STATE OF KANSAS
STATE CORPORATION COMMISSION
130 S. MARKET, ROOM 2078
WICHITA, KS 67202

WELL PLUGGING RECORD K.A.R.-82-3-117

TYPE OR PRINT
NOTICE: Fill out Completely
and return to coms. div.
office within 30 days.

API NUMBER	15-097-21124-00-00						
LEASE NAME	Schmidt G						
WELL NUMBER	1						
4290	ft from S Section Line						

		office within	30 days.		363	0	_ ft. from	E Section Line
LEASE OPERATOR	Vincent Oil Corporation				SEC. 34	TWP. <u>29</u>		18 (E) or (W)
ELECT LIVIOR _	larket St., #1075, Wichit		 2	 ————————————————————————————————	COUNTY Kid	wa		
/ DDLLCO	2-3573 OPERA			004	Date Well Con	·F ·- •-		5
Character of well	Gas		ا سا کے اساز	1/15	Plugging Com	nencea	5/16/02	
(Oil, Gas, D&A, SWD, In					Plugging Comp	oleted	5/17/02	
	approved on5/16/0)2 · ^h	MAY 3	1 2002				(date)
by Steve Durant		K	CCWI	CHITA S		(XCC Distric	ct Agent's Name).
•	yes if not, Is well	log attached?						
Producing Formation _Max	matonDep	th to Top				787	T.D	4999
	of all water, oil and gas forma ECORDS			CASII	NG RECORD			
Formation	Content	From	То	Size	Put in	Pulled o	ut	
Marmaton	Gas	4782	4787	8 5/8	477	none		
				4 1/2	4998	3202		
	·							
sacks cement. Pulled	i to 500, pump 50 sacks	cement. P	ull to 40	and ran 1	0 sacks cem	ent.		
Name of Plugging Contract Address 401 W	or Quality Well Service est Main, Lyons, KS 675	554			License	No. 319	925	
NAME OF PARTY RESPON	SIBLE FOR PLUGGING FEE	s: Vincen	t Oil Co	rporation	<u></u>		 .	
STATE OF KANSAS			YOF	SEDGWIC	K	· · · · · · · · · · · · · · · · · · ·	. , SS.	
statements, and ma	Richard A. Hi ell, being first duly atters herein containe and correct, so help	sworn on ed and the	e log o	ays: Tha		knowled ped well	lge of t	the facts ed that
	RIBED AND SWORN TO be	ore me	<u>th</u> 1	day of _	May Notary Public	land	. ــــــــــــــــــــــــــــــــــــ	, 20 02
Му	commission Expires :	S S	ANDA EU YOTARY PU TATE SF KA L EXP. 10	BLIC MSAS				Form CP-4 Revised 05-88

OR





SALES & SERVICE OFFICE:

10244 NE Hway, 61 P.O. Box 8613 Pratt. KS 67124-8613 (316) 672-1201 (316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

ARTHUR BURNESS CONTRACTOR CONTRAC

Invoice

SALES OFFICE:

Suite #420 Wichita KS 67202 (316) 262-3699 (316) 262-5799 FAX

105 S. Broadway

Bill to:			905	0010 Inv	oice In	voice Date	Order	Order Date
	VINCE	NT OIL CORPOR	ΔΤΙΩΝ	205	073	5/21/02	4771	5/17/02
		Market, #1075	A11014			Service De	scription	
		TA, KS 67202		Cement	t			
	WICII.	11A, K3 0/202						
							* 1	· · · · · · · · · · · · · · · · · · ·
						ase distribution of the state o	and the second s] well
AFI	E	CustomerRep	Treater	Wei	ll Type	Purchase 0	rder	Terms
	1	Richard	T. Seba	Old We	eli			Net 30
<u>ID.</u>	Descri	otion	The second of the second	<u>UOM</u>	<u>Quanti</u>	ty <u>Unit P</u>	<u>rice</u>	Price
D203	60/40 J	POZ (COMMON)		SK	11	.0 \$7.	75 \$85	2.50
C321	CEME	NT GEL		LB	138	\$ 0.	25 \$34	5.00
E107	CEME	NT SERVICE CHA	ARGE	SK	11	.0 \$1.	50 \$16	5.00 (T)
E100	HEAV	Y VEHICLE MILE	EAGE - 1 WAY	MI	3	\$3.	00 \$11	1.00 (T)
E104		PANT / BULK DEI \$200 MIN	LIV SERVICES/TO	N TM	17	76 \$1.	25 \$22	0.00 (T)
R400		NT PUMPER, PLU over Unit)	JG & ABANDON	EA		1 \$650.	00 \$65	0.00 (T)
						Sub Tota	d: \$2,34	3.50
						Discoun	nt: \$77	3.56
					Disco	unt Sub Tota	<i>d:</i> \$1,56	9.94
			_		e: 5.90%	Taxe	s:\$4	5.30
			(7	T) Taxable Item		Tota	s1,61.	5.24

RECEIVED

MAY 3 1 2002

TREATMENT REPORT

Customer Finch Cit Corp S-77-02 Losson S-1-02 S-1-02-05 S-1-02 Losson S-1-02 Losson S-1-02 Losson S-1-02 State N Losson S-1-02 Losson S-1-02 State N Losson S-1-02 State N Losson S-1-02 Losson S-1-02 State N Losson S-1-02 State N Losson S-1-02 TREATMENT RESUME RATE PRESS ISIP RATE PRESS ISIP Promition To Press S-1-5 None Promition To Press S-1-5 None Promition To Press S-1-5 Promition To Press S-1-5 Promition To Press S-1-5 Promition To Press S-1-5 None Promition To Press S-1-5 Promition To Press S-1-5 None Promition To Press S-1-5 Promition To Press S-1-5 Promition To Press S-1-5 None Promition To Press S-1-5 Promition To Press S-1-5 Promition To Press S-1-5 Promition To Press S-1-5 Promition To Press S-1-1 Promition To Press S-1 Promition Managery J. August To S-1 Source Long Treatment RESUME RATE PRESS ISIP RATE PRESS ISIP None Promition To Press ISIP Promition To Press S-1 P	OF.				KCC V	AICH!	Customer I	Ð	<u> </u>		Date			
Section County									Calc	oep	7 5-1	7-02		
State County Co	5 E R	VICES	L	LC		ī	.0350	SCHM	FOT 'G'	/			Well #	-
PIPE DATA PERFORATING DATA FLUID USED TREATMENT RESUME Casing Sizo Tubing Size Depth Depth From To Par Policy Co.	Field Order #	Static	ort ,	7031	Υ						County	KTOWA		State /
PIPE DATA PERFORATING DATA PERFORATING DATA FLUID USED TREATMENT RESUME RATE RATE RATE RATE RATE RATE RATE RATE PRESS SIPP TO PROFECT NO. 52 6/36 Max SMAN SM	Type Job A	CLD	4)					_	Formation			Legal Descri	37- 29	S-18W
Depth Depth Prom To Prof Color Pos 65 Max Press Max Press Max Press Prom To Prof Color Pos 65 Max Press Max Press Prom To Prof Color Pos 65 Max Press Max Press Prom To Prof T	PIF				RFORAT	TING DA	DATA FLUID USED				Т	REATMENT		
Doesh Doesh Prom To Prof Page 140 P32 6966 Max SMn. Volume Volume From To Pad 10 SKS G6L Man 160 Mn. Nava Press Max Press From To From To Free Color School Man 160 Mn. Well Connection Aerutius Vol. From To From	Casing Size	Tubing \$	Size	Shots/F	1		1/2 5/4			RATE PRESS ISIP				
Volume Volume Prom To Pad / U.S.K. GCL Men 10 Men. Nater Press. Max Press. From To Frac Ang 15 Men. Wolf Connection Annulus Vol. Prom To Flush Gas Volume Treature Total Load Customer Representations Tubing Treature Total Load Customer Representations Tubing Pressure Pressure Blobs. Pumped Rate Service Log 12.30	Depth	Depth		From		To		Pre Pad	10 P32	69061	Max	1	5 Min.	
Main Press Max P	Volume	Volume				 		l Dad				10 Min.		
Well Connection Plag Depth Packer Depth Prom Plag Depth Packer Depth Prom Plag Depth Packer Depth Prom Prom Prom Prom Prom Prom Prom Prom	Max Press	Max Pre	55						<u> </u>		Avg		15 Min.	
Plag Depth Packer Depth From To Station Manager D. Aut Ry Treater T. STA Senter Units Time Pressure Pressure Pressure Pressure Bible. Pumped Rate Santoe Log (2:37) Sinton Manager D. Aut Ry Treater T. STA Santoe Log (2:37) Sinton Manager D. Aut Ry Treater T. STA Santoe Log (2:37) CALLED QUIT Tak's FSANTY PING (3:00) 15T Plug 1200' 505K3 (3:00) 15T Plug 1200' 505K3 (4:1) MEX FRUIT 10 SUS GEL (BERRI GREL) MIX Plug 50 SKS GUT (4:1) MIX Plug 500' 50 SKS (4:1) MIX	Well Connecti	on Annulus	Vol.					l			HHP Used	1	Annulus P	1988419
Customer Representative (T. H.) (14 7.3 3.8 72 Sandoe Log Starting Pressure Pressure Pressure Pressure Pressure (T. H.) (14 7.3 3.8 72 Sandoe Log (2.30 100 2.5 3 MFX FLUTT POSTS (5.20 100 2.5 3 MFX FLUTT POSTS (5.20 100 5.58 Get (Bette Get) (15.37 9 DTSP (16.10 312 0.10 5.88 CMT (16.10 3.10 5.88 CMT (16.10 3.10 5.88 CMT (16.10 5.20 5.20 5.88 CMT (16.10 5.20 5.88	•		•	Emm				Flush		Ī	Ges Volume	 	Total Load	i
14	Customer Rep	oresentative	 Δa Λ				tion Manag	er D	AUTRY		Treater	T. STEA	- -	
Time Casing Prossure Blue Pumped Rate Santos Log CALLED OAT ON LOC 40 TRY'S SAFETY PINTE S.CO		14.14	1-1-(12		114		7.3	38	72					
Sico ON LOC W TORK & SAPETY MOZ Sico International International International Sico International International International Sico International International International Sico International International International Sico International International International Sico International International International International Sico International Internation					Bbls. F	umped			1		Seni	ce Log	<u> </u>	
Sico ON LOC W TORK & SAPETY MOZ Sico International International International Sico International International International Sico International International International Sico International International International Sico International International International Sico International International International International Sico International Internation	12:30								CALLED	out	•			
									ON 200	: 42/1	PKS F SA	PCTY 1990		
5:20 100 2.5 3 mex & Paint 10 sky Get (Bright Cocc) 14.1 mox & Paint 50 sky Cont 15:37 9 DISP 16:00 2" Ply (500' 50 sky 14.1 mex. & Paint 50 sky Cott 14.1 mex. & Paint 50 sky Cott 14.1 DISP 16:10 3" 2 OISP OTH Coy TO PIT 16:20 253 OTH Coy TO PIT OTH OTH 16:20 Thank y														
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15.37 9 15.37 9 15.37 16:00 200 Plug 503 SKS CMT 1000 5 21/2 Begge CKE 14.1 1 MEX. PLMP 50 SKS CMT 16:10 31/2 15:20 253 1 CREC CMT TO PTT THANKS	151.20	100			Z	.5		3	MEXFR	UMP	10 SKS GE	L (Bea	AL CREC)
15.37 16:00 200 PHy (500' 50 SK) 100 5 212 Breggy Chic 14.1) MEX! Phyll 50 SK; CHT 16:10 31/2 (DISP 320 PHUG 40' 10 SK; 16:20 2 53 / CTEC CHT TO PTT THANK!					14	. [),	MIX ? P	ump	50 SIKS CA	u T		
14.1) BEEGL CICE 14.1) MFL? PLIMP 505K1 CHT 16:10 342 (DISP 300 Plus 40 105K1 CTEC CUTS TO PIT THANKS	15,37	··			<u> </u>	<u></u>		(1 -					
14.1) BEEGL CICE 14.1) MFL? PLIMP 505K1 CHT 16:10 342 (DISP 300 Plus 40 105K1 CTEC CUTS TO PIT THANKS									1	,				
14.1 mexi Pump 505Ks CMT 16:10 31/2 320 Plus 40' 105Ks 253 / CTEC CUM TO PTT THANKS	16:00								2no My	6 5í	v' 50 S	skj		
14.1) MEZ: PLIME 50SKI CAT 16:10 31/2 (DISP 300 Plus 40' 10SKI 2 53: 1 CTEC CLAST TO PTT THANKS		100			5	, 		242	Break	CIkii_				
520 2 E3 / CTEC CURT TO PTO JOB COMPLETE)			505Ks (MT		•
520 2 E3. 1 CTEC CURT TO PTT TOO COMPLETE THANKS	16:10				31	<u> </u>			DISP					
520 2 E3. 1 CTEC CURT TO PTT TOO COMPLETE THANKS		_					-		- 20 0	<u>:</u>				-
JOO CONPIETE THANKS			_			<u>.</u>	-	ī	T .					
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10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383	102/	14 NE His	vav	61 o P.0	O. Box	8613	Prati	KS 671	L 24-8613 e l	Phone	(620) <u>672-12</u>	01 • Eav (6	520) 672	5383

O_{ij}	•								
		, INVOICE NO.	Subje	ct to Correction	FIEL	ORDER	4771		
		Date 5.17.02	Lease S		G' Well #	Legal 34	- 295 -18W		
SERVICES, LLC			County	TOWA	State	Station >	StationPROVI		
c VIN	CENT OI	(OPP	³ Depth	Formation		Shoe Joint	· · · · · · · · · · · · · · · · · · ·		
C VIN	<u> </u>		Casing'	Casing Depth	TD	Job Type	OLD WELL		
R — — — G E			Customer Repre	sentative	Treate				
				=	-11.	•			
AFE Number		PO Number	Materials Received by	X J.F.	c Mi	~			
Product Code	QUANTITY	MATERIAL, EQUIPMENT and	SERVICES USED	UNIT PRICE	AMOUNT	ACC CORRECTION	OUNTING AMOUNT		
D-20.3	110 ski	60/40 POZ		V					
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C-321	loca lbs	CEMENT GOL (<u> </u>			ļ		
E-107_	110 sks	CEMENT SERV.	<u>Challe</u>	REL	EWED		+		
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_		DISCOUNTED P.ZI LÄXAT +	<u>, , , , , , , , , , , , , , , , , , , </u>	 	1, 204, 74				
	-	T JHAN		<u> </u>					
10244 NE H	iway 61 · P.O.	Box 8613 · Pratt, KS 67124	-8613 · Phone (62	.0) 672-1201 · F	ax (620) 672-5 <u>383</u>	TOTAL			