

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API No. 15-...081-20,518-0000
County...Haskell
...C...NW...SW...Sec. 24...Twp. 29S...Rge. 32...East
...X...West

Operator: License # 5238
Name Petroleum, Inc.
Address 301 N. Main, Suite 900
City/State/Zip Wichita, KS 67202

1980
4620
Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser

Lease Name Cox "H" Well # 1

Operator Contact Person Billy Daugherty
Phone 316-624-1686

Field Name

Producing Formation

Elevation: Ground 2,893' KB 2,904'

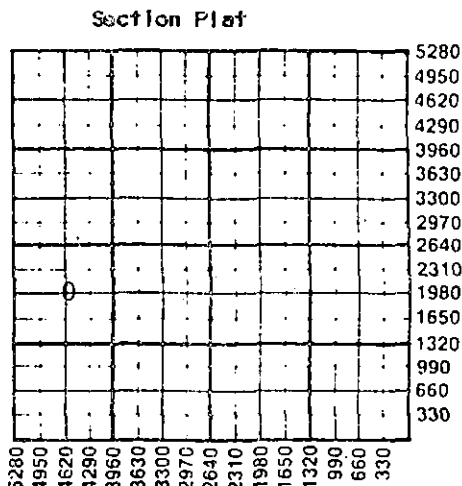
Contractor: License # 5382
Name Cheyenne Drilling Inc.

Wellsite Geologist John Marshall
Phone 405-524-4183

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Delayed Comp
 Gas Inj Other (Core, Water Supply etc)
 Dry

RECEIVED
STATE CORPORATION COMMISSION
JUN 6 1989
CONSERVATION DIVISION
Wichita, Kansas

If OWWG: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: T-89-086
Division of Water Resources Permit #

Groundwater 1980
4695
Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec 24 Twp 29S Rge 32 East X West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
...2-24-89... 3-12-89... 3-12-89...
Spud Date Date Reached TD Completion Date
5,785' KBM
Total Depth PBTD

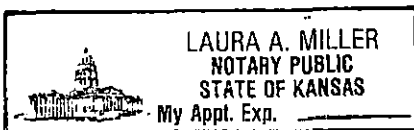
Amount of Surface Pipe Set and Cemented at 1869 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Paul Hunter
Title Clerical Supervisor-Production Date 6-5-89

Subscribed and sworn to before me this 5th day of June 1989.
Notary Public Laura A. Miller
Date Commission Expires May 11, 1993



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rap NGPA
 KGS Plug Other
(Specify)
6-6-89
Form ACO-1 (5-86)

Sec 24 Twp 29S Rge 32E

SIDE TWO

Operator Name Petroleum, Inc. Lease Name Cox "H" Well # 1

Sec. 24 Twp. 29S Rge. 32 East West County Haskell

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Formation Description <input type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
DST#1: 4,498' - 4,515', 30" - 60" - 60" - 120" Rec 90' GCM, 90' SOCM, 30' wtr. IFP32-96, FFP 138-202, ISIP 1228, FSIP 1282	Name: Winfield Top: 2,758' Bottom: B. Heebner 4,152' Toronto 4,162'
DST#2: 5,200' - 5,243', 40" - 60" - 60" - 120" Rec 115' DM, IFP42-42, FFP 64-64, ISIP 1638 FSIP 1562	Lansing 4,244' Marmaton 4,756' Cherokee 4,952' Marrow 5,214'
DST#3: 5,250' - 5,275', 30" - 60" - 60" - 120" Rec 5' DM IFP10-10 FFP 10-10, ISIP 21, FSIP 32	Chester 5,284' St. Genevieve 5,355' St. Louis 5,464'
DST#4: 5,535' - 5,555', 30" - 60" - 60" - 120" Rec 1' DM IFP11-11, FFP 11-11, ISIP 11, FSIP 11	
DST#5: 5,549' - 5,693', 30" - 60" - 60" - 120" Rec 310' DM IFP126-134, FFP 186-203, ISIP 1610, FSIP 1586	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1,869'	65/35 Poz class c	600 200	2% cc 6% sel 2% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Conmingled