

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5004 EXPIRATION DATE 6/30/86

OPERATOR Vincent Oil Corporation API NO. 15-097-20,964-0000

ADDRESS 1110 Kansas State Bank Building COUNTY Kiowa

Wichita, Kansas 67202 FIELD Nichols

** CONTACT PERSON June K. Burnett PROD. FORMATION Marmaton

PHONE 316-262-3573

PURCHASER BAM Energy LEASE Edmonston #1

ADDRESS WELL NO. 1

DRILLING Slawson Drilling Company, Inc. WELL LOCATION C. NE/4

CONTRACTOR 200 Douglas Building 990 Ft. from north Line and

ADDRESS Wichita, Kansas 67202 990 Ft. from east Line of

the NE (Qtr.) SEC 31 TWP 29 RGE 18W.

PLUGGING N/A

CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

TOTAL DEPTH 5050 PBD 5120

SPUD DATE 9/27/83 DATE COMPLETED 12/06/83

ELEV: GR 2220 DF 2223 KB 2226

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 575 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, (Shut-in Gas,) Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

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ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED STATE CORPORATION COMMISSION 8-7-85 AUG 7 1985

A F F I D A V I T

RICHARD A. HIEBSCH, being of lawful age hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard A. Hiebsch (Name) Richard A. Hiebsch

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of November, 1983.

RUTH N. BENJAMIN STATE NOTARY PUBLIC Sedgwick County, Kansas My Appl. Exp. 6-17-85

Ruth N. Benjamin (NOTARY PUBLIC) Ruth N. Benjamin

MY COMMISSION EXPIRES: June 17, 1985

** The person who can be reached by phone regarding any questions concerning this information.

Handwritten mark resembling a stylized 'X' or signature.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DRILLERS LOG			ELECTRIC LOG TOPS:	
0' to 1100' Shale			Heebner	4119 (-1893)
1100' to 1254' Shale & Shells			Toronto	4130 (-1904)
1254' to 4090' Shale			Douglas Shale	4147 (-1921)
4090' to 5050' Lime			Brown Lime	4300 (-2074)
RTD 5050'			Lansing KC	4314 (-2088)
			Swope	4596 (-2370)
			Base KC	4691 (-2465)
			Marmaton	4749 (-2523)
			Cherokee Shale	4868 (-2642)
			Basal Cher. Lime	4894 (-2668)
			Mississippian	4937 (-27.11)
			LTD	5048
DST #1 - 4692-4819. 45, 45, 90, 90. 1st open, strong blow, gas to surface in 10 min.				
1st open gauged: 20 min./2.19 MMCF 2" choke				
25 min./1.25 MMCF "				
30 min./1.25 MMCF "				
35 min./1.14 MMCF "				
40 min./1.14 MMCF "				
45 min./1.14 MMCF "				
2nd open, let flow 1 hour because flowing mud to surface.				
2nd open gauged: 65 min./1.02 MMCF 2" choke				
70 min./1.02 MMCF "				
80 min./1.02 MMCF "				
85 min./1.02 MMCF "				
90 min./1.02 MMCF "				
Recovered 520 ft. slightly gas cut mud. IFP 333#-273# ISIP 1566#				
FFP 285#-238# FSIP 1566#				
BHT - 134				
DST #2 - 4816-4845. 20, 15, 15, 30. 1st open, no blow, flushed tool, no help; 2nd open, no blow, flushed tool, no help. (needle valve on hose from 2" line plugged)				
Recovered: 130' gas cut mud. IFP 47#-71# ISIP 107#				
FFP 95#-95# FSIP 190#				
(MORE)				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surf. Casing	12 1/2"	8-5/8"	23	575	Halliburton	400	250 Sx Lite 150 Sx Common
Prod. Casing	7-7/8"	4-1/2"	10.5	5049	Buie	200	Class H 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4/ft.		4792-96'
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8" EUE	4809'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 gals 15% mud acid	4792-96'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
6-27-85				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbbl.	300 MCF	%	bbbl.
Disposition of gas treated, used on lease or sold?				
Perforations 4792-96'				

ACO-1 WELL HISTORY

PAGE 2 (Side One)

x(x)

OPERATOR Vincent Oil Corp. LEASE NAME Edmonston
WELL NO. #1

SEC 31 TWP 29S RGE 18W (W)

FILL IN WELL INFORMATION AS REQUIRED.
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #3 - 4841-4919. 30, 45, 60, 60. 1st open, weak 1/2" blow building to 6" blow. Recovered 70' gas cut mud with show of oil. IFP 56-56# ISIP 124# FFP 56-56# FSIP 181#				
DST #4 - 4915-4975. 45, 45, 45, 60. 1st open, fair blow building to strong. Recovered 120' (3% oil, 10% gas, 87% mud); 60' oil and gas cut mud (30% oil, 15% gas, 55% mud, 5% water). IFP 78-78# ISIP 379# FFP 117-117# FSIP 641#				
DST #5 - 4975-4998. 30, 45, 45, 60. 1st open, blow building to fair blow and gas cut mud (76% mud, 10% water, 12% gas), 60' gas cut mud (60% mud, 12% water, 5% oil, 23% gas) decrease to 1" blow. Recovered 65' slightly oil and gas cut mud.				

RECEIVED
STATE CORPORATION COMMISSION
AUG 7 1985
Wichita, Kansas