

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6462 EXPIRATION DATE 6/30/83

OPERATOR Kennedy & Mitchell, Inc. API NO. 15-097-20,912-0000

ADDRESS Box 1869 COUNTY Kiowa

Liberal, Kansas 67901 FIELD Wildcat Nichols

\*\* CONTACT PERSON R.F. Burke PROD. FORMATION Mississippi  
PHONE \_\_\_\_\_

PURCHASER \_\_\_\_\_ LEASE DALKE

ADDRESS \_\_\_\_\_ WELL NO. 50-692

\_\_\_\_\_ WELL LOCATION \_\_\_\_\_

DRILLING Eagle Drilling 1650 Ft. from S Line and

CONTRACTOR- \_\_\_\_\_ 990 Ft. from W Line of  
ADDRESS Box 8609 SE NW  
Wichita, Kansas 67208 the SW (Qtr.) SEC 31 TWP 29S RGE 18W.

PLUGGING \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office

CONTRACTOR \_\_\_\_\_ Use Only) \_\_\_\_\_

ADDRESS \_\_\_\_\_ KCC \_\_\_\_\_  
KGS \_\_\_\_\_

TOTAL DEPTH 5110' PBDT 5079 SWD/REP \_\_\_\_\_  
SPUD DATE 10-25-82 DATE COMPLETED WOPLC PLG. \_\_\_\_\_

ELEV: GR 2306 DF 2316 KB 2319

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 560' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R.F. Burke, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R.F. Burke  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of December, 1982.

DENISE GEIST  
STATE NOTARY PUBLIC  
SEWARD COUNTY, KANSAS  
My Appl. Expires 2-26-83

Denise Geist  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2-26-83

\*\* The person who can be reached by phone regarding any questions concerning this information.

*(Handwritten mark)*

OPERATOR Kennedy & Mitchell, Inc. LEASE Dalke

EC. 31 TWP. 29S RGE. 18W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 50-692

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
XX Check if no Drill Stem Tests Run.	0	1205	Red Bed & Shale	1205
	1205	2075	Red Bed, Shale & Lime	870
	2075	2910	Shale & Lime	835
	2910	3345	Lime & Shale	435
	3345	3840	Shale & Lime	495
	3840	4045	Lime	205
	4045	4117	Lime & Shale	72
	4117	4310	Lime	193
	4310	4725	Lime & Shale	415
	4725	4860	Lime	135
	4860	4990	Lime & Shale	130
	4990	5110	Lime	120
			RTD	5110'

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
To Protect Surf Water	12 1/2	8 5/8	24	550	35/65 POZ Class H	175	6% gel 4# Flake 2% CC 3% CC
Production String	7 7/8	4 1/2	10.5	5109	50/50 POZ Class H	50 200	18% salt 12# gilsonite D-31

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
None			2	.38 jet	5052-5062

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	5022	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallons 15% MCA acid	5052-5062

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Shut in for Pipeline Conn.		
Estimated Production -I.P.	Oil bbls. Gas bbls. Water % MCF	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations