

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5363  
name BEREXCO INC.  
address 970 Fourth Financial Center  
City/State/Zip Wichita, KS 67202

Operator Contact Person Evan Mayhew  
Phone 316-265-3311

Contractor: license # 5147  
name BEREDCO INC.

Wellsite Geologist  
Phone

PURCHASER Central Crude

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
7/02/87 7/16/87 9-16-87  
Spud Date Date Reached TD Completion Date

5800' 5390'  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 1847' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set 3501 feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt.

API NO. 15-081-20,450-0000

County Haskell

C SE NW Sec 13 Twp 29s Rge 33w East West

3300 Ft North from Southeast Corner of Section  
3150 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

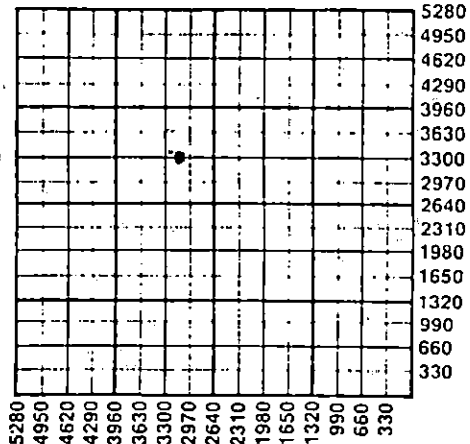
Lease Name Wright Trust Well# 3-13

Field Name

Producing Formation MARRAW

Elevation: Ground 2926 KB 2938

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North From Southeast Corner and Ft West From Southeast Corner of (Well) Sec Twp Rge East West  
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West  
 Other (explain) Hauled Water (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket # Hauled by Latham  
Water service to their own SWD well.

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time-log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Evan C. Mayhew  
Title Engineer Date 10-26-87

Subscribed and sworn to before me this 26 day of October 1987

Notary Public  
Date Commission Expires 3-20-90

RECEIVED  
STATE CORPORATION COMMISSION  
JUN 29 1988

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Form ACO-1 (7-84)

Operator Name **BEREXCO INC.** Lease Name **Wright Trust** Well# **3** SEC **13** TWP **29S** RGE **33W**  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 - 4669-4697, 30 (60) 60 (60).  
 Rec. 120' mud, 270' MW. FP's 55-88,  
 132-199. IBHP 1324, FBHP 1324.

DST #2 - 4812-4856, Rec. 450' HGCM,  
 750' W. FP's 387-387, 442-530.  
 IBHP 1379, FBHP 1379.

DST #3 - 4927-4950, 30 (60) 60 (60).  
 Rec. 95' G&OCM, 450' HGCMO, 320' W.  
 FP's 110-154, 221-309. IBHP 1302,  
 FBHP 1269.

DST #4 - 5356-5370, 30 (60) 60 (120).  
 Rec. 30' HGCMO & 20' FO. FP's 77-88,  
 88-88. IBHP 1652, FBHP 1652.

DST #5 - 5391-5405, 30 (60) 60 (120).  
 Rec. 5' OCM. FP's 30-30; 33-33.  
 IBHP 530, FBHP 884.

Name	Top	Bottom
Red bed/sand/shale	0	1883'
Red bed/shale	1883	2328'
Lime/shale	2328	5572'
Lime	5572	TD
B/Heebner	4114 (-1175)	
Lansing "B"	4204 (-1265)	
Lansing "F"	4362 (-1323)	
Lansing "I"	4539 (-1600)	
KC "A"	4621 (-1682)	
KC "B"	4670 (-1731)	
KC "C"	4720 (-1781)	
Marm.	4782 (-1843)	
Pawnee	4884 (-1945)	
Ft. Scott	4922 (-1983)	
Cherokee	4953 (-2014)	
Atoka	4092 (-2153)	
Morrow	5244 (-2305)	
Chester	5392 (-2453)	
St. Gen.	5474 (-2535)	
St. Louis "D"	5708 (-2769)	

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/2"	8-5/8"	24	1847'	Hall. lite	625	2% cc.
Production	7 7/8"	5-1/2"	14 & 15.5	5799'	Class "C" Thick set	125	2% cc.
				2nd Stage -	Lite/Comm.	325	5% KCL water
						150/150	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
2	5429-38			1250 gals. double FE. acid			5429-38
				Set CIBP @ 5420			
2	5380-90			1250 gals. diesel			5380-90
				Frac. w/15,000 gal. gelled water and 19,000# sd.			
TUBING RECORD							
size	2 3/8	set at	5412'	packer at	None	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
9-16-87							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	20 Bbls	0 MCF	30 Bbls	-	CFPB	25°	

Disposition of gas:  vented  sold  used on lease  
 open hole  perforation  other (specify) \_\_\_\_\_  
 Dually Completed.  Commingled

PRODUCTION INTERVAL: 5429-38