

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5363
name BEREXCO, INC.
address 970 Fourth Financial Center
City/State/Zip Wichita, KS: 67202

Operator Contact Person J.D. Marcus
Phone 316-265-3311

Contractor: license # 5147
name BEREDCO, INC.

Wellsite Geologist Edwin Grieves
Phone (405) 789-2059

PURCHASER Central Crude (oil)

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Well Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

Start Date 1/23/87 Date Reached TD 2/07/87 Completion Date Shut In

Total Depth 5800' PBDT 5600'

Amount of Surface Pipe Set and Cemented at 1808' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set 3440' feet

Alternate 2 completion, cement circulated
from ... feet depth to ... w/ ... SX cmt

API NO. 15-081-20,430-0000
County Haske11
C... NW... SE... Sec 13... Twp. 29S... Rge 33... East
1980... Ft North from Southeast Corner of Section
1980... Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

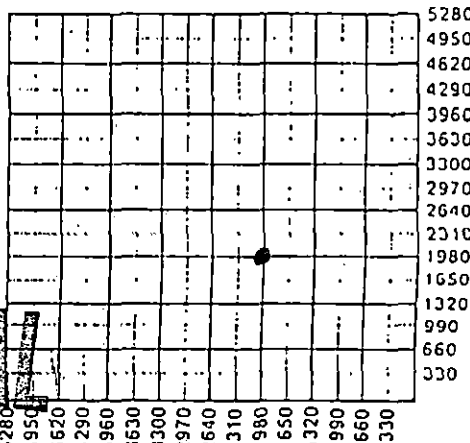
Lease Name Wright Trust Well# 2-13

Field Name

Producing Formation Chester (gas) Kansas City (oil)

Elevation: Ground 2923' KB 2936'

Section Plat



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WATER SUPPLY INFORMATION

Source of Water: hauled

Division of Water Resources Permit #

Groundwater... Ft North From Southeast Corner and
(Well) ... Ft West From Southeast Corner of
Sec Twp Rge East West

Surface Water... Ft North From Southeast Corner and
(Stream, Pond etc.)... Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) ...
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # Latham Water Service
will haul to their own
disposal

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

A copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

Requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ewan C. Moy
Title District Engineer Date 5-20-87

Subscribed and sworn to before me this 20th day of May 1987
Notary Public Kathryn A. Voigt
Notary Commission Expires 6-13-89

KATHRYN A. VOIGT
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Expires 6-13-89

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
STATE CORPORATION COMMISSION
Form ACO-1 (7-84)

MAY 21 1987

CONSERVATION DIVISION
Wichita, Kansas

Sec. 13, Twp. 29, Rge. 33

Operator Name BEREXCO INC. Lease Name Wright Trust Well# 2-13 SEC 13 TWP 29S RGE 33

East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [] Yes [] No
Cores Taken [] Yes [] No

Formation Description [] Log [] Sample

DST #1) 4575-4588'
30-60-90-120
1st open: strong blow.
2nd open: strong blow.
Rec 1300' GIP, 40' oil & 1860' SO&GCW,
Cl 95,000 ppm, (oil 35° gravity)
1175/1207 86/430 516/857 2273/2134
Temp 125°
DST #2) 4638-4651'
30-60-120-120
1st open: strong blow.
2nd open: strong blow, GTS 30 min into FO.
40 min 3 psi 1/2" ck 10.9 MCF, 50 min 3 psi
1/2" ck 10.9 MCF, 60 min 2.6 psi 1/2" ck 10.9
MCF, 70 min 2.6 psi 1/2" ck 8.8 MCF, 80 min
13 psi 1/2" ck 6.1 MCF, 90 min 14 psi 1/2" ck
6.3 MCF, 120 min 14 psi 1/2" ck 6.3 MCF.
Rec 245' oil (42°), 185' HGCO, 635' SW
(100,000 ppm), pit Cl 4,500 ppm.
1281/1281 86/139 247/430 /2348
DST #3) 4672-4700'
30-60-90-120
1st open: strong blow.
2nd open: strong blow.
Rec 470' TF, 100' G&OCM (25% G, 15% O, 60%
M), 185' G&OCM (25% G, 10% O, 55% M, 10% W),
185' G&OCW (30% G, 5% O, 65% W), SW =
82,000 ppm Cl, Pit = 4,700 ppm Cl.
1334/1334 86/107 161/247 2401/2348
Temp 131°F

Table with 3 columns: Name, Top, Bottom. Rows include Sand/Red Bed, Red Bed/Glorietta, Red Bed, Shale/Lime, Shale, Dolomite/Shale/Lime, Shale, Shale/Lime, Lime/Black shale, Shale/Lime, Shale, Shale/Lime, Shale, Shale/Lime, Shale.

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RELEASED
JUN 12 1989

CONTINUED--SEE ATTACHMENT

FROM CONFIDENTIAL

Form sections: CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Chester (Gas) Estimated Production, Kansas City (Oil)

Disposition of gas: [] vented [] sold [] used on lease
METHOD OF COMPLETION: [] open hole [X] perforation [] other (specify)
PRODUCTION INTERVAL: 5436-5466' (Gas), 4628-4632' (Oil)
MAY 21 1987
KANSAS GEOLOGICAL SURVEY WICHITA BRANCH

ATTACHED TO AND MADE A PART OF
ACO-1 WRIGHT TRUST #2-13
(API #15-971-20,430)

DST #4) 5085-5130' (Cherokee)
30-60-120-120

1st open: strong blow.
2nd open: strong blow, GTS 70 min into FF:
80 min 5" W psi 1/2" ck 3.71 MCFPD
90 min 5" W psi 1/2" ck 3.71 MCFPD
100 min 5" W psi 1/2" ck 3.71 MCFPD
110 min 5" W psi 1/2" ck 3.71 MCFPD
120 min 5" W psi 1/2" ck 3.71 MCFPD
785' TF, 150' G&OCM (10% G, 20% O, 70% M),
90' G&OCWM (40% G, 15% O, 10% W, 35% M),
454' Wtr (110,000 ppm Cl, pit 5,300 ppm Cl)
1228/1228 86/107 193/268 2615/2455

DST #5) 5419-5435' (Morrow)
30-60-120-180

1st open: strong blow, GTS 4 min.

TIME	PRESSURE	CHOKE	MCFPD
10	1.5	3/4"	93 MCF
20	1.5	1/2"	41 MCF
30	1.0	1/2"	33.9 MCF

2nd open: Gas throughout.

TIME	PRESSURE	CHOKE	MCFPD
10	4.0	1/2"	68.8 MCF
20	1.5	1/2"	41.0 MCF
30	4.5	1/4"	19.5 MCF
40	4.5	1/4"	19.5 MCF
50	5.0	1/4"	19.5 MCF
60	5.0	1/4"	19.5 MCF
70	5.0	1/4"	20.7 MCF
80	5.0	1/4"	20.7 MCF
90	5.0	1/4"	20.7 MCF
100	5.0	1/4"	20.7 MCF
110	4.5	1/4"	19.5 MCF
120	5.0	1/4"	19.5 MCF

No recovery of fluid.
1144/1434 64/48 48/32 2575/2559, Temp 137°F

DST #6) 5462-5475' (Morrow)
30-60-120-180

1st open: weak incr to strong blow.
2nd open: strong blow; GTS 23 min into FFP.

TIME	PRESSURE	CHOKE	MCFPD
30	28" wtr	1/4"	8.9
40	7	1/2"	16.7
50	9	1/2"	18.0
60	11	1/2"	20.9
70	12	1/2"	21.9
80	14	1/2"	23.7
90	15	1/2"	24.5
100	17	1/2"	25.8
110	18	1/2"	26.6
120	20	1/2"	28.0

Rec 5" mud, no fluid.
1434/1627 48/48 48/48 2655/2623
Temp 140°F

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RELEASED

JUN 12 1989

FROM CONFIDENTIAL

MAY 21 1987
KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

RECEIVED
MAY 21 1987

MAY 21 1987