 Vis. 54.00 S/L
 W.L. 9.40 in3
 F.C. 0.00 in
 Mud Drop
 Amt. of fill 0.00 ft
 Btm. H. Temp. 115.00 F
 Hole Condition good
 % Porosity 0.00
 Packer Size 6.75 in
 No. of Packers 3
 Cushion Amt. 0.00
 Cushion Type
 Reversed Out N
 Tool Chased N
 Tester Ray Schwager
 Co. Rep. Ken LaBlanc
 Contr. Duke Drlg.
 Rig # 4
 Unit #
 Pump T.

SAMPLES:
 SENT TO:

Test Successful: Y

*** TOOL DIAGRAM *** CONV STRADDLE

WELL NAME: Yost #1-29

LOCATION : 29-29s-18w Kiowa co KS

WELL No. 12300 D.S.T. No. 2 DATE 8-28-99

WELL TO BOTTOM OF TOP PACKERS 27

WELL TO INTERVAL TOOL 22tail

WELL TO BOTTOM PACKERS AND ANCHOR 20

WELL TO TOOL 69

WELL TO COLLAR ANCHOR IN INTERVAL

1. ANCHOR STAND.Stands Single Total

2. ANCHOR STAND.Stands Single Total

WELL TO ASSEMBLY

3. ABOVE TOOLS.Stands Single Total

4. ABOVE TOOLS.Stands70 Single 1 Total 4386

WELL TO DRILL COLLARS DRILL PIPE & TOOLS .. 4455

WELL TO DRILL PIPE ABOVE K.B. 25

WELL TO DRILL PIPE ABOVE K.B. 25

WORKS:
surfaced 20 min.into shut-in

P.O. SUB	4244
C.O. SUB	4366
S.I. TOOL	4370
HMV	4375
JARS	
SAFETY JOINT	4380
PACKER	4383
PACKER	4388
DEPTH	
STUBB	4389
ANCHOR 5'perf	4394
5' "	4399
Alpine@4391	
AK-1 @4398	
4'perf	4403
T.C. &blankoff	4406
DEPTH	
PACKER	4408
5'perf	4413
5' "	4418
5' "	4423
4' "	4427
AK-1@4425	
BULLNOSE 3'bullplug	4430
T.D.	4430

TEST HISTORY

12300 DST#2 Yost #1-29 Vincent Oil Corporation

Flag Points
t(Min.) P(PSig)

R:	0.00	2088.82
B:	0.00	24.62
C:	30.50	55.04
D:	64.00	1240.79
E:	0.00	48.87
F:	27.00	74.47
G:	60.00	1210.95
Q:	0.00	2072.56

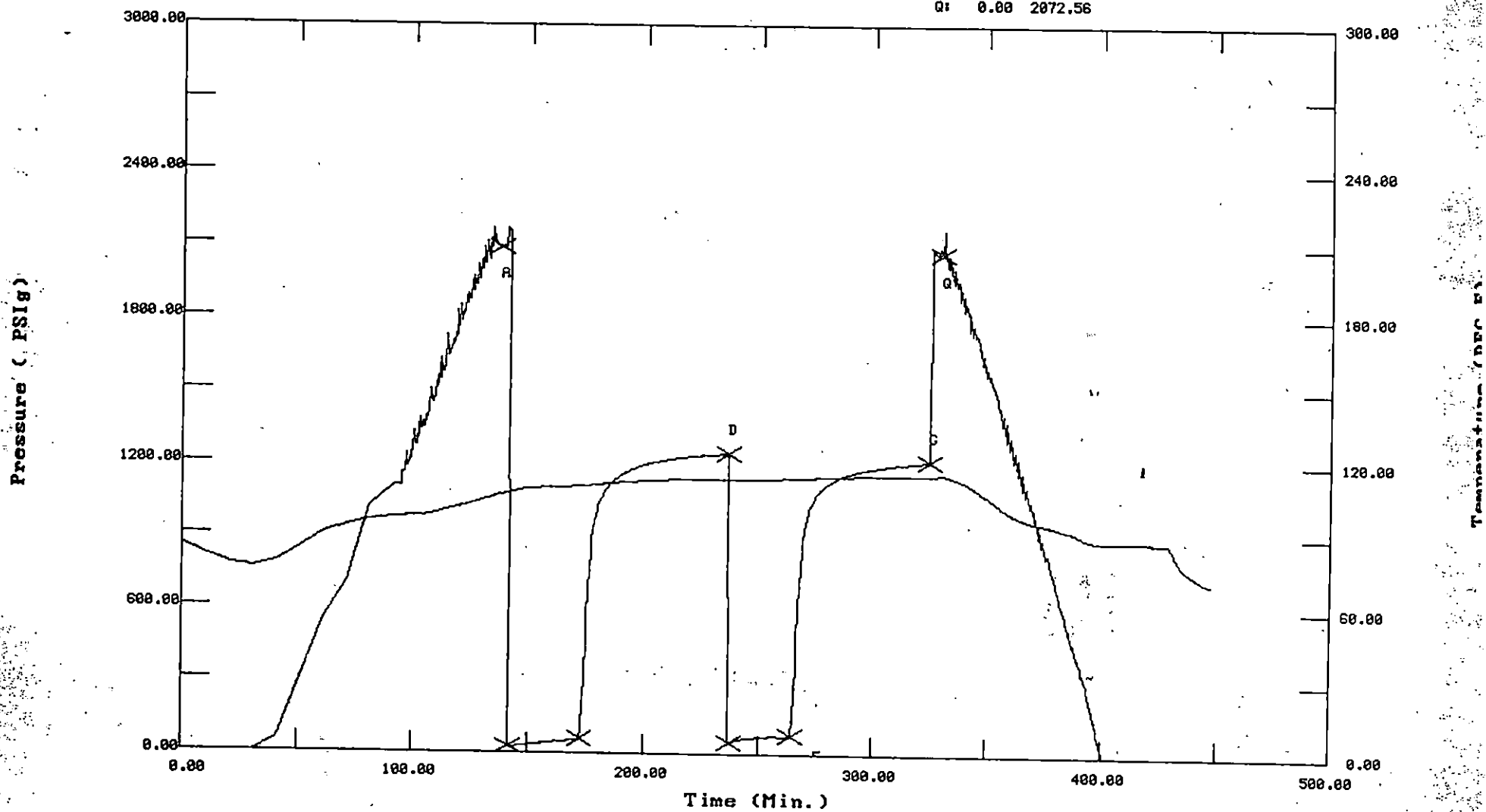
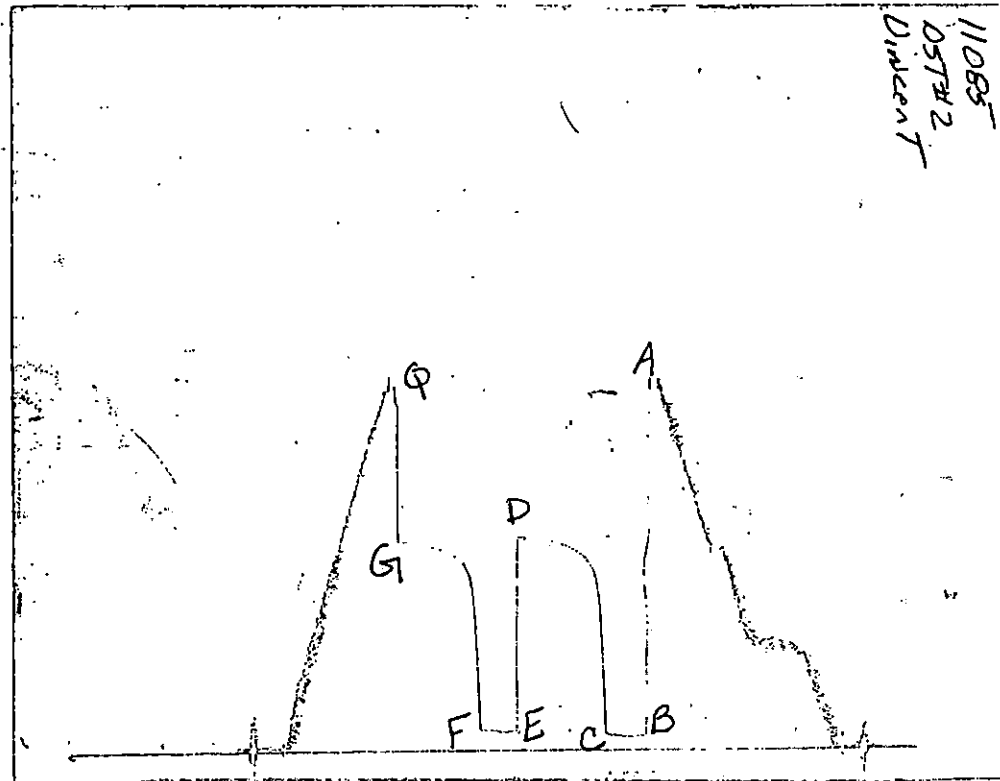
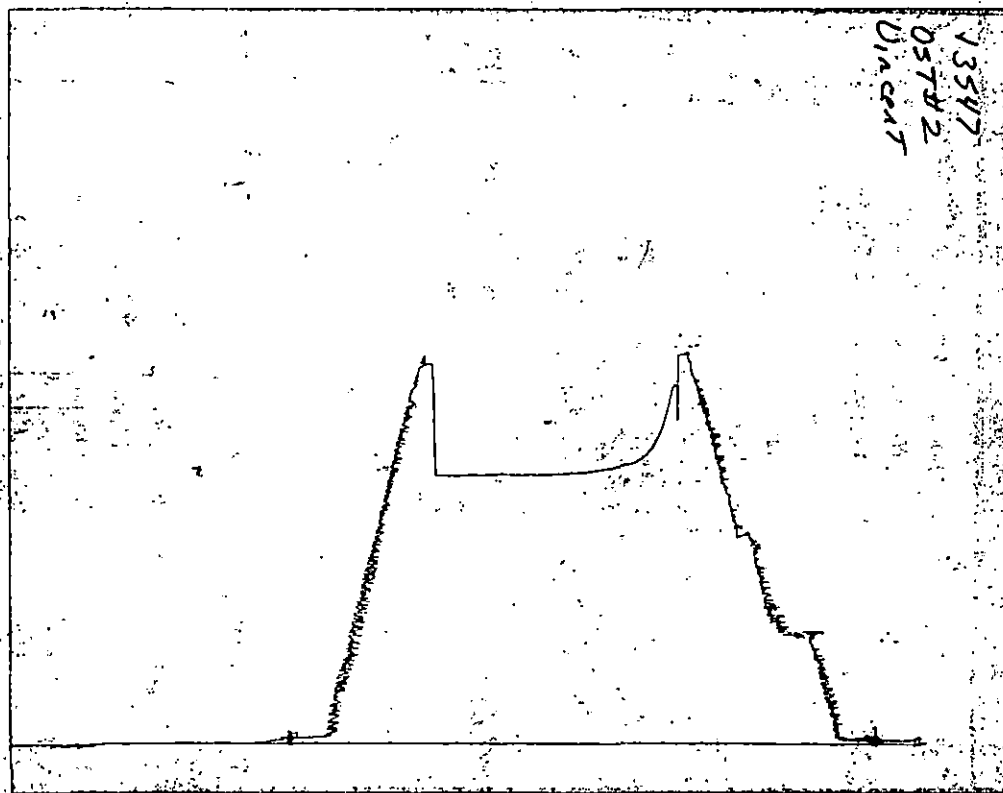


CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

CHART PAGE



This is a photocopy of the actual AK-1 recorder chart.

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

N^o 12300

Test Ticket

Well Name & No.	<u>405T #1-29</u>	Test No.	<u>2</u>	Date	<u>8-28-99</u>
Company	<u>Vincent Oil Corporation</u>	Zone Tested	<u>Lansing</u>		
Address	<u>125 N. MARKET, SUITE 1075 WICHITA, KS 67202-1721</u>			Elevation	<u>2215</u> KB <u>2206</u> GL
Co. Rep / Geo.	<u>Ken Lablanc</u>	Cont.	<u>Duke 4</u>	Est. Ft. of Pay	<u>-</u> Por. <u>-</u> %
Location: Sec.	<u>29</u>	Twp.	<u>29^s</u>	Rge.	<u>18^w</u> Co. <u>KANSAS</u> State <u>KS</u>
No. of Copies	<u>Reg</u>	Distribution Sheet (Y, N)	<u>N</u>	Turnkey (Y, N)	<u>N</u> Evaluation (Y, N) <u>N</u>

Interval Tested	<u>4388-4408</u>	Initial Str Wt./Lbs.	<u>45000</u>	Unseated Str Wt./Lbs.	<u>45000</u>
Anchor Length	<u>20</u>	Wt. Set Lbs.	<u>20000</u>	Wt. Pulled Loose/Lbs.	<u>92000</u>
Top Packer Depth	<u>4388-4383</u>	Tool Weight	<u>2500</u>		
Bottom Packer Depth	<u>4408</u>	Hole Size — 7 7/8"	<u>yes</u>	Rubber Size — 6 3/4"	<u>yes</u>
Total Depth	<u>4430</u>	Wt. Pipe Run	<u>-</u>	Drill Collar Run	<u>-</u>
Mud Wt.	<u>9.2</u> LCM <u>2</u> Vis. <u>54</u> WL <u>9.4</u>	Drill Pipe Size	<u>4 1/2 XH</u>	Ft. Run	<u>4386</u>
Blow Description	<u>IFF - STRONG BLOW IN 1 MIN</u> <u>FFP - STRONG BLOW THROUGHOUT</u> <u>NO BLOW ON SHUT-IN</u> <u>GAS SURFACED 20 MIN INTO SHUT-IN</u>				

Recovery — Total Feet	<u>130</u>	GIP	<u>-</u>	Ft. in DC	<u>-</u>	Ft. in DP	<u>130</u>
Rec.	<u>130</u>	Feet Of	<u>MW</u>	%gas	<u>60</u>	%oil	<u>40</u> %water %mud
Rec.		Feet Of		%gas		%oil	%water %mud
Rec.		Feet Of		%gas		%oil	%water %mud
Rec.		Feet Of		%gas		%oil	%water %mud
Rec.		Feet Of		%gas		%oil	%water %mud
BHT	<u>115</u>	°F Gravity	<u>-</u>	°API D@	<u>-</u>	°F Corrected Gravity	<u>-</u> °API
RW	<u>.35</u>	@	<u>77</u>	°F Chlorides	<u>23000</u>	ppm Recovery	Chlorides <u>4500</u> ppm System

(A) Initial Hydrostatic Mud	<u>2058</u>	AK-1	<u>2088</u>	Alpine	PSI	Recorder No.	<u>3027</u>	T-On Location	<u>0005</u>
(B) First Initial Flow Pressure	<u>77</u>		<u>24</u>		PSI	(depth)	<u>4391</u>	T-Started	<u>0143</u>
(C) First Final Flow Pressure	<u>88</u>		<u>55</u>		PSI	Recorder No.	<u>11085</u>	T-Open	<u>0405</u>
(D) Initial Shut-In Pressure	<u>1223</u>		<u>1240</u>		PSI	(depth)	<u>4398</u>	T-Pulled	<u>0705</u>
(E) Second Initial Flow Pressure	<u>110</u>		<u>48</u>		PSI	Recorder No.	<u>13547</u>	T-Out	<u>0905</u>
(F) Second Final Flow Pressure	<u>121</u>		<u>-74</u>		PSI	(depth)	<u>4425</u>	T-Off Location	<u>0940</u>
(G) Final Shut-in Pressure	<u>1180</u>		<u>1210</u>		PSI	Initial Opening	<u>30</u>	Test	<u>700</u>
(Q) Final Hydrostatic Mud	<u>2058</u>		<u>2072</u>		PSI	Initial Shut-in	<u>60</u>	Jars	
						Final Flow	<u>30</u>	Safety Joint	<u>50</u>
						Final Shut-in	<u>60</u>	Straddle	<u>250</u>

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Kem Lablanc

Our Representative RAY SCHWAGER THANK YOU

Circ. Sub _____
 Sampler _____
 Extra Packer 150
 Elec. Rec. 150
 Mileage _____
 Other _____
 TOTAL PRICE \$ 1300

TRILOBITE TESTING L.L.C.

OPERATOR : Vincent Oil Corporation
 WELL NAME: Yost #1-29
 LOCATION : 29-29s-18w Kiowa co KS
 INTERVAL : 4410.00 To 4470.00 ft

DATE 8-28-99

KB 2215.00 ft TICKET NO: 11151 DST #3
 GR 2206.00 ft FORMATION: lansing
 TD 4470.00 ft TEST TYPE: CONV

RECORDER DATA

Mins		Field	1	2	3	4	TIME DATA-----
PF 45	Rec.	11085	11085	3027			PF Fr. 1918 to 2003 hr
SI 75	Range(Psi)	4300.0	4300.0	4995.0	0.0	0.0	IS Fr. 2003 to 2118 hr
SF 60	Clock(hrs)	12hr	12	elec			SF Fr. 2118 to 2218 hr
FS 90	Depth(ft)	4414.0	4414.0	4418.0	0.0	0.0	FS Fr. 2218 to 2348 hr

	Field	1	2	3	4	
A. Init Hydro	2069.0	2082.0	2090.0	0.0	0.0	T STARTED 1717 hr
B. First Flow	22.0	44.0	49.0	0.0	0.0	T ON BOTM 1915 hr
B1. Final Flow	88.0	96.0	108.0	0.0	0.0	T OPEN 1918 hr
C. In Shut-in	1278.0	1297.0	1326.0	0.0	0.0	T PULLED 2348 hr
D. Init Flow	99.0	134.0	115.0	0.0	0.0	T OUT 0155 hr
E. Final Flow	187.0	222.0	209.0	0.0	0.0	
F. Fl Shut-in	1256.0	1286.0	1306.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	2047.0	2066.0	2107.0	0.0	0.0	Tool Wt. 2200.00 lbs
Inside/Outside	o	o	i			Wt Set On Packer 20000.00 lbs
						Wt Pulled Loose 50000.00 lbs
						Initial Str Wt. 45000.00 lbs
						Unseated Str Wt 46000.00 lbs
						Bot Choke 0.75 in
						Hole Size 7.78 in
						D Col. ID 0.00 in
						D. Pipe ID 3.80 in
						D.C. Length 0.00 ft
						D.P. Length 4420.00 ft

RECOVERY

Tot Fluid 390.00 ft of 0.00 ft in DC and 390.00 ft in DP
 390.00 ft of water
 0.00 ft of RW .28 @ 77F
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of

SALINITY 23000.00 P.P.M. A.P.I. Gravity 0.00

BLOW DESCRIPTION

Initial Flow:
 Strong blow throughout
 Final Flow:
 Strong blow gas to surface

MUD DATA-----

Mud Type	chemical
Weight	9.20 lb/cf
Vis.	52.00 S/L
W.L.	9.40 in3
F.C.	0.00 in
Mud Drop	

Amt. of fill	0.00 ft
Btm. H. Temp.	115.00 F
Hole Condition	good
% Porosity	0.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00
Cushion Type	
Reversed Out N	
Tool Chased N	
Tester	Ray Schwager
Co. Rep.	Ken LaBlanc
Contr.	Duke
Rig #	4
Unit #	
Pump T.	

AMPLES:
 ENT TO:

Test Successful: Y

*** TOOL DIAGRAM *** CONV

WELL NAME: Yost #1-29

LOCATION : 29-29s-18w Kiowa co KS

TICKET No. 11151 D.S.T. No. 3 DATE 8-28-99

TOTAL TOOL TO BOTTOM OF TOP PACKERS 22

INTERVAL TOOL

BOTTOM PACKERS AND ANCHOR 29

TOTAL TOOL 51

DRILL COLLAR ANCHOR IN INTERVAL

D.C. ANCHOR STND.Stands Single Total

D.P. ANCHOR STND.Stands Single 1 Total 31

TOTAL ASSEMBLY 82

D.C. ABOVE TOOLS.Stands Single Total

D.P. ABOVE TOOLS.Stands 71 Single Total 4420

TOTAL DRILL COLLARS DRILL PIPE & TOOLS .. 4502

TOTAL DEPTH 4470

TOTAL DRILL PIPE ABOVE K.B. 32

REMARKS:

P.O. SUB	4256
C.O. SUB	4388
S.I. TOOL	4392
HMV	4397
JARS	
SAFETY JOINT	4402
PACKER	4405
PACKER	4410
DEPTH	4411
STUBB	4411
ANCHOR 5'perf	4416
5' "	4421
5' "	4426
31'pipe	4457
Alpine@4418	
AK-1 @4414	
T.C.	
DEPTH	
5'perf	4462
5' "	4467
BULLNOSE 3'bullplug	4470
T.D.	4470

GAS RECOVERY

IPANY: Vincent Oil Corporation DATE: 8-28-99
L NAME: Yost #1-29 KB Elev: 2215.00 ft TICKET #11151 DST #3
L LOCATION: 29-29s-18w Kiowa co KS GR Elev: 2206.00 ft FORMATION: Lansing
SERVAL Fr.: 4410.00 To 4470.00 T.D.: 4470.00 ft TEST TYPE: CONV

RECOVERY MEASURED WITH orifice

** GAS RATES FOR FLOW #2

Time (min)	Orifice (in)	Pressure (Psi)	H2O (in)	Rate (cf/d)
5	0.25	0	11	5600.0
15	0.25	0	2	2370.0
25	0.25	0	2	2370.0
35	0.25	0	2	2370.0
45	0.25	0	3	2920.0
55	0.25	0	3	2920.0

TEST HISTORY

11151 DST#3 Yost #1-29 Vincent Oil Corporation

Flag Points

t (Min.) P (PSig)

R:	0.00	2090.81
B:	0.00	49.75
C:	44.50	108.33
D:	73.00	1326.99
E:	0.00	115.34
F:	61.00	209.51
G:	92.50	1306.84
Q:	0.00	2107.55

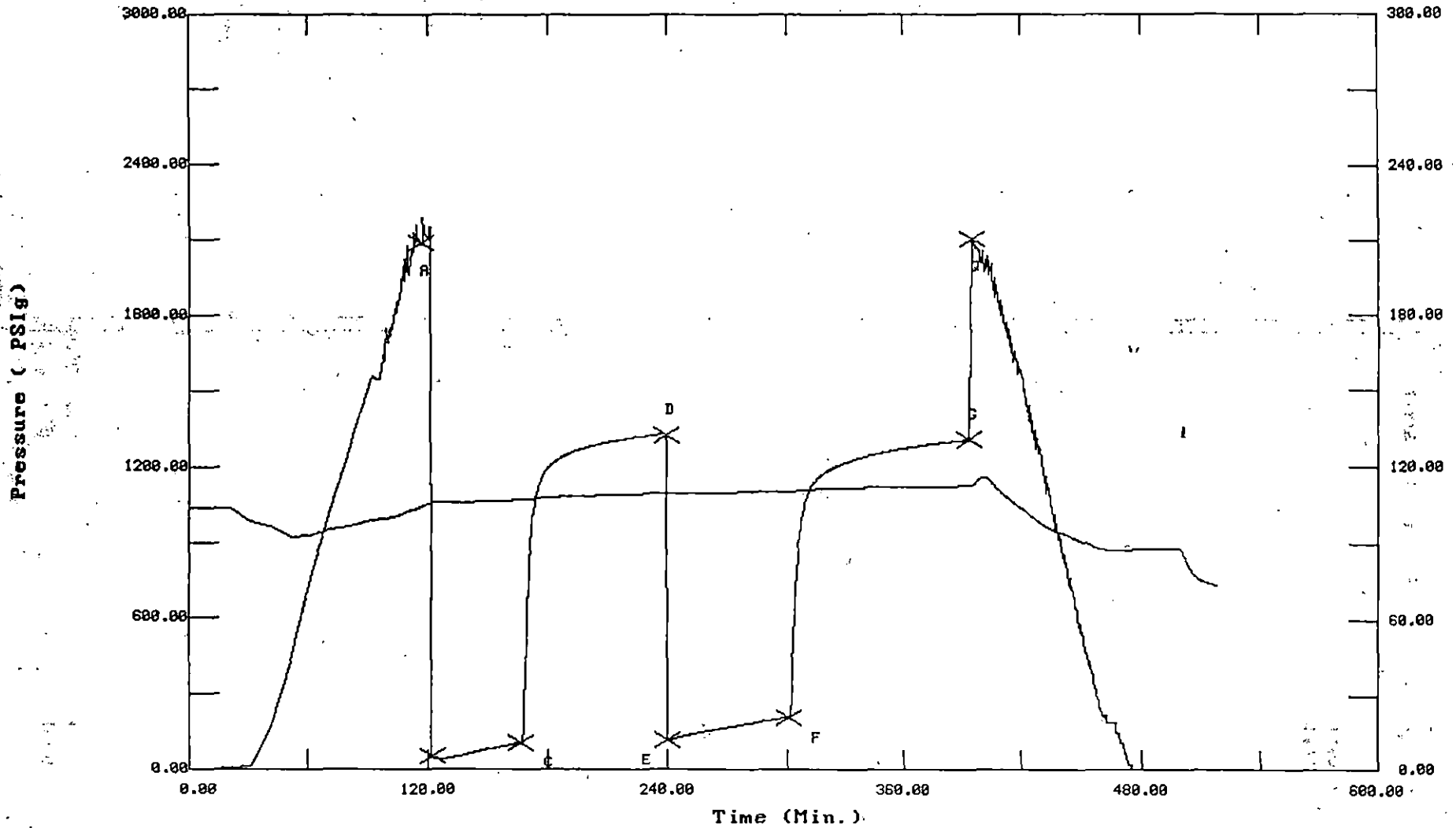
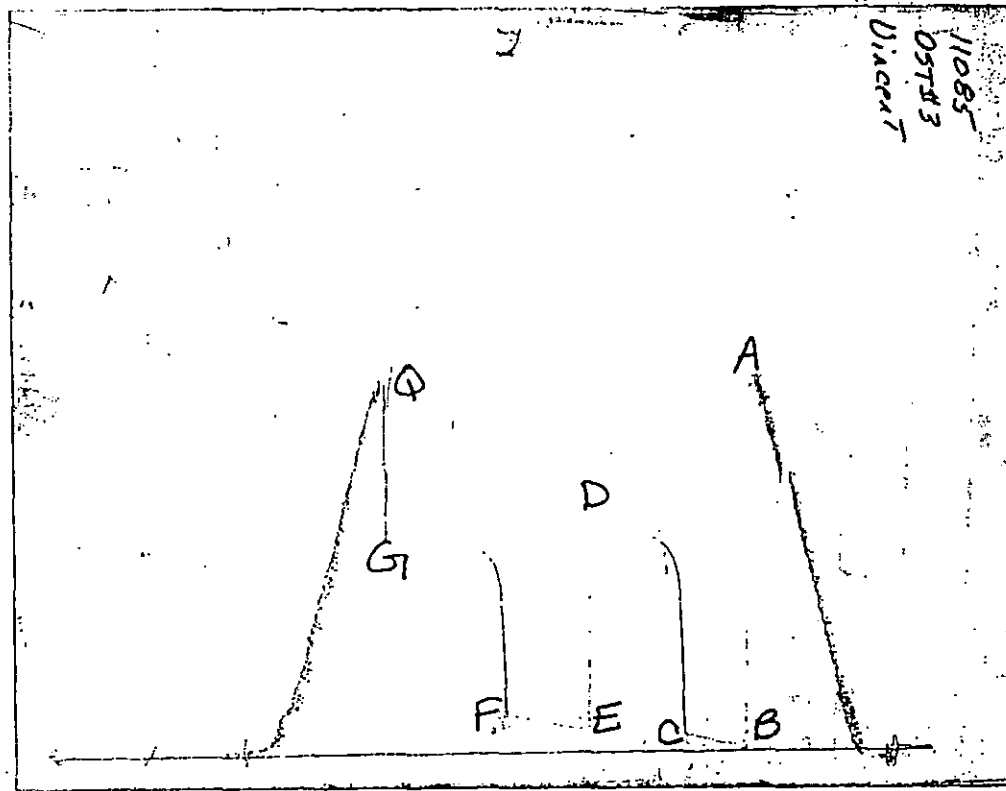


CHART PAGE



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TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

No 11151

Well Name & No. Yost #1-29 Test No. 3 Date 8-28-99
 Company Vinceat Oil Corporation Zone Tested Leasing
 Address 125 N. Market, Suite 1075 Wichita, KS 67202-1721 Elevation 2215 KB 2206GL
 Co. Rep / Geo. Ken LaBlanc Cont. Duke Y Est. Ft. of Pay - Por. - %
 Location: Sec. 29 Twp. 29^s Rge. 18^w Co. KIOWA State Ks
 No. of Copies Reg Distribution Sheet (Y, N) - Turnkey (Y, N) - Evaluation (Y, N) -

Interval Tested 4410 - 4470 Initial Str Wt./Lbs. 45000 Unseated Str Wt./Lbs. 46000
 Anchor Length 60 Wt. Set Lbs. 20000 Wt. Pulled Loose/Lbs. 50000
 Top Packer Depth 4405 Tool Weight 2200
 Bottom Packer Depth 4410 Hole Size — 7 7/8" yes Rubber Size — 6 3/4" yes
 Total Depth 4470 Wt. Pipe Run - Drill Collar Run -
 Mud Wt. 9.2 LCM 2 Vis. 52 WL 9.4 Drill Pipe Size 4 1/2 XH Ft. Run 4420
 Blow Description IFP - STRONG BLOW THROUGHOUT
FFP - STRONG BLOW GAS TO SURFACE
gas surfaced 15 min into SHUT-IN, 1st

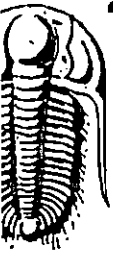
Recovery — Total Feet	GIP	Ft. in DC	Ft. in DP	%gas	%oil	%water	%mud
<u>390</u>	<u>-</u>	<u>-</u>	<u>390</u>				
Rec. <u>390</u> Feet Of <u>WATER</u>							
Rec. _____ Feet Of _____							
Rec. _____ Feet Of _____							
Rec. _____ Feet Of _____							
Rec. _____ Feet Of _____							

BHT 115 °F Gravity - °API D@ - °F Corrected Gravity - °API
 RW 28 @ 77 °F Chlorides 23000 ppm Recovery Chlorides 5000 ppm System

(A) Initial Hydrostatic Mud	<u>2069</u>	<u>2090</u>	PSI	Recorder No. <u>3027</u>	T-Started <u>1717</u>
(B) First Initial Flow Pressure	<u>22</u>	<u>49</u>	PSI	(depth) <u>4418</u>	T-Open <u>1918</u>
(C) First Final Flow Pressure	<u>88</u>	<u>108</u>	PSI	Recorder No. <u>11085</u>	T-Pulled <u>2348</u>
(D) Initial Shut-in Pressure	<u>1278</u>	<u>1326</u>	PSI	(depth) <u>4414</u>	T-Out <u>0155</u>
(E) Second Initial Flow Pressure	<u>99</u>	<u>115</u>	PSI	Recorder No. <u>-</u>	
(F) Second Final Flow Pressure	<u>187</u>	<u>209</u>	PSI	(depth) <u>-</u>	
(G) Final Shut-in Pressure	<u>1256</u>	<u>1306</u>	PSI	Initial Opening <u>45</u>	Test <input checked="" type="checkbox"/> <u>700</u>
(H) Final Hydrostatic Mud	<u>2047</u>	<u>2107</u>	PSI	Initial Shut-in <u>75</u>	Jars _____
	<u>AK-1</u>	<u>Alpine</u>		Final Flow <u>60</u>	Safety Joint <input checked="" type="checkbox"/> <u>50</u>
				Final Shut-in <u>90</u>	Straddle _____
					Circ. Sub _____
					Sampler _____
					Extra Packer _____
					Elect. Rec. <input checked="" type="checkbox"/> <u>150</u>
					Other _____
					TOTAL PRICE \$ <input checked="" type="checkbox"/> <u>900</u>

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Ken LaBlanc
 Our Representative Ray Schwager Thank you



TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601 • (913) 625-4778

GAS VOLUME REPORT

Vincent Oil Corp

OPERATOR

Yost # 1-29

WELL NAME AND NO.

3

DST NO.

² open GAS SURFACED 15 min into 1ST SHUT-IN

1.	Ins. of Water PSIG	Orifice Size	CF/D	Min.	Ins. of Water PSIG	Orifice Size	CF/D
-	11	1/4	5,600				
-	2	11	2,370				
-	2	11	2,370				
-	2	11	2,370				
-	3	11	2,920				
-	3	11	2,920				

Remarks:

TRILOBITE TESTING L.L.C.

OPERATOR : Vincent Oil Corporation
 WELL NAME: Yost #1-29
 LOCATION : 29-29s-18w Kiowa co KS
 INTERVAL : 4538.00 To 4560.00 ft

DATE 8-29-99

KB 2215.00 ft TICKET NO: 11152 DST #4
 GR 2206.00 ft FORMATION: lansing
 TD 4560.00 ft TEST TYPE: CONV

RECORDER DATA

Mins		Field	1	2	3	4	TIME DATA-----
PF 45	Rec.	11085	11085	3027			PF Fr. 1622 to 1707 hr
SI 60	Range(Psi)	4300.0	4300.0	4995.0	0.0	0.0	IS Fr. 1707 to 1807 hr
SF 45	Clock(hrs)	12hr	12	elec			SF Fr. 1807 to 1852 hr
FS 90	Depth(ft)	4555.0	4555.0	4540.0	0.0	0.0	FS Fr. 1852 to 2022 hr

	Field	1	2	3	4	
A. Init Hydro	2187.0	2194.0	2173.0	0.0	0.0	T STARTED 1425 hr
B. First Flow	33.0	62.0	16.0	0.0	0.0	T ON BOTM 1619 hr
B1. Final Flow	33.0	62.0	24.0	0.0	0.0	T OPEN 1622 hr
C. In Shut-in	473.0	493.0	499.0	0.0	0.0	T PULLED 2022 hr
D. Init Flow	44.0	74.0	27.0	0.0	0.0	T OUT 2216 hr
E. Final Flow	44.0	74.0	34.0	0.0	0.0	
F. Fl Shut-in	506.0	526.0	524.0	0.0	0.0	
G. Final Hydro	2165.0	2174.0	2147.0	0.0	0.0	
Inside/Outside	o	o	i			

TOOL DATA-----

Tool Wt. 2200.00 lbs
 Wt Set On Packer 20000.00 lbs
 Wt Pulled Loose 60000.00 lbs
 Initial Str Wt 48000.00 lbs
 Unseated Str Wt 48000.00 lbs
 Bot Choke 0.75 in
 Hole Size 7.78 in
 D Col. ID 0.00 in
 D. Pipe ID 3.80 in
 D.C. Length 0.00 ft
 D.P. Length 4545.00 ft

RECOVERY

Tot Fluid 65.00 ft of 0.00 ft in DC and 65.00 ft in DP
 1320.00 ft of Gas in pipe
 65.00 ft of Oil and gas cut mud 6% gas 12% oil 82% mud
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of

SALINITY 0.00 P.P.M. A.P.I. Gravity 0.00

MUD DATA-----

Mud Type chemical
 Weight 9.00 lb/cf
 Vis. 46.00 S/L
 W.L. 12.80 in3
 F.C. 0.00 in
 Mud Drop

BLOW DESCRIPTION

Initial Flow:
 Weak building to a strong blow in
 20 mins.
 Final Flow:
 Strong blow throughout

Amt. of fill 0.00 ft
 Btm. H. Temp. 115.00 F
 Hole Condition good
 % Porosity 0.00
 Packer Size 6.75 in
 No. of Packers 2
 Cushion Amt. 0.00
 Cushion Type
 Reversed Out N
 Tool Chased N
 Tester Ray Schwager
 Co. Rep. Ken LaBlanc
 Contr. Duke Drlg.
 Rig # 4
 Unit #
 Pump. T.

SAMPLES:
 SENT TO:

Test Successful: Y

*** TOOL DIAGRAM *** CONV

WELL NAME: Yost #1-29
 LOCATION : 29-29s-18w Kiowa co KS
 WELLET No. 11152 D.S.T. No. 4 DATE 8-29-99
 VAL TOOL TO BOTTOM OF TOP PACKERS 22
 INTERVAL TOOL
 TOM PACKERS AND ANCHOR 22
 VAL TOOL 44
 COLLAR ANCHOR IN INTERVAL
 ANCHOR STAND.Stands Single Total
 ANCHOR STAND.Stands Single Total
 VAL ASSEMBLY
 ABOVE TOOLS.Stands Single Total
 ABOVE TOOLS.Stands 73 Single Total 4545
 VAL DRILL COLLARS DRILL PIPE & TOOLS .. 4589
 VAL DEPTH 4560
 VAL DRILL PIPE ABOVE K.B. 29
 MARKS:

P.O. SUB	4394
C.O. SUB	4516
S.I. TOOL	4520
HMV	4525
JARS	
SAFETY JOINT	4530
PACKER	4533
PACKER	4538
DEPTH	
STUBB	4539
ANCHOR 5'perf	4544
5' "	4549
5' "	4554
Alpine@4540	
AK-1 @4555	
T.C.	
DEPTH	
3'perf	4557
BULLNOSE 3'bullplug	4560
T.D.	4560

TEST HISTORY

11152 DST#4 Yost #1-29 Vincent Oil Corporation

Flag Points

t (Min.) P (PSig)

R:	0.00	2173.40
B:	0.00	16.07
C:	43.00	24.34
D:	61.50	499.22
E:	0.00	27.92
F:	42.50	34.81
G:	91.00	524.08
Q:	0.00	2147.75

Pressure (PSig)

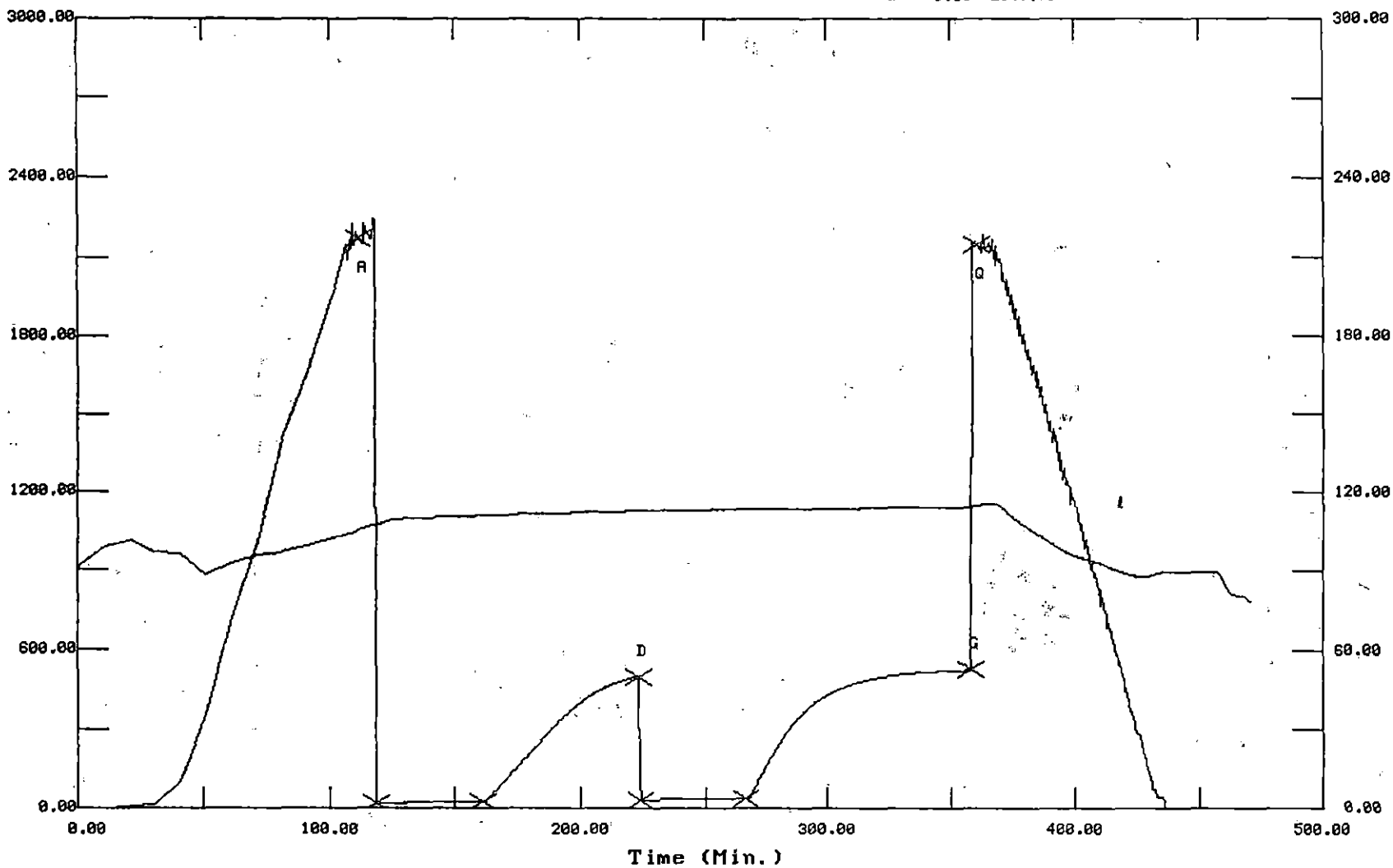
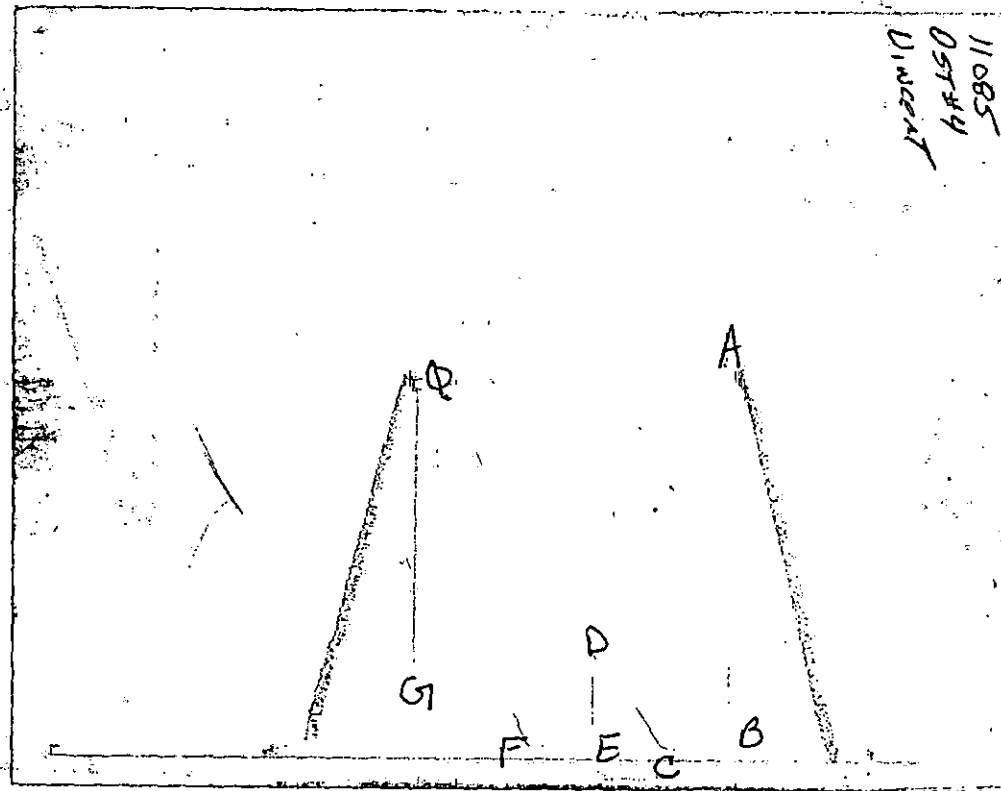


CHART PAGE



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TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

No 11152

Well Name & No. <u>Yost #1-29</u>	Test No. <u>4</u>	Date <u>8-29-99</u>
Company <u>Diaceat Oil Corporation</u>	Zone Tested <u>Lansing</u>	
Address <u>125 N. MARKET, Suite 1075 WICHITA, Ks 67202-1721</u> Elevation <u>2215</u> KB <u>2206</u> GL		
Co. Rep / Geo. <u>Ken Lablanc</u>	Cont. <u>Duke 4</u>	Est. Ft. of Pay <u>-</u> Por. <u>-</u> %
Location: Sec. <u>29</u> Twp. <u>29^s</u> Rge. <u>18^w</u>	Co. <u>KIOWA</u>	State <u>Ks</u>
No. of Copies <u>Reg</u> Distribution Sheet (Y, N) <u>n</u>	Turnkey (Y, N) <u>n</u>	Evaluation (Y, N) <u>n</u>

Interval Tested <u>4538-4560</u>	Initial Str Wt./Lbs. <u>48000</u> Unseated Str Wt./Lbs. <u>48000</u>
Anchor Length <u>22</u>	Wt. Set Lbs. <u>20000</u> Wt. Pulled Loose/Lbs. <u>60000</u>
Top Packer Depth <u>4533</u>	Tool Weight <u>2200</u>
Bottom Packer Depth <u>4538</u>	Hole Size — 7 7/8" <u>405</u> Rubber Size — 6 3/4" <u>405</u>
Total Depth <u>4560</u>	Wt. Pipe Run <u>-</u> Drill Collar Run <u>-</u>
Mud Wt. <u>9</u> LCM <u>2</u> Vis. <u>46</u> WL <u>12.8</u>	Drill Pipe Size <u>4 1/2 X H</u> Ft. Run <u>4545</u>
Blow Description <u>IFP-WEAK building to a STRONG Blow in 20 min</u>	
<u>NO BLOW ON SHUT-IN</u>	
<u>FFP-STRONG Blow throughout</u>	
<u>NO BLOW ON SHUT-IN</u>	

Recovery — Total Feet <u>65</u>	GIP <u>1320</u>	Ft. in DC <u>-</u>	Ft. in DP <u>65</u>
Rec. <u>65</u> Feet Of <u>0-6 CM</u>	<u>6</u> % gas <u>12</u> % oil	<u>82</u> % water	<u>82</u> % mud
Rec. _____ Feet Of _____	% gas _____ % oil _____	% water _____	% mud _____
Rec. _____ Feet Of _____	% gas _____ % oil _____	% water _____	% mud _____
Rec. _____ Feet Of _____	% gas _____ % oil _____	% water _____	% mud _____

BHT 115° °F Gravity _____ °API D@ _____ °F Corrected Gravity _____ °API

RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides 7000 ppm System

(A) Initial Hydrostatic Mud	<u>2187</u> <u>2173</u> PSI	Recorder No. <u>3027</u>	T-Started <u>1425</u>
(B) First Initial Flow Pressure	<u>33</u> <u>16</u> PSI	(depth) <u>4540</u>	T-Open <u>1622</u>
(C) First Final Flow Pressure	<u>33</u> <u>24</u> PSI	Recorder No. <u>11085</u>	T-Pulled <u>2022</u>
(D) Initial Shut-in Pressure	<u>473</u> <u>499</u> PSI	(depth) <u>4555</u>	T-Out <u>2216</u>
(E) Second Initial Flow Pressure	<u>44</u> <u>27</u> PSI	Recorder No. _____	
(F) Second Final Flow Pressure	<u>44</u> <u>34</u> PSI	(depth) _____	
(G) Final Shut-in Pressure	<u>506</u> <u>524</u> PSI	Initial Opening <u>45</u>	Test <input checked="" type="checkbox"/> <u>700</u>
(H) Final Hydrostatic Mud	<u>2165</u> <u>2147</u> PSI	Initial Shut-in <u>60</u>	Jars _____
	<u>AK.1</u> <u>Alpine</u>	Final Flow <u>45</u>	Safety Joint <input checked="" type="checkbox"/> <u>50</u>
		Final Shut-in <u>90</u>	Straddle _____
			Circ. Sub _____
			Sampler _____
			Extra Packer _____
			Elect. Rec. <input checked="" type="checkbox"/> <u>150</u>

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By: Ken Lablanc

TRILOBITE TESTING L.L.C.

OPERATOR : Vincent Oil Corporation DATE 8-30-99
 WELL NAME: Yost #1-29 KB 2215.00 ft TICKET NO: 11153 DST #5
 LOCATION : 29-29s-18w Kiowa co KS GR 2206.00 ft FORMATION: marmaton
 INTERVAL : 4742.00 To 4765.00 ft TD 4765.00 ft TEST TYPE: CONV

RECORDER DATA

Mins.	Field	1	2	3	4	TIME DATA-----
PF 45 Rec.	11085	11085	3027			PF Fr. 2057 to 2142 hr
SI 60 Range (Psi)	4300.0	4300.0	4995.0	0.0	0.0	IS Fr. 2142 to 2242 hr
SF 45 Clock (hrs)	12hr	12	elec			SF Fr. 2242 to 2327 hr
FS 90 Depth (ft)	4760.0	4760.0	4745.0	0.0	0.0	FS Fr. 2327 to 0057 hr

	Field	1	2	3	4	
A. Init Hydro	2262.0	2258.0	2275.0	0.0	0.0	T STARTED 1905 hr
B. First Flow	22.0	44.0	12.0	0.0	0.0	T ON BOTM 2054 hr
Bl. Final Flow	22.0	44.0	14.0	0.0	0.0	T OPEN 2057 hr
C. In Shut-in	1191.0	1206.0	1233.0	0.0	0.0	T PULLED 0057 hr
D. Init Flow	33.0	50.0	16.0	0.0	0.0	T OUT 0313 hr
E. Final Flow	33.0	50.0	16.0	0.0	0.0	
F. Fl Shut-in	1060.0	1082.0	1090.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	2262.0	2258.0	2273.0	0.0	0.0	Tool Wt. 2200.00 lbs
Inside/Outside	o	o	i			Wt Set On Packer 20000.00 lbs

RECOVERY

Tot Fluid	10.00 ft of	0.00 ft in DC and	10.00 ft in DP	Unseated Str Wt	48000.00 lbs
1790.00	ft of Gas in pipe			Bot Choke	0.75 in
10.00	ft of Mud			Hole Size	7.78 in
0.00	ft of			D Col. ID	0.00 in
0.00	ft of			D. Pipe ID	3.80 in
0.00	ft of			D.C. Length	0.00 ft
0.00	ft of			D.P. Length	4729.00 ft
0.00	ft of				
0.00	ft of				

SALINITY 0.00 P.P.M. A.P.I. Gravity 0.00

BLOW DESCRIPTION

Initial Flow:
 Strong blow in 5 mins.
 Final Flow:
 Strong blow throughout

MUD DATA-----
 Mud Type chemical
 Weight 9.00 lb/cf
 Vis. 45.00 S/L
 W.L. 14.00 in3
 F.C. 0.00 in
 Mud Drop
 Amt. of fill 0.00 ft
 Btm. H. Temp. 118.00 F
 Hole Condition good
 % Porosity 0.00
 Packer Size 6.75 in
 No. of Packers 2
 Cushion Amt. 0.00
 Cushion Type
 Reversed Out N
 Tool Chased N
 Tester Ray Schwager
 Co. Rep. Ken LaBlanc
 Contr. Duke Drlg.
 Rig # 4
 Unit #
 Pump T.

SAMPLES:
 SENT TO:

Test Successful: Y

*** TOOL DIAGRAM *** CONV

L NAME: Yost #1-29

ATION : 29-29s-18w Kiowa co KS

KET No. 11153 D.S.T. No. 5 DATE 8-30-99

AL TOOL TO BOTTOM OF TOP PACKERS 22

ERVAL TOOL

TOM PACKERS AND ANCHOR 23

AL TOOL 45

LL COLLAR ANCHOR IN INTERVAL

. ANCHOR STND.Stands Single Total

. ANCHOR STND.Stands Single Total

AL ASSEMBLY

. ABOVE TOOLS.Stands Single Total

. ABOVE TOOLS.Stands76 Single 1 Total 4729

AL DRILL COLLARS DRILL PIPE & TOOLS .. 4774

AL DEPTH 4765

AL DRILL PIPE ABOVE K.B. 9

ARKS:

P.O. SUB 4600

C.O. SUB 4720

S.I. TOOL 4724

HMV 4729

JARS

SAFETY JOINT 4734

PACKER 4737

PACKER 4742

DEPTH

STUBB 4743

ANCHOR 5'perf 4748

5' " 4753

5' " 4758

Alpine@4745

AK-1 @4760

T.C.
DEPTH

4'perf 4762

BULLNOSE 3'bullplug 4765

T.D. 4765

TEST HISTORY

11153 DST#5 Yost #1-29 Vincent Oil Corporation

Flag Points

	t (Min.)	P (PSig)
A:	0.00	2275.36
B:	0.00	12.26
C:	44.00	14.86
D:	68.50	1233.16
E:	0.00	16.83
F:	44.00	16.95
G:	98.50	1098.89
Q:	0.00	2273.12

Pressure (PSig)

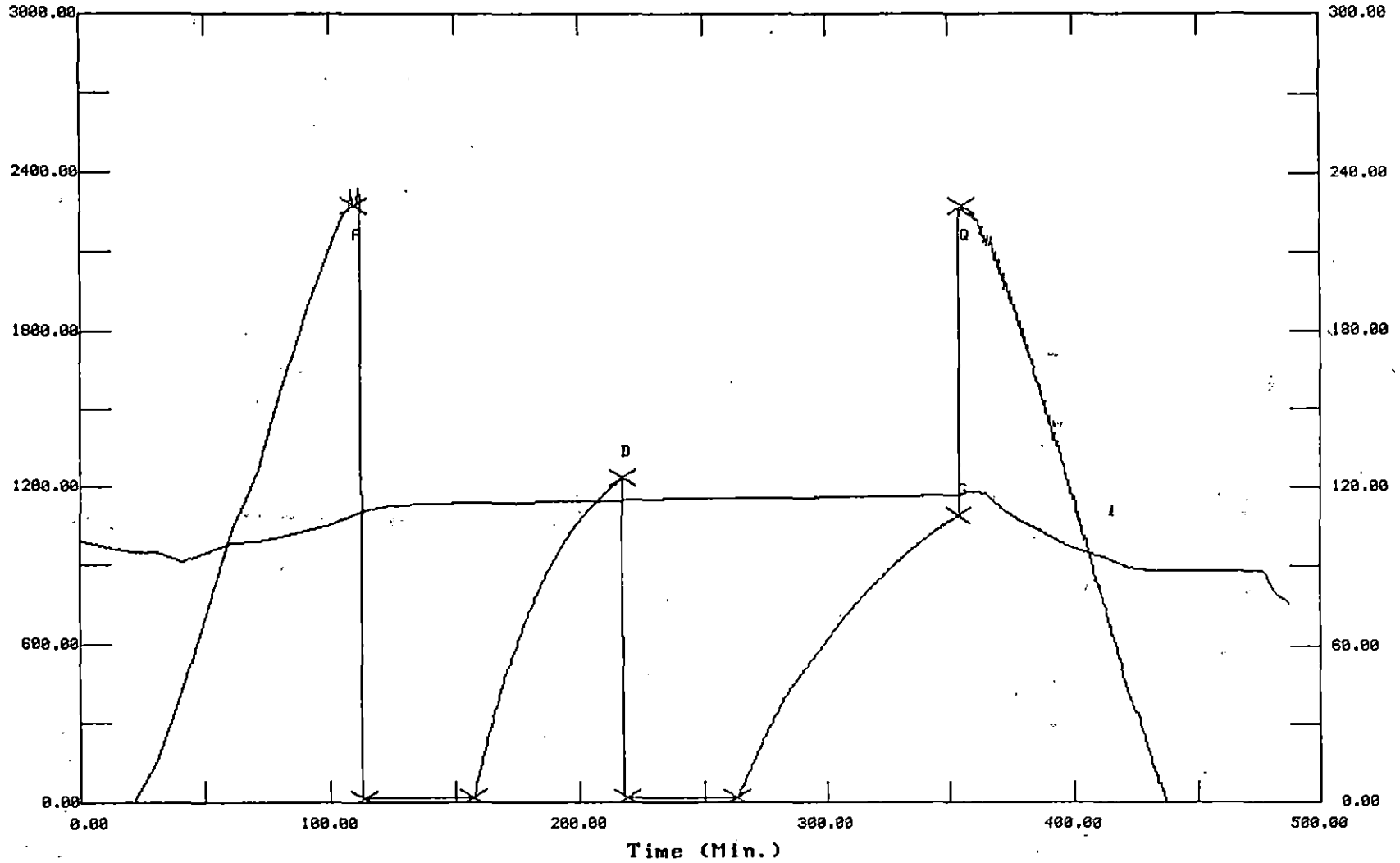
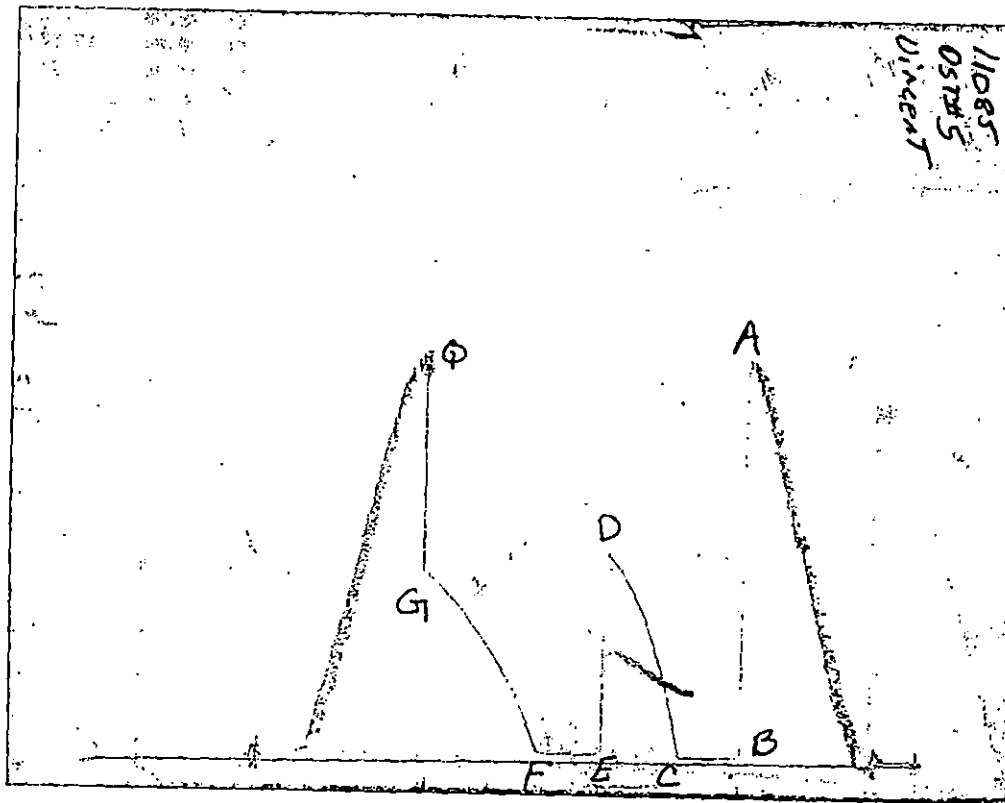


CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

No 11153

Well Name & No. <u>Post #1-29</u>	Test No. <u>5</u>	Date <u>8-30-99</u>
Company <u>Viacent Oil Corporation</u>	Zone Tested <u>MARMATON</u>	
Address <u>125 N MARKET, SUITE 1025 WICHITA, KANSAS 67202-1221</u>		Elevation <u>2215</u> KB <u>2306</u> GL
Co. Rep / Geo. <u>Ken Lablac</u>	Cont. <u>Duke 4</u>	Est. Ft. of Pay <u>-</u> Por. <u>-</u> %
Location: Sec. <u>29</u>	Twp. <u>29^s</u>	Rge. <u>18^w</u> Co. <u>KIOWA</u> State <u>K</u>
No. of Copies <u>Reg</u>	Distribution Sheet (Y, N) <u>N</u>	Turnkey (Y, N) <u>N</u> Evaluation (Y, N) <u>N</u>

Interval Tested <u>4742-4765</u>	Initial Str Wt./Lbs. <u>48000</u>	Unseated Str Wt./Lbs. <u>48000</u>
Anchor Length <u>23</u>	Wt. Set Lbs. <u>20000</u>	Wt. Pulled Loose/Lbs. <u>65000</u>
Top Packer Depth <u>4737</u>	Tool Weight <u>2200</u>	
Bottom Packer Depth <u>4742</u>	Hole Size — 7 7/8" <u>yes</u>	Rubber Size — 6 3/4" <u>yes</u>
Total Depth <u>4765</u>	Wt. Pipe Run <u>-</u>	Drill Collar Run <u>-</u>
Mud Wt. <u>9</u> LCM <u>1</u> Vis. <u>45</u> WL <u>14</u>	Drill Pipe Size <u>4 1/2 XH</u>	Ft. Run <u>4729</u>

Blow Description: IFP - STRONG BLOW IN 5 MIN
NO BLOW ON SHUT-IN
FFP - STRONG BLOW THROUGHOUT
NO BLOW ON SHUT-IN

Recovery — Total Feet <u>10</u>	GIP <u>1790</u>	Ft. in DC <u>-</u>	Ft. in DP <u>10</u>	
Rec. <u>10</u> Feet Of <u>Mud</u>	%gas	%oil	%water	%mud
Rec. _____ Feet Of _____	%gas	%oil	%water	%mud
Rec. _____ Feet Of _____	%gas	%oil	%water	%mud
Rec. _____ Feet Of _____	%gas	%oil	%water	%mud
Rec. _____ Feet Of _____	%gas	%oil	%water	%mud

BHT 118 °F Gravity - °API D@ - °F Corrected Gravity - °API

RW - @ - °F Chlorides - ppm Recovery Chlorides 8000 ppm System

(A) Initial Hydrostatic Mud	<u>2262</u> <u>2275</u> PSI	Recorder No. <u>3027</u>	T-Started <u>1905</u>
(B) First Initial Flow Pressure	<u>22</u> <u>12</u> PSI	(depth) <u>4745</u>	T-Open <u>2057</u>
(C) First Final Flow Pressure	<u>22</u> <u>14</u> PSI	Recorder No. <u>11085</u>	T-Pulled <u>2057</u>
(D) Initial Shut-in Pressure	<u>1191</u> <u>1233</u> PSI	(depth) <u>4760</u>	T-Out <u>0313</u>
(E) Second Initial Flow Pressure	<u>33</u> <u>16</u> PSI	Recorder No. <u>-</u>	
(F) Second Final Flow Pressure	<u>33</u> <u>16</u> PSI	(depth) <u>-</u>	
(G) Final Shut-in Pressure	<u>1060</u> <u>1090</u> PSI	Initial Opening <u>45</u>	Test <input checked="" type="checkbox"/> <u>700</u>
(H) Final Hydrostatic Mud	<u>2262</u> <u>2223</u> PSI	Initial Shut-in <u>60</u>	Jars <u>-</u>
	<u>AK-1</u> <u>Alpine</u>	Final Flow <u>45</u>	Safety Joint <input checked="" type="checkbox"/> <u>50</u>
		Final Shut-in <u>90</u>	Straddle <u>-</u>
			Circ. Sub <u>-</u>
			Sampler <u>-</u>
			Extra Packer <u>-</u>
			Elect. Rec. <input checked="" type="checkbox"/> <u>150</u>
			Other <u>-</u>

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Ken Lablac
 Our Representative Ken Lablac Ther Puru

TOTAL PRICE 11153

TRILOBITE TESTING L.L.C.

OPERATOR : Vincent Oil Corporation
 WELL NAME: Yost #1-29
 LOCATION : 29-29s-18w Kiowa co. KS
 INTERVAL : 4768.00 To 4940.00 ft

DATE 9-01-99
 KB 2215.00 ft TICKET NO: 11154 DST #6
 GR 2206.00 ft FORMATION: pawnee, cher., miss
 TD 4940.00 ft TEST TYPE: CONV

RECORDER DATA

Mins		Field	1	2	3	4	TIME DATA-----
PF 45	Rec.	11085	11085	3027			PF Fr. 0512 to 0557 hr
SI 60	Range (Psi)	4300.0	4300.0	4995.0	0.0	0.0	IS Fr. 0557 to 0657 hr
SF 75	Clock (hrs)	12hr	12	elec			SF Fr. 0657 to 0812 hr
FS 90	Depth (ft)	4774.0	4774.0	4779.0	0.0	0.0	FS Fr. 0812 to 0942 hr

	Field	1	2	3	4	
A. Init Hydro	2262.0	2271.0	2319.0	0.0	0.0	T STARTED 0310 hr
B. First Flow	242.0	236.0	198.0	0.0	0.0	T ON BOTM 0509 hr
B1. Final Flow	176.0	196.0	164.0	0.0	0.0	T OPEN 0512 hr
C. In Shut-in	1256.0	1269.0	1270.0	0.0	0.0	T PULLED 0942 hr
D. Init Flow	198.0	197.0	157.0	0.0	0.0	T OUT 1200 hr
E. Final Flow	176.0	192.0	154.0	0.0	0.0	
F. Fl Shut-in	1267.0	1282.0	1271.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	2295.0	2275.0	2296.0	0.0	0.0	Tool Wt. 2200.00 lbs
Inside/Outside	o	o	i			Wt Set On Packer 20000.00 lbs

RECOVERY

Tot Fluid 125.00 ft of 0.00 ft in DC and 125.00 ft in DP
 125.00 ft of Gas cut mud 10% gas 90% mud
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 SALINITY 0.00 P.P.M. A.P.I. Gravity 0.00

Wt Pulled Loose 65000.00 lbs
 Initial Str Wt 50000.00 lbs
 Unseated Str Wt 50000.00 lbs
 Bot Choke 0.75 in
 Hole Size 7.78 in
 D Col. ID 0.00 in
 D. Pipe ID 3.80 in
 D.C. Length 0.00 ft
 D.P. Length 4760.00 ft

BLOW DESCRIPTION

Initial Flow:
 Strong blow gas to surface in 5 mins.
 Final Flow:
 Gas to surface

MUD DATA-----
 Mud Type chemical
 Weight 9.00 lb/cf
 Vis. 46.00 S/L
 W.L. 8.00 in3
 F.C. 0.00 in
 Mud Drop

Amt. of fill 0.00 ft
 Btm. H. Temp. 116.00 F
 Hole Condition good
 % Porosity 0.00
 Packer Size 6.75 in
 No. of Packers 0
 Cushion Amt. 2.00
 Cushion Type
 Reversed Out N
 Tool Chased N
 Tester Ray Schwager
 Co. Rep. Ken LaBlanc
 Contr. Duke Drlg.
 Rig # 4
 Unit #
 Pump T.

SAMPLES: gas sample
 SENT TO: liberal

Test Successful: Y

*** TOOL DIAGRAM *** CONV

WELL NAME: Yost #1-29

LOCATION : 29-29s-18w Kiowa co KS

TICKET No. 11154 D.S.T. No. 6 DATE 9-01-99

TOTAL TOOL TO BOTTOM OF TOP PACKERS 22

INTERVAL TOOL.....

BOTTOM PACKERS AND ANCHOR 45

TOTAL TOOL 67

DRILL COLLAR ANCHOR IN INTERVAL

D.C. ANCHOR STND.Stands	Single	Total
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D.P. ANCHOR STND.Stands	2	Single	Total	127
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TOTAL ASSEMBLY 194

D.C. ABOVE TOOLS.Stands	Single	Total
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D.P. ABOVE TOOLS.Stands	79	Single	Total	4760
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TOTAL DRILL COLLARS DRILL PIPE & TOOLS .. 4954

TOTAL DEPTH 4940

TOTAL DRILL PIPE ABOVE K.B. 14

REMARKS:

P.O. SUB	4624
C.O. SUB	4746
S.I. TOOL	4750
HMV	4755
JARS	
SAFETY JOINT	4760
PACKER	4763
PACKER	4768
DEPTH	
STUBB	4769
ANCHOR 5'perf'	4774
5' "	4779
5' "	4784
5' "	4789
5' "	4794
Alpine@4779	
AK-1 @4774	
T.C.	
DEPTH	
127' pipe	4921
4'perf	4925
4' "	4929
4' "	4933
4' "	4937
BULLNOSE 3'bullplug	4940
T.D.	4940

GAS RECOVERY

COMPANY: Vincent Oil Corporation DATE: 9-01-99
WELL NAME: Yost #1-29 KB Elev: 2215.00 ft TICKET #11154 DST #6
WELL LOCATION: 29-29S-18W Kiowa co KS GR Elev: 2206.00 ft FORMATION: pawnee, cher., miss
PERFORATION INTERVAL Fr.: 4768.00 To 4940.00 T.D.: 4940.00 ft TEST TYPE: CONV

RECOVERY MEASURED WITH orifice

** GAS RATES FOR FLOW #1

Time (min)	Orifice (in)	Pressure (Psi)	H2O (in)	Rate (cf/d)
8	1.00	10	0	472000.0
18	1.00	12	0	526000.0
28	1.00	12	0	526000.0
38	1.00	13	0	552000.0

** GAS RATES FOR FLOW #2

Time (min)	Orifice (in)	Pressure (Psi)	H2O (in)	Rate (cf/d)
10	1.00	12	0	526000.0
20	1.00	14	0	577000.0
30	1.00	14	0	577000.0
40	1.00	14	0	577000.0
50	1.00	14	0	577000.0
60	1.00	14	0	577000.0
70	1.00	14	0	577000.0

TEST HISTORY

11154 DST#6 Yost #1-29 Vincent Oil Corporation

Flag Points

t(Min.) P(PSIg)

A:	0.00	2319.34
B:	0.00	198.61
C:	48.00	164.71
D:	59.50	1270.21
E:	0.00	157.56
F:	75.00	154.53
G:	90.00	1271.27
Q:	0.00	2296.83

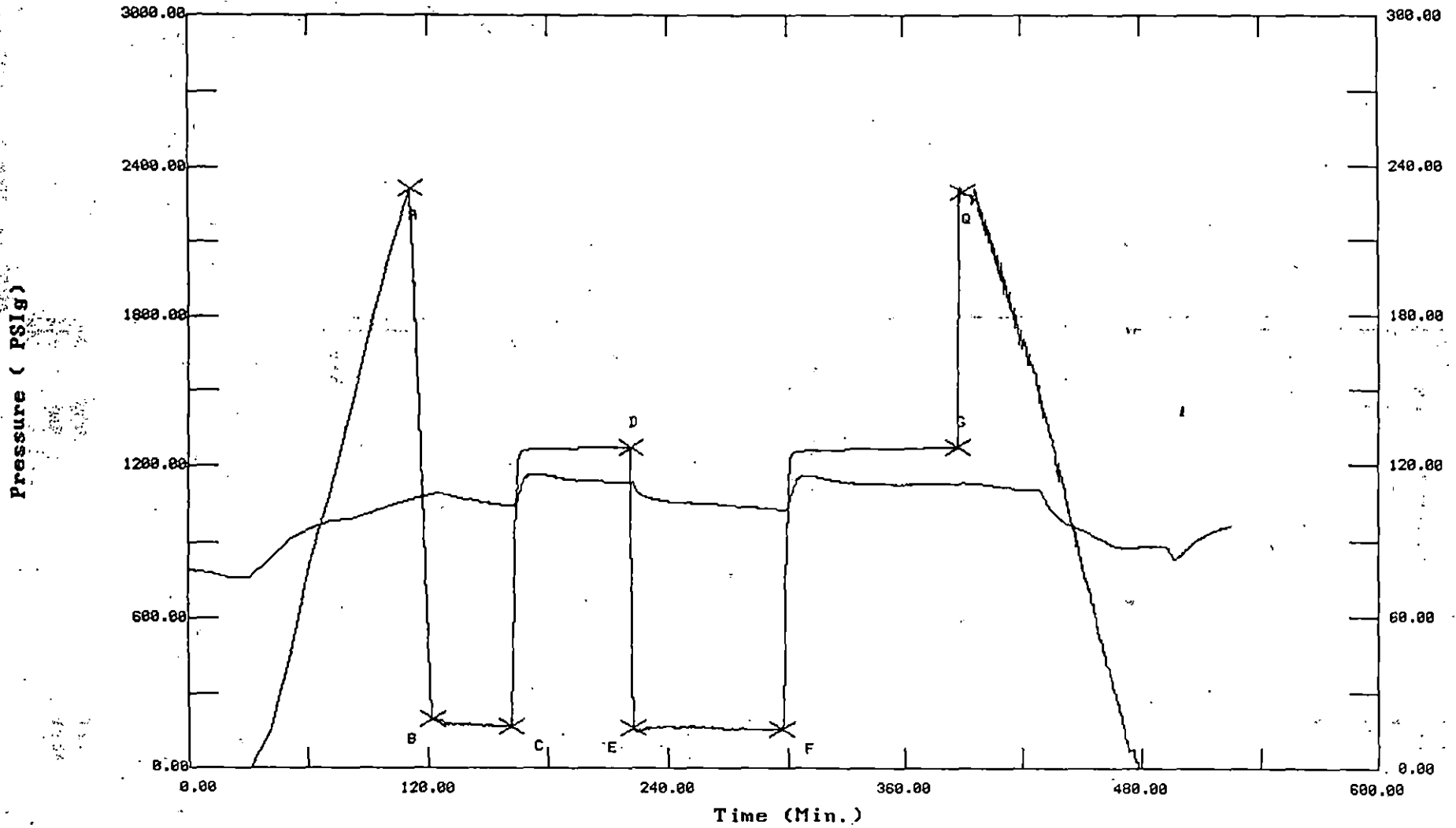
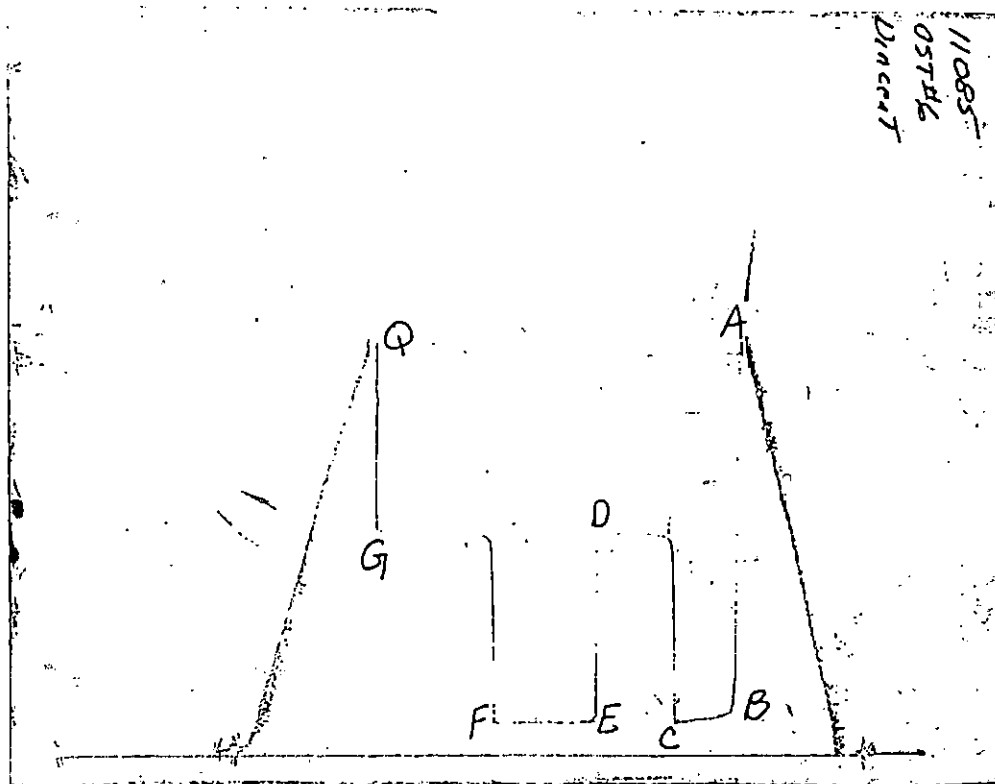


CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

No 11154

Well Name & No. Yost #1-29 Test No. 6 Date 9-1-99
 Company Vincent Oil Corporation Zone Tested Pruece, Chee, Miss.
 Address 125 N. MARKET, suite 1075 Wichita, Ks 67202-1721 Elevation 2215 KB 2206 GL
 Co. Rep / Geo. Ken LaBlanc Cont. Duke 4 Est. Ft. of Pay - Por. - %
 Location: Sec. 29 Twp. 29^s Rge. 18^w Co. Lincoln State Ks
 No. of Copies Reg Distribution Sheet (Y, N) - Turnkey (Y, N) - Evaluation (Y, N) -

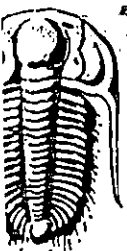
Interval Tested 4768-4940 Initial Str Wt./Lbs. 50000 Unseated Str Wt./Lbs. 50000
 Anchor Length 172 Wt. Set Lbs. 20000 Wt. Pulled Loose/Lbs. 65000
 Top Packer Depth 4763 Tool Weight 2200
 Bottom Packer Depth 4768 Hole Size — 7 7/8" yes Rubber Size — 6 3/4" yes
 Total Depth 4940 Wt. Pipe Run - Drill Collar Run -
 Mud Wt. 9 LCM #1 Vis. 46 WL 8.8 Drill Pipe Size 4 1/2 XH Ft. Run 4760
 Blow Description TEP-Strong Blow gas to surface in 5 min
FFP- gas to surface

Recovery — Total Feet 125 GIP - Ft. in DC - Ft. in DP 125
 Rec. 125 Feet Of GCM 10 %gas %oil %water 90 %mud
 Rec. - Feet Of - %gas %oil %water %mud
 Rec. - Feet Of - %gas %oil %water %mud
 Rec. - Feet Of - %gas %oil %water %mud
 Rec. - Feet Of - %gas %oil %water %mud
 BHT 116 °F Gravity - °API D@ - °F Corrected Gravity - °API
 RW - @ - °F Chlorides - ppm Recovery Chlorides 8000 ppm System
 (A) Initial Hydrostatic Mud 2262 | 2319 PSI Recorder No. 3027 T-Started 0314
 (B) First Initial Flow Pressure 242 | 198 PSI (depth) 4779 T-Open 0512
 (C) First Final Flow Pressure 176 | 164 PSI Recorder No. 11085 T-Pulled 0942
 (D) Initial Shut-in Pressure 1256 | 1270 PSI (depth) 4774 T-Out 1200
 (E) Second Initial Flow Pressure 198 | 157 PSI Recorder No. -
 (F) Second Final Flow Pressure 176 | 154 PSI (depth) -
 (G) Final Shut-in Pressure 1267 | 1271 PSI Initial Opening 45 Test 700
 (H) Final Hydrostatic Mud 2295 | 2296 PSI Initial Shut-in 60 Jars -
A*K1 | Alpine Final Flow 75 Safety Joint 50
 Final Shut-in 90 Straddle -

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Circ. Sub -
 Sampler -
 Extra Packer -
 Elect. Rec. 150
 Other -
 TOTAL PRICE \$ 900

Approved By Ken LaBlanc
 Our Representative RAY SCHWAGER Thank you



TRIOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601 • (913) 625-4778

GAS VOLUME REPORT

Vincent Oil Corp

OPERATOR

Yost #1-29

WELL NAME AND NO.

6

DST NO.

gas To surface in 5 min

Ins. of Water (PSIG)	Orifice Size	CFID	2200 open Min.	Ins. of Water (PSIG)	Orifice Size	CFID
10 lb	1"	472,000	10	12 lb	1"	526,000
12 lb	1"	526,000	20	14 lb	1"	577,000
12 lb	1"	526,000	30	14 lb	1"	577,000
13 lb	1"	552,000	40	14 lb	1"	577,000
			50	14 lb	1"	577,000
			60	14 lb	1"	577,000
			70	14 lb	1"	577,000

Remarks: