

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5363
name BEREXCO, INC.
address 970 Fourth Financial Center
City/State/Zip Wichita, KS 67202

Operator Contact Person Evan Mayhew
Phone 316-265-3311

Contractor: license # 5147
name BEREDCO, INC.

Wellsite Geologist Charles B. Spradlin
Phone

PURCHASER Central Crude

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

10/03/87 10/18/87 2-19-88
Spud Date Date Reached TD Completion Date
5800' 5407'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1861 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set 3390' feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 081-20,468-0000
County Haskell
App. SW SW Sec 13 Twp 29S Rge 33W
(location)

535 Ft North from Southeast Corner of Section
4495 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

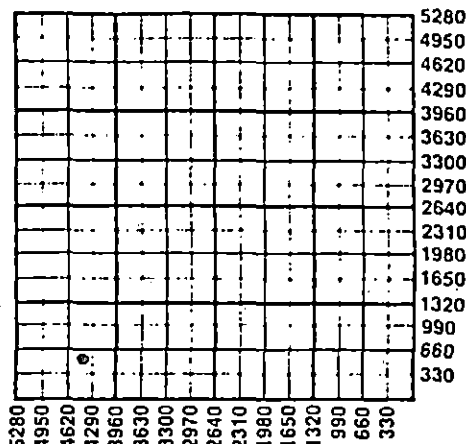
Lease Name Wright Trust Well# 4

Field Name Lemon NE

Producing Formation Lower Morrow

Elevation: Ground 2927 KB 2939'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
JUN 29 1988
6-29-1988
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water: Water well

Division of Water Resources Permit # T-87-423

Groundwater Ft North From Southeast Corner a (Well) Ft. West From Southeast Corner
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner a (Stream, Pond etc.) Ft West From Southeast Cor
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Makes no water.
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

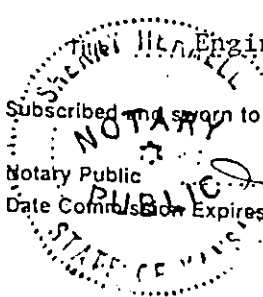
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-10 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Evan Mayhew
Evan Mayhew
Engineer Date 2-1-88

Subscribed and sworn to before me this 1 day of February 19 88
Notary Public
Date Commission Expires 3-20-90



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 - 4328-4350, 30 (60) 30 (60). Rec. 120' WCM.
 FP's 31-31, 72-72. IBHP 1247, FBHP 1196.

Name	Top	Bottom
Lime	0	5260
Shale	5260	5300
Sand & Shale	5300	5490
Lime	5490	5800

DST #2 - 4662-4690, 30 (60) 30 (60). Rec. 1620' GIP,
 180' SO&GCM. FP's 72-93, 114-145. IBHP 1309, FBHP 1258

DST #3 - 4900-4920, 30 (60) 30 (60). Rec. 450' GIP,
 90' SO&GCM, 90' O&GCWM. FP's 62-83, 104-104.
 IBHP 1073, FBHP 981.

DST #4 - 5290-5320, 30 (60) 60 (120). Rec. 1550' FO,
 580' O&GCM. FP's 177-208, 260-437. IBHP 1555,
 FBHP 1555.

DST #5 - 5338-5351, packer failure.

DST #6 - 5340-5351, packer failure.

DST #7 - 5348-5390, 30 (60) 60 (120). Rec. 60' GIP,
 30' mud w/tr. oil. FP's 41-41, 41-52. IBHP 72,
 FBHP 62.

DST #8 - 5410-5475, 30 (60) 60 (120). Rec. 3200' GIP,
 90' FO, 90' HGCWM. FP's 52-62, 72-93. IBHP 1473,
 FBHP 1473.

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface.....		8-5/8".....	24#.....	1861.....	Halliburton	lite: 575	2% cc.....
..... Tail w/125 sk. Premium plus, 2% cc.....							
Production.....		5-1/2".....	14#.....	5797.....	Thick set	300	
.....			DV. top	@ 3390.....	C Lite/C	150/50	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
4.....	5412-16 5444-48.....			1000 gals. 15% MCA.....			5412-5448
				Set CIBP			5407
2.....	5387-95.....			750 gals. 7 1/2% FE acid, 15000			5387-95
				GOF. Set retrievable bridge plug			5375
1.....	5333-36 5305-09.....			750 gals. 7 1/2% FE acid			5309-36
TUBING RECORD							
size 2 3/8		set at	5295	packer at	none	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production		Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
2-19-88							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	150	TSTM	0	-		35°	
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL
 5309-36

Dually Completed.
 Commingled