

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO PRODUCTION CORP.
Address 200 W. Douglas, Suite 300
City/State/Zip Wichita, KS 67202

Purchaser Dry Hole

Operator Contact Person Harold R. Trapp
Phone 316-265-9441, Ext. 261

Contractor: License # 5106
Name Freeman Drilling Co., Inc.

Wellsite Geologist William J. Stobbe
Phone 316-722-9327

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
2-20-85 3-2-85 3-3-85
Spud Date Date Reached TD Completion Date
5050' n/a
Total Depth PBTB
8-5/8" @ 476'
Amount of Surface Pipe Set and Cemented at...feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

API NO. 15-095-21,521-0000
County Kiowa
75' W of SE NE
Sec 32 Twp 29S Rge 18W East West

3300 Ft North from Southeast Corner of Section
735 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

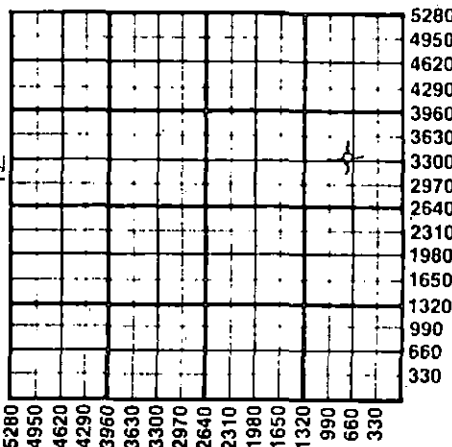
Lease Name NICHOLS "G" Well # 1

Field Name Nichols

Producing Formation Dry Hole

Elevation: Ground 2207' KB 2218'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
3-8-85
MAR 08 1985

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # n/a Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # none
 Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold R. Trapp
Title District Geologist Date 3-6-85

Subscribed and sworn to before me this 6th day of March 1985.
Notary Public Sandra Lou Felter

Date Commission Expires 1-30-88

Sandra Lou Felter
NOTARY PUBLIC
State of Kansas
My Appt. Expires 1-30-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 32 Twp 29 Rge 18W

SIDE TWO

Operator Name TXO PRODUCTION CORP. Lease Name NICHOLS "G" Well # 1

Sec. 32 Twp. 29S Rge. 18W East West County Kiowa

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1, 4486-4508' (Drum)
 IFP/30"=88-146#, weak inc to strong blow.
 ISIP/60"=1566#
 FFP/45"=199-239#, weak inc. to strong blow.
 FSIP/90"=1566#
 Rec: 440' MSW

DST #2, 4774-92' (Marmaton)
 IFP/60"=53-40#, very weak inc. to fair blow.
 ISIP/60"=226#
 FFP/60"=66-53#, good blow.
 FSIP/90"=252#
 Rec: 10' DM + 650' GIP

DST #3, 4918-50' (Straddle in Miss)
 IFP/30"=51-51#, weak building to fair blow.
 ISIP/60"=532#
 FFP/45"=90-90#, weak bldg to good blow
 FSIP/90"=519#
 Rec: 70' O&GCM (15% G, 20% O, 62% mud)

Name	Top	Bottom
Herington	2518	-300
Wab	3345	-1127
Emporia	3560	-1342
Heebner	4133	-1915
Doug Sh	4167	-1947
LKC	4324	-2106
Drum	4498	-2280
BKC	4728	-2510
Marm	4776	-2558
Cke Sh	4862	-2644
Miss	4916	-2698
LTD	5055	
RTD	5050	

DST #4, 4326-58' (Hookwall)
 Hit bridge-sput to 3100' POOH.
 DST #5, 4326-60' (LKC A & B Straddle)
 IFP/30"=93-173, strong blow.
 ISIP/60"=1501#
 FFP/45"=252-331#, fair inc to strong blow

CASING RECORD New Used FSIP/90=1501# Rec:180' DM+490'SW
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	476'	Lite Class A	235	
				PLUGGED	60-40 Pozmix	135	sxs

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
NONE		NONE	

TUBING RECORD Size Set At Packer at Liner Run Yes No
 none

Date of First Production D&A Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	D&A	D&A	D&A		
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation Sold Other (Specify) D&A Used on Lease Dually Completed Commingled