

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 097-21,323-0000

County Kiowa

50' S E/2-SW/4 SW/4 Sec. 22 Twp. 29 SRge. 18 EW

660 ✓ Feet from S/N (circle one) Line of Section

4290 ✓ Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Schmidt "E" ✓ Well # 2

Field Name Nichols

Producing Formation _____

Elevation: Ground 2161 KB 2167

Total Depth 4955 PBDT 4925

Amount of Surface Pipe Set and Cemented at 286 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan AITD DFD
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

County _____ Docket No. _____

Operator: License # 5004

Name: Vincent Oil Corporation

Address 100 No. Main, Suite 500
Wichita, Kansas 67202

City/State/Zip _____

Purchaser: _____

Operator Contact Person: Richard A. Hiebsch

Phone (316) 262-3573

Contractor: Name: Brandt Drilling Co.

License: 5840

Wellsite Geologist: Mike Maune

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT

Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

11-22-91 11-30-91 12-1-91
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard A. Hiebsch

Title Vice President Date 12-6-91 STATE COMMISSION

Subscribed and sworn to before me this 6th day of December, 19 91.

Notary Public Julie K. Stout

Date Commission Expires July 23, 1993

K.C.C. OFFICE USE ONLY

RECEIVED Letter of Confidentiality Attached

Geologist Report Received

DEC 17 1991 Distribution

KCC _____ SUD/Rop _____ NGPA _____
KGS _____ Plug _____ Other _____
Wichita, Kansas (Specify)



REC 12-17-91

Operator Name Vincent Oil Corporation

Lease Name Schmidt "E" Well # 2

Sec. 22 Twp. 29S Rge. 18

East
 West

County Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Dual Induction Log
Comp. Density Comp. Neutron Log

Log Formation (Top), Depth and Datum Sample

Name Top Datum
see attached sheet

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	286'	60/40 Pozmix	175	3% gels, 2% c.c.

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

ORIGINAL

Vincent Oil Corporation
#2 Schmidt "E"
Page 2.

Drill Stem Test

DST #1 4825-4910
45/60/55/60

1st open: Weak blow increasing to strong off bottom in 18 minutes

2nd open: Strong blow GTS/31 minutes

Ga 2,920 CFPD/35 minutes

6,330 CFPD/40 minutes

7,120 CFPD/45 minutes

6,720 CFPD/50 minutes

7,320 CFPD/55 minutes

Rec: 120' SlGCM (5% gas, 95% mud)

IFP 52-52# FFP 62-62#

ISIP 208# FSIP 197#

BHT 124 degrees F

Log Tops

Stotler	3426 (-1259)
Emporia	3506 (-1339)
Howard	3632 (-1465)
Heebner	4067 (-1900)
Toronto	4082 (-1915)
Douglas	4100 (-1933)
Brown Lime	4240 (-2073)
Lansing/Kansas City	4252 (-2085)
Base Kansas City	4665 (-2498)
Altamont	4729 (-2562)
Pawnee	4758 (-2591)
Cherokee	4800 (-2633)
Mississippian	4850 (-2683)
Miss. Lime	4914 (-2747)
LTD	4956 (-2789)

RECEIVED
STATE CORPORATION COMMISSION

DEC 17 1991

U. S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



ORIGINAL

ORIGINAL

INVOICE DATE

11/22/91

DIRECT BILLING INQUIRIES TO:	TERMS	REMIT TO:
713-895-5821	NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	B.J. SERVICES P.O. BOX 297476 HOUSTON, TX 77297

PAGE	INVOICE NO.
1	057792

AUTHORIZED BY:
057792

PURCH ORDER REF NO.

VINCENT OIL CORPORATION

100 N MAIN
SUITE 500
WICHITA KS 67202

WELL NUMBER : 1

CUSTOMER NUMBER : 2635 - 0

LEASE NAME AND NUMBER	STATE	COUNTY/PARISH	CITY	DISTRICT NAME	DISTR NO
SCHMIDT S # 2	14	1409		Great Bend	582
JOB LOCATION/FIELD	MTA DISTRICT	DATE OF JOB	TYPE OF SERVICE		
AA		11/22/91	LAND-CONDUCTOR/SURFACE		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100302	1.00	CEMENT CASING 0 70 300 FEET	463.00		463.00
10109005	40.00	MILEAGE CHRG. FROM NEAREST BASE OF	2.47		98.80
10410504	195.00	CLASS "A" CEMENT	5.79	CF	607.95
10415018	70.00	FLY ASH	3.06	CFT	214.20
10415049	452.00	A-7-P CALCIUM CHLORIDE PELLETS	0.48	LB	216.96
10420145	301.00	BJ-TITAN GEL, BENTONITE, BULK SALE	0.15	LB	45.15
10430539	1.00	2 5/8" TOP HOLE (SURFACE) PLUG	20.00	EA	20.00
10880001	187.00	MIXING SERVICE CHRG DRY MATERIALS,	1.16		216.92
10940101	316.00	DRAYAGE, PER TON MILE	0.79		249.64
SUBTOTAL					2,132.62
DISCOUNT					532.66

RECEIVED
STATE CORPORATION COMMISSION
DEC 17 1991
Cement Surface
CONSERVATION DIVISION
Wichita, Kansas

ACCOUNT	1.00002 BARTON	828.45	8.29
DUE	12-25002 KS-NEW WELL	828.45	35.21
G/	193-0000 CODE 12		
STAT	7 LOC \$7502		
TYPE	AD		

RECEIVED
DEC - 6 1991
VINCENT OIL CORPORATION

TAX EXEMPTION STATUS: PAY THIS AMOUNT → 1,643.46



ORIGINAL

ORIGINAL

INVOICE DATE

12/01/91

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: B.J. SERVICES P.O. BOX 297476 HOUSTON, TX 77297
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PAGE 1	INVOICE NO. 060319
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AUTHORIZED BY 060319

PURCH ORDER REF NO.

VINCENT OIL CORPORATION

100 N MAIN
SUITE 500
WICHITA KS 67202

121691

WELL NUMBER : 2E

CUSTOMER NUMBER : 2635 - 0

LEASE NAME AND NUMBER SCHMIDT 5#2	STATE 14	COUNTY/PARISH 1407	CITY	DISTRICT NAME Medicine Lodge	DISTR. NO. 584
JOB LOCATION/FIELD NA	MTA DISTRICT	DATE OF JOB 12/01/91	TYPE OF SERVICE LAND-PLUG AND ABANDON		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10102108	1.00	RENEWING TRHO TUBING 1.0001 TO 1.5	855.00		855.00
10109005	37.00	MILEAGE CHRG, FROM NEAREST BASE OF	2.47		91.39
10410504	99.00	CLASS "A" CEMENT	5.79	CF	573.21
10415018	66.00	FLY ASH	3.06	CFT	201.96
10420145	951.00	BJ-TITAN GEL, BENTONITE, BULK SALE	0.15	LB	127.65
10880001	179.00	MIXING SERVICE CHRG DRY MATERIALS,	1.16		207.64
10940101	277.00	DRAYAGE, PER TON MILE	0.79		218.83
SUBTOTAL					2,315.68
DISCOUNT					347.35

Cement to plug well

RECEIVED
STATE CORPORATION COMMISSION

DEC 17 1991

DU 12-27 VENDOR BJ 02
193-0000 CODE 2B
STAT 7 LOC \$7502
TYPE AD

ACCOUNT	1.0000Z BARBER	767.40	7.68
	4.2500Z KS-NEW WELL	767.40	32.62

DEC 11 1991

RECEIVED

TAX EXEMPTION STATUS:	PAY THIS AMOUNT	2,008.63
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