

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5363
name BEREXCO, INC.
address 970 Fourth Financial Center
City/State/Zip Wichita, KS 67202

Operator Contact Person Mr. J. D. Marcus
Phone (316) 265-3311

Contractor: license # 5147
name BEREDCO, INC.

Wellsite Geologist Mr. Edwin Grieves
Phone (405) 789-2059

PURCHASER

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

9/09/86 9/25/86 SIWOPL
Spud Date Date Reached TD Completion Date

5800' 5560'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 1868 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set 3464' feet

If alternate 2 completion, cement circulated
from 3464 feet depth to 2400 w/ 200 SX cmt

API NO. 15-081-20,414-0000

County Haskell

C NE NE Sec 13 Twp 29S Rge 33 X West
(location)

4620 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name WRIGHT TRUST Well# 1-13

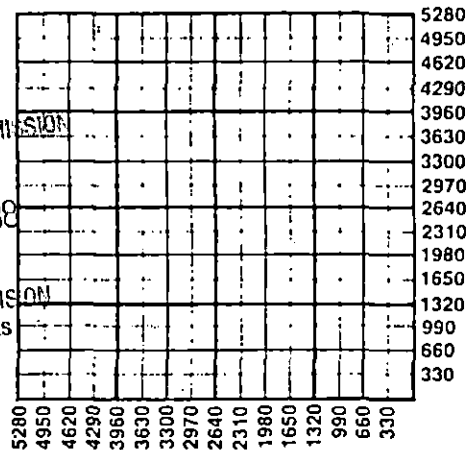
Field Name Wildcat

Upper Lower Morrow

Producing Formation Lower Lower Morrow

Elevation: Ground 2922' KB 2934'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
JUN 29 1988
6-29-1988
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) Mark McClain, Rt #1, Satana, KS
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # No. water produced

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

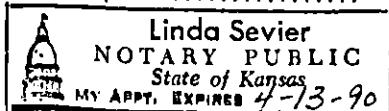
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ewon C Mayhew
Title District Engineer Date 10/29/86

Subscribed and sworn to before me this 29 day of October 19 86

Notary Public Linda Sevier
Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1) 5108-5145' (Atoka)
 30-60-120-240
 1st open: weak blow incr to strong
 blow in 10 min. 2nd open: strong
 blow throughout.
 Rec. 3600' GIP, 2' VHGCM
 935/1506 52/52 41/41 2659/2659

DST #2) 5160-5192' (Atoka)
 Rec. 3600' GIP, 2' mud.
 935/1506 52/52 41/41

DST #3) 5295-5340' (Upper Morrow Sand)
 Rec. 30' mud.
 104/343 83/83 83/83 2430/2502

DST #4) 5293-5360' (Morrow Sand)
 Packer failure @ 5293'.

Name	Formation Description	
	Top	Bottom
Heebner	4086'	4094'
Toronto	4095'	4172'
Lansing	4172'	4773'
Marmathon	4774'	4938'
Cherokee	4939'	5102'
Atoka	5103'	5221'
Morrow	5222'	5316'
Morrow Sd.	5317'	5339'
Chester	5340'	5432'
Chester Sd.	5433'	5456'
St. Genevieve	5457'	5598'
St. Louis	5599'	5800'

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4	8-5/8	24#	1868'	lite 6 Standard	780	2% CC 1/4# p.s
Production	7-7/8	5-1/2	14#	5797'	D-29 Tail w/50 sk. standard 60/40 Pozmix 10#/sx. gilsonits	320	3% CC 10% sa
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
2	5592-98			500 gals 15% HCL			5592-98'
2	5375-79			Set CIBP			5560'
2	5348-51, 5335-42			600 gals diesel, 9500 gals gel diesel, 6000# SD			5375-79'
2				Natural			5335-51'
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing method					
SIWOPL		<input checked="" type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Upper L. Morrow	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
Estimated Production	26	1200	0	46153	20°		
Per 24 Hours							
Lower L. Morrow	26 Bbls	250 MCF	0 Bbls	9615 CFPB	24°		

Disposition of gas: vented sold used on lease connection Waiting on pipeline open hole other (specify) perforation

METHOD OF COMPLETION Dually Completed. Commingled

PRODUCTION INTERVAL
 5375-79 Lower L. Morrow
 5335-51 Upper L. Morrow