

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171  
Name TXO Production Corp.  
Address 155 N. Market, Suite 1000  
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Doug Clark  
Phone 316 269-7600

Contractor: License # 5106  
Name Freeman Drilling Co.

Wellsite Geologist None  
Phone Purchaser not yet determined

PURCHASER

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator Sunray Mid-Continent Oil Co.  
Well Name Franklin Nichols #1  
Comp. Date 7-3-61 Old Total Depth 5110

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

6-29-85 6-30-85 7-20-85  
Spud Date Date Reached TD Completion Date  
5110' 5110'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 8-5/8" @ 354' previous set

Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet

If alternate 2 completion, cement circulated N/A  
from feet depth to w/ SX cmt

API NO. 15-097-01,007-0001

County Kiowa

SE SE 35 29S 18  East  
Sec Twp Rge  West

660 Ft North from Southeast Corner of Section  
660 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

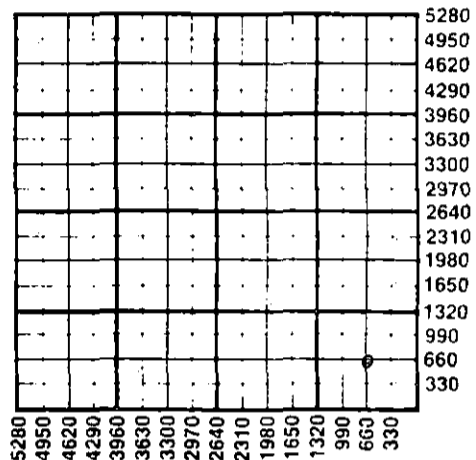
Lease Name NICHOLS "H" Well # 1

Field Name Undesignated A.F.O.D. NE

Producing Formation Mississippi

Elevation: Ground 2174' 2181' KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water: Not applicable  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner  
(Well) Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket # None

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Doug Clark  
District Geologist

Title District Geologist Date 11-20-85

Subscribed and sworn to before me this 20 day of November 1985

Notary Public Stephanie R. Stuber  
Date Commission Expires 8-3-88



K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
RECEIVED CORPORATION COMMISSION

REC 11-22-85

NOV 22 1985 Form ACO-1 (7-84)

Operator Name TXO Production Corp Lease Name Nichols "H" Well # 1 SEC. 35 TWP. 29S RGE. 18  East  West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
M/Altamont	4797'	-2616
Cherokee Shale	4871'	-2690
Miss. Upper Osage	4936'	-2755
Miss. Lime	5050'	-2869
RTD	5110'	
LTD	5083'	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8-5/8"		354'			
Production	7-7/8"	4-1/2"	10.5#	5109'	60-40 Poz Class H.	100	75% CFR-2
						150	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
A. (56 holes)	4937-51' (Mississippi)			1000 gals. 7-1/2% HCl. w/NE. FF.		4937-51'	
				4000# 100 mesh sand.. 10,500#			
				20-40 & 12,000# 10-20 sand			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size	Set At	Packer at					
2-3/8"	4899'						
Date of First Production		Producing Method					
7-24-85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		10.02 BO Bbls	137 MCFD MCF	23.38 BW Bbls			
					CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  Sold  Other (Specify) ..... 4937-51' (Miss.)  
 Used on Lease  Dually Completed .....  
 Commingled

