

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5004

Name: Vincent Oil Corporation

Address 125 No. Market, Suite 1110
Wichita, Kansas 67202

City/State/Zip _____

Purchaser: Texaco Trading & Transportation

Operator Contact Person: Richard A. Hiebsch

Phone (316) 262-3573

Contractor: Name: Brandt Drilling

License: 5840

Wellsite Geologist: Tyler Sanders

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

12-4-89 12-16-89 1-10-90

Spud Date Date Reached TD Completion Date

API NO. 15- 097-21,284-0000

County Kiowa

Approx. 235' E 6 NE SW Sec. 22 Twp. 29S Rge. 18 East West

1980 Ft. North from Southeast Corner of Section

3065 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

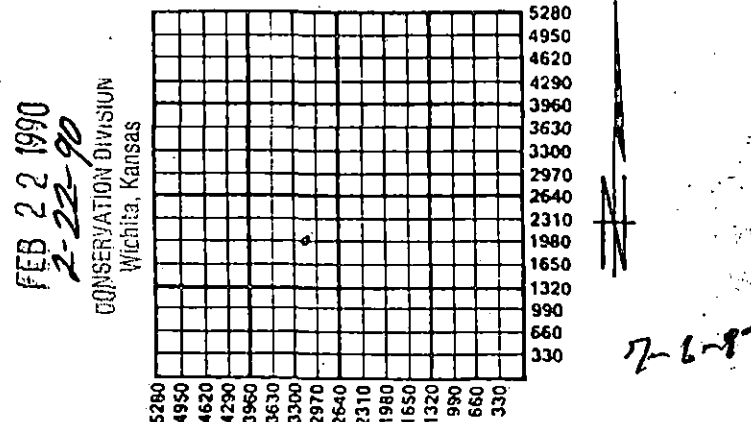
Lease Name Schmidt "E" Well # 1

Field Name Nichols

Producing Formation Mississippian

Elevation: Ground 2161 KB 2167

Total Depth 4967 PBD 4953



Amount of Surface Pipe Set and Cemented at 312 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3524 Feet

If Alternate II completion, cement circulated from 3524

feet depth to surface w/ 100 sx cmt.

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FEB 22 1990
2-22-90

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard A. Hiebsch

Title Vice President Date 2-19-90

Subscribed and sworn to before me this 19th day of February, 19 90.

Notary Public Julie K. Stout

Date Commission Expires July 23, 1993

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other (Specify)



xpi

ORIGINAL

SIDE TWO

Operator Name Vincent Oil Corporation Lease Name Schmidt "E" Well # 1

Sec. 22 Twp. 29S Rge. 18 East West County Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No (Submit Copy.)

Formation Description
 Log Sample
Name Top Bottom

see attached sheet

DST information held tite.

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	312	60/40 Poz	175	2% gels, 3% c.c.
Production		4 1/2"	10.5#	4969	Surefill	200	(lower stage)
					Surefill	100	(upper stage)

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
3	4881 to 4888	750 gallons 15% MCA	

TUBING RECORD Size 2 3/8" Set At 4872 Packer At n/a Liner Run Yes No

Date of First Production 1-23-90 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	21	67			

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) _____ Production Interval _____

Vincent Oil Corporation
Attachment to ACO-1
#1 Schmidt "E" Well

Log Tops

Stotler	3411 (-1244)
Emporia	3489 (-1322)
Brown Lime	4240 (-2073)
Lansing-KC	4252 (-2085)
Base KC	4660 (-2493)
Altamont	4728 (-2561)
Pawnee	4756 (-2589)
Cherokee Shale	4796 (-2629)
Mississippian Lm	4868 (-2701)
LTD	4861

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Vincent Oil Corporation
#1 Schmidt "E"
Drill Stem Tests
Attachment to ACO-1

Confidential

DST No. 1 3438-3507 misrun

DST No. 2 3438-3507
45" 60" 60" 75"
1st open: Strong blow in 3" GTS/30"
Ga 56.8 MCF/35"
77.8 MCF/45"
2nd open: Ga 278 MCF/5"
248 MCF/15"
256 MCF/25"
271 MCF/35"
271 MCF/45" and stab.

Rec: 630' GCM
IFP 182-213# FFP 223-243#
ISIP 872# FSIP 872# BHT 100 degrees F

DST No. 3 4265-4278
45" 60" 30" 60"
1st open: Strong blow off bottom
2nd open: Strong blow off bottom
Rec: 300' GIP
60' GCM w/specks of oil
IFP 91-91# FFP 101-101#
ISIP 619# FSIP 538#
BHT 104 degrees F

DST No. 4 4424-4456
30" 30" 30" 30"
Weak steady blow thru-out
Rec: 10' Mud
IFP 81-81# FFP 91-91#
ISIP 852# FSIP 396#
BHT 107 degrees F

DST No. 5 4663-4807
45" 60" 45" 60"
1st open: Fair to strong
2nd open: Strong blow thru-out
Rec: 10' Mud
IFP 81-81# FFP 81-81#
ISIP 568# FSIP 568#
BHT 117 degrees F

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DST No. 6 4830-4927

45" 60" 60" 90"

1st open:	GTS/3"	Ga	451 MCF/5"	1/2" choke
			418 MCF/15"	" "
			406 MCF/25"	" "
			381 MCF/35"	" "
			381 MCF/45"	" "
2nd open:		Ga	493 MCF/10"	" "
			394 MCF/20"	" "
			368 MCF/30"	" "
			355 MCF/40"	" "
			355 MCF/50"	" "
			355 MCF/60"	" "

Rec: 210' GCM

300' G & OCM (10% oil, 20% gas)

IFP 182-182#

FFP 162-162#

ISIP 1449#

FSIP 1429#

BHT 119 degrees F

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