

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5004 EXPIRATION DATE June 30, 1984

OPERATOR Vincent oil Corporation API NO. 15-097-21,006-0000

ADDRESS 125 North Market Suite 1110 COUNTY Kiowa

Wichita, Kansas 67202 FIELD Nichols, N.E.

** CONTACT PERSON Ruth Benjamin PROD. FORMATION _____
PHONE (316) 262-3573 Indicate if new pay.

PURCHASER Inland Crude Purchasing Corporation LEASE Unruh

ADDRESS 200 Douglas Bldg WELL NO. 2

Wichita, Ks. 67202 WELL LOCATION C NE 1/4 SE 1/4

DRILLING CONTRACTOR WHEATSTATE OILFIELD SERVICES, INC. 1980ft. from S Line and

ADDRESS P.O. Box 329 660 Ft. from E Line of

Pratt, Kansas 67124 the SE (Qtr.) SEC 22 TWP 29 RGE 18 (N) (W)

PLUGGING CONTRACTOR Wheatstate Oilfield Services, Inc.

ADDRESS P.O. Box 329

Pratt, Kansas 67124

TOTAL DEPTH 4942' PBD _____

SPUD DATE 2-21-84 DATE COMPLETED 3-6-84

ELEV: GR 2159 DF 2169 KB 2171

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 4238' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas
Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Richard A. Hiebsch, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard A. Hiebsch
(Name)

Richard A. Hiebsch

SUBSCRIBED AND SWORN TO BEFORE ME this 12 day of April, 19 84.

RECEIVED
STATE CORPORATION COMMISSION
APR 16 1984
Ruth N. Benjamin
(NOTARY PUBLIC)
Ruth N. Benjamin, Notary Public
CONSERVATION DIVISION
Wichita, Kansas

MY COMMISSION EXPIRES: June 15, 1985

** The person who can be reached by phone regarding any questions concerning this information.



Side TWO

(B)

OPERATOR Vincent Oil Corporation LEASE NAME Unruh SEC 22 TWP 29 RGE 18 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
ELECTRIC LOG TOPS				
Check if no Drill Stem Tests Run.			Herrington	2454 (- 295)
Check if samples sent Geological Survey.			Towanda	2582 (- 423)
<u>Formations</u>			Base Florence	2715 (- 556)
Clay, Gray Shale	0	318	Cottonwood	2973 (- 814)
Clay	318	400	Stotler	3404 (-1245)
Red Bed	400	500	Emporia	3484 (-1325)
Clay, Red Bed	500	1073	Howard	3606 (-1447)
Red Bed	1073	1100	Topeka	3711 (-1552)
Red Bed, Shale	1100	2038	Heebner	4053 (-1894)
Shale, Lime	2038	2300	Toronto	4067 (-1908)
Lime, Shale	2300	4942	Douglas Shale	4085 (-1926)
RTD	4942		Brown Lime	4234 (-2075)
			Lansing K. C.	4245 (-2086)
			Stark Shale	4513 (-2354)
			Base K. C.	4609 (-2450)
			Cherokee Shale	4792 (-2633)
			Basal Cherokee	4821 (-2662)
			Lime	
			Mississippian	4851 (-2692)
			LTD	4942
DST #1 2954'-2982' - 30-30-15-30; 1st open - 6 inch blow building to bottom of bucket. 2nd open - no blow. Recovered: 372' gas cut muddy water Cl. 20,000 IFP 62 - 162# ISIP 883# FFP 205 - 172# FSIP 926#				
DST #2 3414'-3492' - 30-45-60-75; 1st open - gas to surface in 13 minutes. Gauged: 129 MCF/20 min. 1/2" choke 231 MCF/30 min. "				
RELEASED APR 11 1985 FROM CONFIDENTIAL				
(continued on page 2).				
If additional space is needed use Page 2				

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface casing	12 1/4"	8.5/8"	23#	524'	Common	300	3% cc
production casing	7 7/8"	4 1/2"	10.5#	4939'	Class H	225	10% Salt .75% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3		4680'-68'
TUBING RECORD			4 jets per ft.		4722'-28'
Size	Setting depth	Packer set at			
2 3/8"	4785'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 gals, 15% acid	4680'-68'
25,000 gals. pur gel and CO2 - 50% quality 20,000 # sand	4680'-68'
500 gals., 15% MCA	4722'-28'
500 gals., 15% gelled acid	"
5000 gals. 15% N.E. acid	"

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			Gravity	
Estimated Production-I.P.	Oil 25 bbls.	Gas 25 MCF	Water 0%	Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold)			Perforations		
used on lease					

OPERATOR Vincent Oil Corporation LEASE NAME Unruh

SEC. 22 TWP. 29S RGE. 18

FILL IN WELL LOG AS REQUIRED: WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #2 (continued from page 1); 2nd open gauged:				
	398 MCF/10 min.	3/4" choke		
	424 MCF/20 min.	"		
	449 MCF/30 min.	"		
	510 MCF/40 min.	"		
	522 MCF/50 min.	"		
	546 MCF/60 min.	"		
Recovered: 230' gassy mud				
180' gassy muddy water				
			Cl. 38,000, mud	cl. 28,000
	IFP 83 - 156#	ISIP 1163#		
	FFP 156 - 228#	FSIP 1163#		
DST #3 4278'-4300' - 15-30-30-60; 1st open - strong blow. 2nd open - strong blow.				
Recovered: 1500' gas cut sa twater				
			Cl. 98,000, mud	cl. 17,000
	IFP 187 - 312#	ISIP 1433#		
	FFP 416 - 675#	FSIP 1433#		
DST #4 4422'-4440' - 30-45-45-60; 1st open - weak slowly building blow 2nd open - weak steady blow.				
Recovered: 91' watery mud (40% water, 60% mud)				
			Cl. 36,000, mud	cl. 17,000
	IFP 63 - 63#	ISIP 1545#		
	FFP 76 - 76#	FSIP 1558#		
	BHT 115°			
DST #5 4715'-4777' - 45-45-60-75; 1st open - strong blow, gas to surface in 44". 2nd open - gauged				
	12,700 CF/10"	1/4" choke		
	12,700 CF/20"	"		
	12,700 CF/30"	"		
	14,300 CF/40"	"		
	15,700 CF/50"	"		
	15,700 CF/60"	"		
Recovered: 60' slightly oil and gas cut mud (10% oil, 25% gas, 65% mud)				
90' slightly oil and heavy gas cut mud (10% oil, 70% gas, 20% mud)				
90' slightly mud cut gassy oil (10% mud, 10% water, 80% oil - 46 gravity)				
	IFP 102 - 89#	ISIP 1176#		
	FFP 102 - 115#	FSIP 1239#		
	BHT 115°			
DST #6 4766'-4872' - 45-60-60-75; 1st open - gas to surface in 4" Gauged: 195 MCF/10" 1" choke				
195 MCF/20" "				
220 MCF/30" "				
220 MCF/40" "				
220 MCF/45" "				
2nd open gauged: 242' MCF/10" 1" choke				
Recovered: 190' gas cut mud.				
	IFP 153 - 140#	ISIP 1558#		
	FFP 166 - 127#	FSIP 1507#		
	BHT 124°			
DST #7 4853'-4892' - 45-60-60-75; 1st open - strong blow, gas to surface in 7" Gauged: 121 MCF/10" 3/4" choke				
133 MCF/20" "				
144 MCF/30" "				
144 MCF/40" "				
144 MCF/45" "				
2nd open - Gauged: 185 MCF/10" 3/4" choke				
Stabilized 185 MCF				
Recovered: 195' gassy drilling mud with show of oil at base				
	IFP 115 - 115#	ISIP 1596#		
	FFP 127 - 127#	FSIP 1584#		
	BHT 125°			

RELEASED
Date: APR 1 1985
FROM CONFIDENTIAL
APR 17 1984

CONFIDENTIAL
State Geological Survey
WICHITA BRANCH
RELEASED
APR 11 1985
FROM CONFIDENTIAL