

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

Operator: License # 5004
Name: Vincent Oil Corporation
Address: 100 No. Main, Suite 500
Wichita, KS 67202-1308
City/State/Zip _____

Purchaser: _____

Operator Contact Person: Richard A. Hiebsch
Phone (316) 262-3573

Contractor: Name: Brandt Drilling Co.
License: 5840

Wellsite Geologist: Jerry Honas

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
9-11-92 9-24-92 9-24-92
Spud Date Date Reached TD Completion Date

API NO. 15- 097-21330-0000
County Kiowa
C - NE - NW - _____ Sec. 32 Twp. 29 S. Rge. 18 X E
660 Feet from S/N (circle one) Line of Section
1980 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Galen Nichols Well # 1
Field Name Nichols
Producing Formation _____
Elevation: Ground 2207 KB 2213
Total Depth 4943 PBTB _____
Amount of Surface Pipe Set and Cemented at 293 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cnt.
Drilling Fluid Management Plan BLT 1 11-24-92
(Date must be collected from the Reserve Pit)
Chloride content 32,000 ppm Fluid volume 500 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. S Rng. E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard A. Hiebsch
Richard A. Hiebsch
Title Vice President Date 10-29-92

Subscribed and sworn to before me this 29th day of October, 19 92.

Notary Public Julie K. Stout
Julie K. Stout
Date Commission Expires July 23, 1993

STATE CORPORATION COMMISSION RECEIVED
K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received 08/30/1992
Geologist Report Received 10-30-92
Distribution
 KCC SWD/RGS/Inj. NGPA
 KGS Plug Other
(Specify)

JULIE K. STOUT
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7-23-93

SIDE TWO

Operator Name Vincent Oil Corporation

Lease Name Galen Nichols

Well # 1

Sec. 32 Twp. 29 S Rge. 18

East
 West

County Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Dual Induction Log
Dual Compensated Porosity Log

Log Formation (Top), Depth and Datums Sample

Name Top Datum

see attached sheet

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	293'	60/40 Pozmix	175	2% gels 3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours *DRY* Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other: (Specify) _____ Production Interval _____

ORIG. #11

	ELECTRIC LOG
Stotler	3440 (-1227)
Emporia	3522 (-1309)
Heebner	4095 (-1882)
Brown Lime	4274 (-2061)
Lansing/KC	4287 (-2074)
Base/KC	4700 (-2487)
Altamont	4764 (-2551)
Pawnee	4792 (-2579)
Fort Scott	4820 (-2607)
Cherokee Shale	4832 (-2619)
Mississippian	4899 (-2686)
LTD	4943 (-2730)

DST No. 1 4304-4336

45/60/45/75

1st open: Weak increasing to 4"

2nd open: Weak increasing to 6"

Rec: 120' GIP

50' G&OCM (20% gas, 10% oil, 70% mud)

IFP 86-86#

FFP 45-107#

ISIP 538#

FSIP 409#

BHT 117 degrees F

DST No. 2 4350-4425

30/45/45/60

1st open: Strong off bottom in 1"

2nd open: Strong throughout GTS/20" in final shut-in

Rec: 180' G&OCM (20% gas, 5% oil, 75% mud)

270' G&OCM (30% gas, 10% oil, 60% mud)

270' G&OCMdyWtr (30% gas, 20% oil, 20% mud, 30% wtr)

622' Gsy Wtr (20% gas, 80% water) cl 105,000

(mud cl 10,500)

IFP 182-322#

FFP 398-538#

ISIP 1398#

FSIP 1398#

BHT 120 degrees F

DST No. 3 4447-4480

20/30/15/30

1st open: Very weak died in 15"

2nd open: Very weak died in 7" flushed tool, no help

Rec: 300' Mud

IFP 193-193#

FFP 215-215#

ISIP 942#

FSIP 857#

BHT 118 degrees F

DST No. 4 4600-4700

45/60/60/75

1st open: Strong off bottom in 10"

2nd open: Strong blow throughout

Rec: 900' GIP

240' G&OCM (20% gas, 20% oil, 10% water, 50% mud)

180' G&WCM (30% gas, 10% oil, 30% water, 30% mud)

650' Water cl 85,000 (mud cl 11,500)

IFP 107-322#

FFP 430-484#

ISIP 1600#

FSIP 1600#

BHT 120 degrees F

RECEIVED
STATE CORPORATION COMMISSION

OCT 30 1992

DIVISION
Wichita, Kansas

ORIGINAL

DST No. 5 4735-4867

20/30/15/30

1st open: Very weak died in 10"

2nd open: No blow, flushed tool, very weak blow died in 5"

Rec: 30' Mud, no show

IFP 53-53#

FFP 86-86#

ISIP 53#

FSIP 86#

BHT 120 degrees F

DST No. 6 4658-4692

45/60/45/75

1st open: Weak increasing to 6"

2nd open: Weak increasing to 5"

Rec: 400' GIP

200' G&OCM (20% gas, 10% oil, 70% mud)

IFP 107-107#

FFP 139-139#

ISIP 1260# (knife blade) FSIP 1218# (45 degree angle)

BHT 118 degrees F

DST No. 7 4336-4356

45/60/45/75

1st open: Weak increasing to off bottom in 30"

2nd open: Weak increasing to fair 6" blow

Rec: 730' Water cl 68,000 (mud cl 7,700)

IFP 86-217#

FFP 268-355#

ISIP 1419#

FSIP 1419#

BHT 120 degrees F

RECEIVED
STATE CORPORATION COMMISSION

OCT 20 1992

DIVISION
Topeka, Kansas

TELEPHONE:
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

TO: Vincent Oil Corporation
100 N. Main, Suite #500
Wichita, KS 67202

INVOICE NO. 62518

PURCHASE ORDER NO. _____

DUE 10-7 VEND A14 LEASE NAME Galen Nichols
G/L 193-X CODE 12 DATE Sept. 11, 1992
STAT B LOC 62101

SERVICE AND MATERIALS AS FOLLOWS:

TYPE AD

Common 105 sks @\$5.50 \$577.50
Pozmix 70 sks @\$2.50 175.00
Chloride 5 sks @\$21.00 105.00

\$ 857.50

Handling 175 sks @\$1.00 175.00
Mielage (40) @\$.04¢ per sk per mi 280.00
Surface 380.00
Mi @\$2.00 pmp trk chg 80.00
1 plug 42.00

957.00

Total

\$1,814.50

Less 20% 362.90

1451.60

Cement circulated

RECEIVED
SEP 16 1992

Cement Surface Company
VINCENT OIL CORP. If account CURRENT 20% discount will
STAT _____ be allowed ONLY if paid within 30 days
TYPE _____ from date of invoice.

All Prices Are Net, Payable 30 Days Following Date of Invoice: 1½% Charged Thereafter.

9/15/92

RECEIVED
STATE CORPORATION COMMISSION

OCT 30 1992

Wichita, Kansas

TELEPHONE:
CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

TO: VOC
Ainsworth Operating Co.
P. O. Box 1269
Colorado Springs, CO 80901

INVOICE NO. 62602

PURCHASE ORDER NO. _____

LEASE NAME Galen-Nicols #1

DATE Sept. 24, 1992

DUE 10-19 VEND ALGI
G/L 193-X CODE 28

SERVICE AND MATERIALS AS FOLLOWS:

STAT 7 LOC 92141
TYPE AD

Common 129 sks @\$5.50 \$709.50
Pozmix 86 sks @\$2.50 215.00
Gel 13 sks @\$6.75 87.75

\$1,012.25

Handling 215 sks @\$1.00 215.00
Mileage (40) @\$.04¢ per sk per mi 344.00
Rotary Plug 380.00
Mi @\$2.00 pmp trk chg 80.00
1 plug 20.00

1,039.00

Total

~~\$2,051.25~~

\$ 1641.00

50 sks @1130'
80 sks @600'
50 sks @310'
10 sks @40'
15 sks in RH
10 sks in MH

Cement to Plug well

Thank you!

If account CURRENT 20% discount will
be allowed ONLY if paid within 30 days
from date of invoice.

10/05/92

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

RECEIVED
REGISTRATION COMMISSION

OCT 30 1992

DIVISION
Monta, Kansas