

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Vincent Oil Corporation

API NO. 15-097-20,802-0000

ADDRESS 1110 KSB Bldg., 125 N. Market

COUNTY Kiowa

1 Wichita, Kansas 67202

FIELD Nichols

**CONTACT PERSON Ruth Benjamin

PROD. FORMATION

PHONE 262-3573

LEASE Thronesbery

PURCHASER N/A

WELL NO. #1

ADDRESS

WELL LOCATION C E 1/2 SW SE

DRILLING Slawson Drilling Company, Inc.

660 Ft. from S Line and

CONTRACTOR ADDRESS 200 Douglas Building

980 Ft. from W Line of

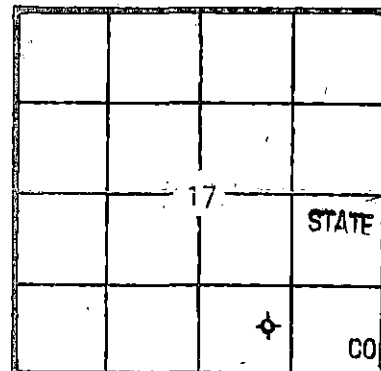
Wichita, Kansas 67202

the SE 1/4 SEC. 17 TWP. 29S RGE. 18W

PLUGGING Slawson Drilling Company, Inc.

WELL PLAT

CONTRACTOR ADDRESS 200 Douglas Building



Wichita, Kansas 67202

KCC
KGS
(Office Use)

TOTAL DEPTH 5010' PBTD

RECEIVED
STATE CORPORATION COMMISSION
JUN - 8 1982

SPUD DATE 8/27/81 DATE COMPLETED 9/9/ 81

ELEV: GR 2282' DF KB 2276'

DRILLED WITH (XXXX) (ROTARY) XXXXX TOOLS

Amount of surface pipe set and cemented 462' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Richard A. Hiebsch OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR)(OF) Vincent Oil Corporation

OPERATOR OF THE Thronesbery LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 9th DAY OF September, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Richard A. Hiebsch

SUBSCRIBED AND SWORN BEFORE ME THIS 8th DAY OF June, 1982

Ruth N. Benjamin NOTARY PUBLIC Ruth N. Benjamin

MY COMMISSION EXPIRES: June 17, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RUTH N. BENJAMIN
STATE NOTARY PUBLIC
Sedgwick County, Kansas
MY Pl. Exp. 6-17-85

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0	200	ELECTRIC LOG TOPS:	
Sand & Shale	200	550	Heebner	4177 (-1895)
Shale	500	2032	Toronto	4192 (-1910)
Lime & Shale	2032	2315	Douglas Shale	4206 (-1924)
Shale & Lime	2315	2535	Brown Lime	4353 (-2071)
Lime & Shale	2535	3325	Lansing KC	4365 (-2083)
Shale & Lime	3325	3515	Base KC	4733 (-2451)
Lime & Shale	3515	4005	Marmaton	4756 (-2474)
Shale & Lime	4005	4125	Cherokee Shale	4908 (-2626)
Lime & Shale	4125	4180	Mississippian	4972 (-2690)
Shale & Lime	4180	4285	LTD	5009
Lime & Shale	4285	4525		
Shale & Lime	4525	4630		
Lime & Shale	4630	4800		
Shale & Lime	4800	4845		
Lime & Shale	4845	4875		
Cherokee	4875			
Lime & Shale	4875	5010		
RTD		5010		
DST #1 - 4800'-4875', 45", 60", 45", 60". 1st open, weak increasing to strong decreasing to fair, 2nd open, no blow. Recovered 360 ft. mud. IFP - 259-226# ISIP - 356# FFP - 248-226# FSIP - 291#				
DST #2 - 4878'-4960', 30", 45", 30", 45". 1st open, weak blow, died in 15 mins. 2nd open, flushed tool, no help. Recovered 15 ft. mud. IFP - 108-75# ISIP - 97# FFP - 183-194# FSIP - 216#				
DST #3 - 4950'-4985', 45", 60", 45", 60". 1st open, weak blow throughout. 2nd open, flushed tool, died in 10 mins. Recovered 65 ft. mud. IFP - 64-54# ISIP - 97# FFP - 75-75# FSIP - 97#				
DST #4 - 4985'-5010', 45", 60", 45", 60". 1st open, weak blow increasing to fair. Recovered 30 ft. slightly watery mud. IFP - 75-43# ISIP - 335# FFP - 75-54# FSIP - 345#				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	465'	pozmix	350	2% gel, 3%CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations