

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5004
Name Vincent Oil Corporation
Address 125 N. Market, Suite 1110
Wichita, KS 67202
City/State/Zip

Purchaser NA

Operator Contact Person Donna Manda
Phone 316-267-3573

Contractor: License # 6033
Name Murfin Drilling Company

Wellsite Geologist John P. Hastings
Phone 316-262-3573

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
9-17-86 9-28-86 10-16-86
Spud Date Date Reached TD Completion Date
5030'
Total Depth PBTD
8-5/8" @ 319'
Amount of Surface Pipe Set and Cemented at...feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt
Cement Company Name
Invoice #

API NO. 15-097-21,220-0000
County Kiowa
C E/2 NE Sec 17 Twp 29S Rge 18 East West

3960 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

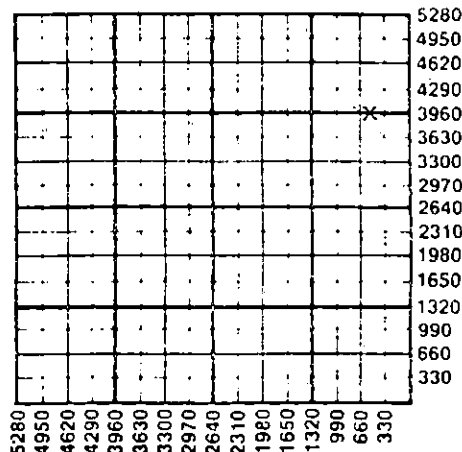
Lease Name Peters Well # 1

Field Name Nichols North

Producing Formation Mississippian

Elevation: Ground 2229 KB 2238

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water: Hauled.
Division of Water Resources Permit #
Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West
Other (explain) (purchased from city, R.W.D. #)

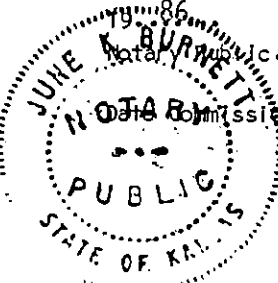
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard A. Hiebsch
Title Vice President Date 10-17-86

Subscribed and sworn to before me this 17th day of October 1986
Notary Public June K. Burnett
Notary Commission Expires 3-30-89

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



OCT 20 1986
RCD 10-20-86

Sec. 17 Twp. 29 Rge. 18

Operator Name Vincent Oil Corporation Lease Name Peters Well # 1

Sec. 17 Twp. 29S Rge. 18 East West County Kiowa

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1 - 3481'-3580' (30-45-15-30)
 1st open: wk blo bldg to strong
 2nd open: strong blo throughout
 Rec: 50' mud, 120' wtry mud
 IFP 41-63 ISIP 1132
 FFP 93-93 FSIP 1091
 DST #2 - 4304'-4330' (30-45-30-45)
 1st open: strong blo throughout
 2nd open: " " "
 Rec: 655' gas in pipe, 125' gas cut mud w/
 show of oil on top of tool
 IFP 41-52 ISIP 1350
 FFP 62-72 FSIP 1215
 DST #3 - 4774'-4833' (45-60-45-60)
 1st open: strg blo, gas to surface in 15"
 26.6 MCFG/20" - 47.2 MCFG/45"
 2nd open: gas to surface immediate
 78.1 MCFG/5" - stab. 47.7 MCFG
 Rec: 70' mud
 IFP 62-52 ISIP 1475
 FFP 52-31 FSIP 1495

Formation Description

Log Sample

Name	Top	Bottom
Cottonwood	3046	(- 808)
Stotler	3476	(-1238)
Emporia	3560	(-1322)
Heebner Shale	4118	(-1880)
Brown Lime	4293	(-2055)
Lansing	4300	(-2062)
Stark Shale	4616	(-2378)
Base K.C.	4718	(-2480)
Marmaton	4780	(-2542)
Pawnee	4810	(-2572)
Cherokee Shale	4852	(-2614)
Bs. Cherokee Lst.	4878	(-2640)
Mississippian	4918	(-2680)
LTD	4988	

RELEASED

NOV 10 1988

FROM CONFIDENTIAL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used				Type and Percent Additives			
Purpose of String	Size Hole Drilled	Size Casing Set (in O.O.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Percent Additives
Surface	12 1/2"	8-5/8"		319'	Life	100	3% cc
Production		4-1 1/2"	10.5	502'	Class A Surtip	75	3% cc

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	4919-28	500 gals. 15% MCA w/ double strength FE & NE	4919-28

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8"	4934.88			

Date of First Production	Producing Method
Waiting on pipeline	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)

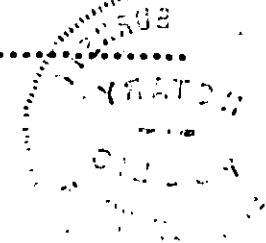
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
		1900 MCFD			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify)
 Dually Completed Conmngled

4919-28



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FROM CONFIDENTIAL

#1 Peters

DST #4 - 4838'-4932' (30-45-45-60)
1st open: strg blo, gas to surface in 2"
3.5 MMCFG/5" - 6.16 MMCFG/30"
2nd open: gas to surface immediate
5.69 MMCFG/5" - 6.64 MMCFG/stab.
Rec: 30' wtr
IFP 1101-1091 ISIP 1257
FFP 1101-1101 FSIP 1257
DST #5 - 4905'-4953' (30-45-30-45)
1st open-strg blo, gas to surface in 2"
5.21 MMCFG/10" - 5.69 MMCFG/25"
2nd open: gas to surface immediate
6.16 MMCFG/10" & stab.
Rec: 30' muddy gassy wtr
IFP 1008-1008 ISIP 1257
FFP 1070-1080 FSIP 1257

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

NOV 12 1986

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STATE CORPORATION
CONS. DIV. WICHITA

OCT 20 1986

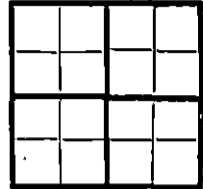
WELL LOG

COMPANY Vincent Oil Corporation
 1110 KSB&T Bldg.
 Wichita, KS 67202
FARM PETERS No. 1

SEC. 17 T. 29S R.18W
 LOC. C E/2 NE

RIG. NO. 21
TOTAL DEPTH 5030'
COMM. 9-17-86 **COMP.** 9-29-86

COUNTY Kiowa
 KANSAS



CONTRACTOR Murfin Drilling Company
 250 N. Water, Suite 300
 Wichita, KS 67202

CASING
 20 10 -5/8" csg set @ 319' w/100 sx Lite, 3% cc + ELEVATION
 15 8 75 sx Class A, 3% cc.
 12 6
 13 5

4-1/2" csg set @ 5026' w/125 sx Surefill. **PRODUCTION**
FIGURES INDICATE BOTTOM OF FORMATIONS

Sand & Shale	115'
Shale	320'
Sand & Shale	690'
Shale	1393'
Anhydrite	1409'
Shale	3215'
Lime & Shale (RTD)	5030'

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NOV 10 1986

FROM CONFIDENTIAL

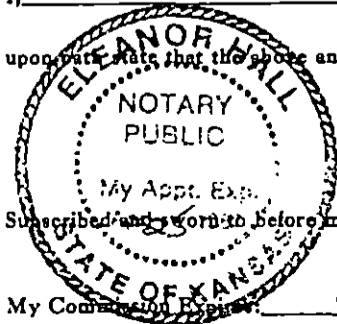
NOV 10 1986

KANSAS GEOLOGICAL SURVEY
 WICHITA BRANCH

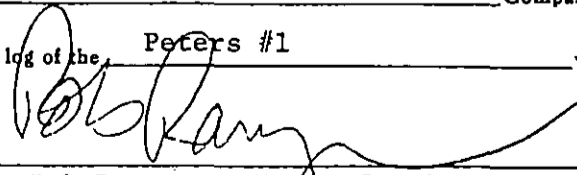
State of Kansas
 County of Sedgwick

I, Rob Ramseyer of the Murfin Drilling Company

upon hereunto state that the above and foregoing is a true and correct copy of the log of the Peters #1 well.



RECEIVED
 STATE CORPORATION
 CONS. DIV. WICHITA


 Rob Ramseyer, Agent for Operator

Subscribed and sworn to before me this 7th day of October 19 86

My Commission Expires 4-25-87 **OCT 20 1986** Eleanor Hall
 Eleanor Hall NOTARY PUBLIC