

JAN 3 1 1991

RELEASED

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY FROM CONFIDENTIAL

DESCRIPTION OF WELL AND LEASE

Operator: license # 5363 name BEREXCO INC. address 970 Fourth Financial Center City/State/Zip Wichita, KS 67202

Operator Contact Person Evan Mayhew Phone 316-265-3311

Contractor: license # 5147 name BEREDCO INC.

Wellsite Geologist Charles Spradlin Phone

PURCHASER Central Crude

Designate Type of Completion

[X] New Well [] Re-Entry [] Workover

[X] Oil [] SWD [] Temp Abd. [X] Gas [] Inj [] Delayed Comp. [] Dry [] Other (Core, Water Supply etc.)

If OWWO: old well info as follows: Operator Well Name Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: [X] Mud Rotary [] Air Rotary [] Cable

6/06/88 6/23/88 7-27-88

Spud Date Date Reached TD Completion Date

5800 5753

Total Depth PBD

Amount of Surface Pipe Set and Cemented at 1842' feet

Multiple Stage Cementing Collar Used? [X] Yes [] No

If Yes, Show Depth Set 3318' feet

If alternate 2 completion, cement circulated from feet depth to SX cmt

API NO. 15-081-20,494-0000

County Haskell FROM CONFIDENTIAL

SW SE Sec 13 Twp 29S Rge 33W West

660 Ft North from Southeast Corner of Section 1980 Ft West from Southeast Corner of Section (Note: locate well in section plat below)

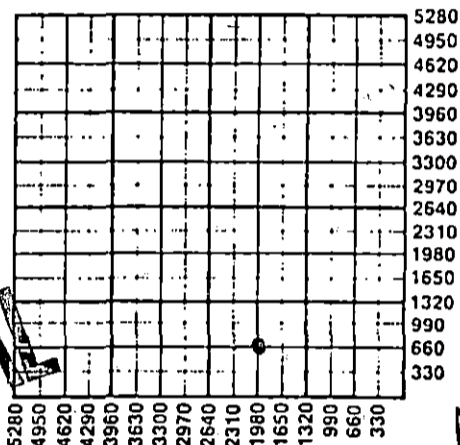
Lease Name Wright Trust Well # 5

Field Name Lemon NE Morrow

Producing Formation Lower Morrow

Elevation on Ground 2925 KB 2937

Section Plat



ACT I 1-23-91

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # T88-288

[] Groundwater Ft North From Southeast Corner and Ft. West From Southeast Corner of Sec Twp Rge [] East [] West

[] Surface Water Ft North From Southeast Corner and Ft West From Southeast Corner Sec Twp Rge [] East [] West

[] Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: [] Disposal [] Repressuring

Docket # Makes no water

RECEIVED STATE CORPORATION COMMISSION AUG 16 1988 CONSERVATION DIVISION Wichita, Kansas CONFIDENTIAL

RECEIVED STATE CORPORATION COMMISSION OCT 19 1988

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompleting of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Evan C. Mayhew Engineer Date 8-1-88

Subscribed and sworn to before me this 1 day of August 19 88 Notary Public Date of Commission Expires 3-20-90

KANSAS GEOLOGICAL SURVEY WICHITA BRANCH

K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached Wireline Log Received Drillers Timelog Received Distribution SWD/Rep NGPA Plug Other (Specify) KCC KGS

Form ACO-1 (7-84)

OCT 25 1988

Sec. 13, Twp. 29, Rge. 33W

PI

Operator Name **BEREXCO INC.** Lease Name **Wright Trust** Well# **5** SEC **13** TWP **29S** RGE **33W** East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures; whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

- | | | | | | |
|-----------------------------------|---|--|-----------------------|---|---------------------------------|
| Drill Stem Tests Taken | <input checked="" type="checkbox"/> Yes | <input type="checkbox"/> No | Formation Description | <input checked="" type="checkbox"/> Log | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes | <input type="checkbox"/> No | | | |
| Cores Taken | <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | | | |

RELEASED

DST #1 - 4675-4690, 15 (30) 30 (60).
Rec. 125' G&OCM, 90' G,O&WCM. FP's 53-53, 74-74. IBHP 1153, No FBHP.

DST #2 - 4904-4925, 15 (30) 30 (60).
Rec. 90' SG&WCM. FP's 48-48, 48-48. IBHP 1197, FBHP 1266.

DST #3 - 5312-5350, 15 (30) 60 (120).
Rec. 700' GIP, 30' frothy OCM. FP's 48-48, 48-48. IBHP 168, FBHP 508.

DST #4 - 5338-5380, 15 (30) 60 (120).
Rec. 600' GIP, 20' O&GCM. FP's 60-60, 60-60. IBHP 84, FBHP 531.

JAN 31 1991

FROM CONFIDENTIAL

Name	Top	Bottom
B/Heebner	4114	(-1176)
Toronto	4124	(-1186)
Lansing "B"	4202	(-1264)
KC "A"	4630	(-1692)
KC "B"	4682	(-1744)
BKC	4782	(-1844)
Marmaton	4792	(-1854)
Pawnee	4898	(-1960)
Et. Root	4934	(-1996)
Chesapeake	4960	(-2022)
Rock	5098	(-2160)
Morrow	5246	(-2308)
Chester	5404	(-2466)
St. Genevieve	5470	(-2532)
St. Louis	5524	(-2586)
LTD	5798	(-2860)

CONFIDENTIAL

RELEASED

MAR 17 1992

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of string	size hole or tool	size casing in (inches)	weight lb/ft	setting depth	type of cement	# sacks used	type and percent additives
Surface.....	12 1/4	8-5/8	24	1842	Prem. plus	lite 575	.2%cc...Tail...
.....w/125.sk	Premium pl	us. 2% cc					
Production....	7 7/8	4-1/2	10.5	5799	thick set	350	.25% sk...Class C
.....lite & 50.sk	Common						
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			amount and kind of material used			Depth
2	5306-10, 5332-37			1200 gals., 7.1/2% .37, 000 gals.			
4	5346-50, 5360-65			diesel, 27,000# sand			5306-5365
TOOL JOBS RECORD							
size 2 3/8		set at 5429		packed at None		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production		Producing method					
7-27-88		<input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil		Gas		Water	
128 Bbls		TSTM MCF		0 Bbls		Gas-Oil Ratio CFPB 38°	

- Disposition of gas: vented sold used on lease
- METHOD OF COMPLETION**
- open hole perforation other (specify)
- Dually Completed. Commingled

PRODUCTION INTERVAL

5306-5365