

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. (Mailed previously)

LICENSE # 6029 EXPIRATION DATE 6-30-83

OPERATOR Ladd Petroleum Corporation API NO. 15-069-20,157-0000

ADDRESS P. O. Box 2848 COUNTY Gray

Tulsa, Oklahoma 74101 FIELD

** CONTACT PERSON L. O. Butner PROD. FORMATION Lansing
PHONE (918) 587-6531

PURCHASER N.A. LEASE Reed

ADDRESS WELL NO. 1

DRILLING J. B. Bohannon Drilling, Inc. WELL LOCATION NE NE NW

CONTRACTOR 2324 N. Hwy 83, P. O. Box 6 330 Ft. from North Line and

ADDRESS Liberal, Kansas 67901 2310 Ft. from West Line of

the NW (Qtr.) SEC 3 TWP 29S RGE 30 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

TOTAL DEPTH 7350' FBTD 5308'

SPUD DATE 10-9-82 DATE COMPLETED 10-30-82

ELEV: GR 2760' DF 2771' KB 2772'

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1640' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David P. Spencer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

David P. Spencer (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of December, 19 82.

Mary S. Russell (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 1-23-85

** The person who can be reached by phone regarding any questions concerning this information.

73-0082

Show all important zones of porosity and contents thereof, cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Root	3460			
Heebner Shale	4090			
Lansing	4190			
Marmaton	4710			
Cherokee	4856			
Morrow	5130			
Chester	5147			
St. Genevieve	5228			
Viola	6090			
Simpson	6174			
Arbuckle	6194			
PreCambrian	7316			
DST #1 (4187' - 211') - Recovered 300' mud IHP 1964 psi IFP 49 psi ISIP 1229 psi FFP 131 psi FSIP 1229 psi FHP 1931 psi				
DST #2 (4408' - 4436') - Gas to surface in 4 min. Recovered 300' of gas cut mud IHP 2127 psi IFP 82 psi ISIP 1310 psi FFP 82-98 psi FSIP 1310 psi FHP 2062 psi				
(Continued on Page 2, Side 2)				
If additional space is needed use Page 2, Side 2				

RELEASED
 NOV 14 1953 MCFPD
 FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~REPAIR~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	24#	1640'	HCL	600	1/2#/sx flocele, 2% CaCl
					Class "H"	200	3% CaCl.
Production	7-7/8"	5-1/2"	17#	5308'	50-50 Poz.	300	10% salt, 12 1/2# gilsonite/sx, .75% CFR-2.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2 JSPF	4" csg. gun	4190 - 4204'
Size	Setting depth	Packer set at			
2-3/8"		4173'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized with 750 gal. 15% MCA acid	4190 - 4204'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
SIWOPIC	Flowing			
Est. Operated Product Ion - T.P.	Oil	Gas	Water	Gas-oil ratio
- T.P.	0	415	% 14	--
Disposition of gas (vented, used on lease or sold)		Perforat (onn)		
Sold		4190 - 4204'		

OPERATOR LADD PETROLEUM CORPORATION LEASE NAME Reed

SEC. 3 TWP. 29S RGE. 30 (W)

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #3 (7305' - 7350') - Recovered 180' IHP 3548 psi LFP 33-50 psi ISIP 2318 psi FFP 66-133 psi FSIP 2285 psi	SW & 60'	mud.		

RELEASED
 NOV 14 1984
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