

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5363  
name BEREXCO INC.  
address 970 Fourth Financial Center  
City/State/Zip Wichita, KS 67202

Operator Contact Person Evan Mayhew  
Phone 316-265-3311

Contractor: license # 5147  
name BEREDCO INC.

Wellsite Geologist Charles B. Spradlin  
Phone

PURCHASER Central Crude

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
10/03/87 10/18/87 Not prod. yet  
Spud Date Date Reached TD Completion Date

5800' 5407'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 1861 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set 3390' feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15 081-20,468-0000  
County Haskell  
App. SW SW Sec. 13 Twp. 29S Rge. 33W West

535 Ft North from Southeast Corner of Section  
4495 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

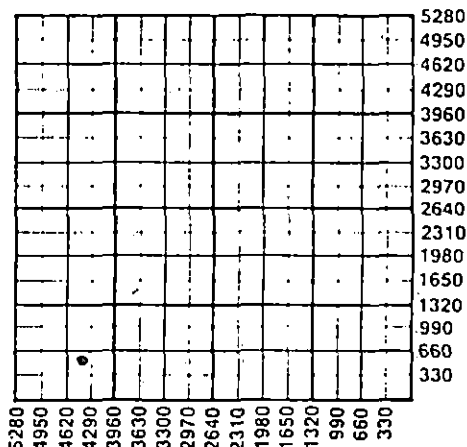
Lease Name Wright Trust Well# 4

Field Name Lemon NE

Producing Formation Lower Morrow

Elevation: Ground 2927 KB 2939'

Section Plat



WATER SUPPLY INFORMATION

Source of Water: Water well  
Division of Water Resources Permit # T-87-423

Groundwater Ft North From Southeast Corner and  
(Well) Ft West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  
Makes no water.  Repressuring  
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Evan Mayhew  
Title: Hdr. Engineer Date 2-1-88

Subscribed and sworn to before me this 1 day of February 19 88  
Notary Public  
Date Commission Expires 3-20-90

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 13 Twp. 29S Rge. 33W

Operator Name **BEREXCO, INC.** Lease Name **Wright, Trust Well # 4, sec. 13, TWP. 29S, RGE. 33W**  East  West

**WELL LOG**

**RELEASED**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

FROM CONFIDENTIAL

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

DST #1 - 4328-4350, 30 (60) 30 (60). Rec. 120' WCM, FP's 31-31, 72-72. IBHP 1247, FBHP 1196.

DST #2 - 4662-4690, 30 (60) 30 (60). Rec. 1620' WCM, 180' SO&GCM. FP's 72-93, 114-145. IBHP 1309, FBHP 1258

DST #3 - 4900-4920, 30 (60) 30 (60). Rec. 450' GIP, 90' SO&GCM, 90' O&GCM. FP's 62-83, 104-104. IBHP 1073, FBHP 981.

DST #4 - 5290-5320, 30 (60) 60 (120). Rec. 1550' FO, 580' O&GCM. FP's 177-208, 260-437. IBHP 1555, FBHP 1555.

DST #5 - 5338-5351, packer failure.

DST #6 - 5340-5351, packer failure.

DST #7 - 5348-5390, 30 (60) 60 (120). Rec. 60' GIP, 30' mud w/tr. oil. FP's 41-41, 41-52. IBHP 72, FBHP 62.

DST #8 - 5410-5475, 30 (60) 60 (120). Rec. 3200' GIP, 90' FO, 90' HCOM. FP's 52-62, 72-93. IBHP 1473, FBHP 1473.

Name	Formation Description	
	Top	Bottom
lime	0	5260
Shale	5260	5300
Sand & Shale	5300	5490
lime	5490	5800

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface		8-5/8"	24#	1000'	Halliburton	lite 575	2% cc
Production		5-1/2"	14#	5700'	Thick set	300	
			DV. top	0-1000'	C. lite/C.	150/50	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	5412-16, 5444-48	1000 gals, 15% MCA	5412-5448
		Set CIBP	5407
2	5387-95	750 gals, 7.1/2% FE acid, 15000	5387-95
		Set retrievable bridge plug	5375
1	5333-36, 5305-09	750 gals, 7.1/2% FE acid	5309-36

TUBING RECORD			
size 2 3/8	set at 5295	packer at 1000'	liner run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		
Wait. on pipeline			
Estimated Production Per 24 Hours	Oil	Gas	Water
	Bbls	MCF	Bbls
			Gas-Oil Ratio
			Gravity
			CFPB

Disposition of gas:  vented  sold  used on lease

METHOD OF COMPLETION:  open hole  perforation  other (specify)

PRODUCTION INTERVAL: 5309-36

Dually Completed  Commingle