

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5363
name BEREXCO, INC.
address 970 Fourth Financial Center
City/State/Zip Wichita, KS. 67202

Operator Contact Person Evan Mayhew
Phone 316-265-3311

Contractor: license # 5147
name BEREDCO, INC.

Wellsite Geologist Charles B. Spradlin
Phone

PURCHASER Central Crude

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
10/03/87 10/18/87 2-19-88
Spud Date Date Reached TD Completion Date

5800' 5407'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 1861 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set 3390' feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 081-20,468-0000

County Haskell

App. SW SW Sec 13 Twp 29S Rge 33W
(location)

535 Ft North from Southeast Corner of Sect
4495 Ft West from Southeast Corner of Sect
(Note: locate well in section plat below)

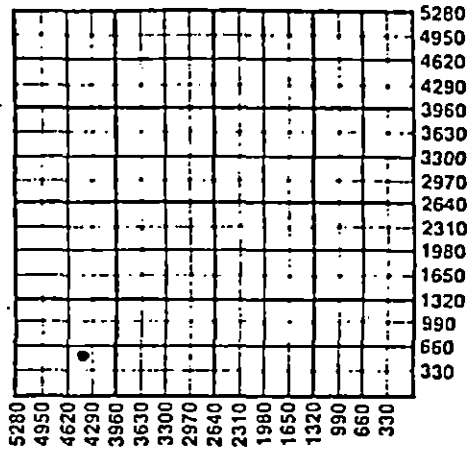
Lease Name Wright Trust Well# 4

Field Name Lemon NE

Producing Formation Lower Morrow

Elevation: Ground 2927 KB 2939'

Section Plat



WATER SUPPLY INFORMATION

Source of Water: Water well

Division of Water Resources Permit # T-87-423

Groundwater Ft North From Southeast Corner (Well) Ft. West From Southeast Corn Sec Twp Rge East West

Surface Water Ft North From Southeast Corner (Stream, Pond etc.) Ft West From Southeast Co Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Makes no water.
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Evan Mayhew
Title: Lic. Engineer Date 2-1-88

Subscribed and sworn to before me this 1 day of February 19 88

Notary Public
Date Commission Expires 3-20-90

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached stat. level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 - 4328-4350, 30 (60) 30 (60). Rec. 120' WCM.
 FP's 31-31, 72-72. IBHP 1247, FBHP 1196.

| Name | Top | Bottom |
|--------------|------|--------|
| Lime | 0 | 5260 |
| Shale | 5260 | 5300 |
| Sand & Shale | 5300 | 5490 |
| Lime | 5490 | 5800 |

DST #2 - 4662-4690, 30 (60) 30 (60). Rec. 1620' GIP,
 180' SO&GCM. FP's 72-93, 114-145. IBHP 1309, FBHP 1258

DST #3 - 4900-4920, 30 (60) 30 (60). Rec. 450' GIP,
 90' SO&GCM, 90' O&GCWM. FP's 62-83, 104-104.
 IBHP 1073, FBHP 981.

DST #4 - 5290-5320, 30 (60) 60 (120). Rec. 1550' FO,
 580' O&GCM. FP's 177-208, 260-437. IBHP 1555,
 FBHP 1555.

DST #5 - 5338-5351, packer failure.

DST #6 - 5340-5351, packer failure.

DST #7 - 5348-5390, 30 (60) 60 (120). Rec. 60' GIP,
 30' mud w/tr. oil. FP's 41-41, 41-52. IBHP 72,
 FBHP 62.

DST #8 - 5410-5475, 30 (60) 60 (120). Rec. 3200' GIP,
 90' FO, 90' HGCOM. FP's 52-62, 72-93. IBHP 1473,
 FBHP 1473.

| CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used | | | | | | | |
|---|------------------------------------|---------------------------|----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set - conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of string | size hole drilled | size casing set (in O.D.) | weight lbs/ft. | setting depth | type of cement | # sacks used | type and percent additives |
| Surface | | .8-5/8" | .24# | .1861 | Halliburton | lite 575 | .2% cc |
| Production | Tail w/125 sk. Premium plus .2% cc | .5-1/2" | .14# | .5797 | Thick set | 300 | |
| | | | DV. top | @.3390 | C Lite/C | 150/50 | |

| PERFORATION RECORD | | Acid, Fracture, Shot, Cement Squeeze Record | |
|--------------------|---|---|-----------|
| shots per foot | specify footage of each interval perforated | (amount and kind of material used) | Depth |
| 4 | 5412-16 5444-48 | 1000 gals., 15% MCA | 5412-5448 |
| | | Set CIBP | 5407 |
| 2 | 5387-95 | 750 gals. 7 1/2% FE acid, 15000 | 5387-95 |
| | | GOF. Set retrievable bridge plug | 5375 |
| 1 | 5333-36 5305-09 | 750 gals. 7 1/2% FE acid | 5309-36 |

| | | | | |
|----------------------|------------|--------------|----------------|--|
| TUBING RECORD | size 2 3/8 | set at \$295 | packer at none | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|----------------------|------------|--------------|----------------|--|

| | |
|--------------------------|---|
| Date of First Production | Producing method |
| 2-19-88 | <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) |

| Estimated Production Per 24 Hours | Oil | Gas | Water | Gas-Oil Ratio | Gravity |
|-----------------------------------|----------|----------|--------|---------------|---------|
| | 150 Bbls | TSTM MCF | 0 Bbls | - CFPB | 35° |

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL
 5309-36

Dually Completed.
 Commingled