

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Comdt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6415 EXPIRATION DATE 6-30-84

OPERATOR Petro-Lewis Corporation API NO. 15-081-20101-0000

ADDRESS 5400 N. Independence COUNTY Haskell

Oklahoma City, Oklahoma 73112 FIELD Hugoton

** CONTACT PERSON Matt Eagleston PROD. FORMATION Krider

PHONE (405) 948-3817

PURCHASER Northern Natural Gas LEASE Flory

ADDRESS 2223 Dodge WELL NO. #1

Omaha, Nebraska 68102 WELL LOCATION C NW/4

DRILLING B & N Drilling Company 1,320Ft. from N Line and

CONTRACTOR ADDRESS 601 Professional Building 1,320Ft. from W Line of

Independence, Kansas 67301 the NW (Qtr.) SEC 1 TWP 29 RGE 32 (W).

PLUGGING CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 2740' PBSD 2734'

SPUD DATE 6-25-77 DATE COMPLETED 6-30-77

ELEV: GR 2898' DF 2903' KB 2904'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 650' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Matt Eagleston, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Matt Eagleston (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of May 19 84.

Sue Shaw (NOTARY PUBLIC)

MY COMMISSION EXPIRES: March 3, 1988

** The person who can be reached by phone regarding any questions concerning information.

RECEIVED STATE CORPORATION COMMISSION MAY 03 1984 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Petro-Lewis Corporation LEASE Flory

SEC. 1 TWP. 29 RGE. 31W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Sand	0	330	Krider	2,676
Shale and Sand	330	1,838		
Lime	1,838	1,855		
Shale and Lime	1,855	2,740		

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 7/8"	7"		650'	Common	400	3% cc
Production	6 1/4"	4 1/2"		2734'	60-40 poz	100	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		2678'-83'

TUBING RECORD

Size	Setting depth	Packer set at
2 1/6"	2692'	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
6,000 gals 15%	2678'-83'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
10-17-78	Flowing	

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	CFPB
	--	110 bbls.	% MCF		

Disposition of gas (vented, used on lease or sold)	Perforations
Sold	2678'-83'