

Operator Name Vincent Oil Corporation Lease Name Schmidt !!! Well # 1

Sec. 22 Twp. 29S Rge. 18 East West County Kiowa

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

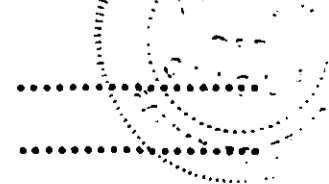
Name	Top	Bottom
Stotler	3432	-1253
Emporia	3510	-1331
Heebner	4086	-1907
Brown Limestone	4264	-2085
Lansing	4281	-2097
Base Kansas City	4686	-2507
Marmaton Zone	4751	-2572
Pawnee	4780	-2601
Cherokee Shale	4822	-2643
LTD	4846	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	5 5/8			262	Ke-Ku		
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used		Depth	
TUBING RECORD				Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity	

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

Production Interval



ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR Vincent Oil Corp. LEASE NAME Schmidt #1
WELL NO. #1

SEC-22 TWP 29S RGE 18 (W)

FILL IN WELL INFORMATION AS REQUIRED.
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - 3449 ft. - 3522 ft. (Stotler-Emporia) Open 30", shut in 45", open 45", shut in 60" 1st open - strong blow 2nd open - strong blow, gas to surface in 12 min. Gauged: 7.1 MCF/15 min. 5.8 MCF/25 min. 5.8 MCF/35 min. 5.8 MCF/45 min. Recovered: 450' gas cut mud IFP 59 - 82# ISIP 1032# FFP 142 - 153# FSIP 1044#				
DST #2 - 4682 ft. - 4770 ft. (Marmaton) Open 30", shut in 30", open 30", shut in 30" 1st open - weak blow died in 20 min. 2nd open - no blow, flushed tool, no help Recovered: 30' drilling mud IFP 59 - 59# ISIP 59# FFP 71 - 71# FSIP 71#				
DST #3 - 4774 ft. - 4850 ft. (Pawnee) Open 30", shut in 45", open 45", shut in 60" 1st open - strong blow in 13 min. 2nd open - strong blow Recovered: 1050' gas in pipe 80' slightly oil cut mud (3% oil) IFP 85 - 74# ISIP 405# FFP 85 - 74# FSIP 564#				

RECEIVED
STATE GEOLOGICAL COMMISSION
CONS. DIV. WICHITA, KS

JUL 29 1986