

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

State Geological Survey

Compt. \_\_\_\_\_

WICHITA BRANCH

DOCKET NO. NP \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5004 EXPIRATION DATE July 1, 1984

OPERATOR VINCENT OIL CORPORATION API NO. 15-097-20,966-0000

ADDRESS 125 N. Market, Wichita, Ks. 67202 COUNTY Kiowa

FIELD Nichols

\*\* CONTACT PERSON Ruth Benjamin PHONE (316)262-3573 PROD. FORMATION \_\_\_\_\_ Indicate if new pay.

PURCHASER Inland Crude Purchasing Corporation LEASE Unruh

ADDRESS 200 Douglas Bldg. WICHITA, KANSAS 67202 WELL NO. #1

DRILLING CONTRACTOR Wheatstate Drilling, Inc. 330 Ft. from North Line and

ADDRESS P. O. Box 329 1980 Ft. from East Line of

Pratt, Kansas 67124 the SE 1/4 (Qtr.) SEC 22 TWP 29 RGE 18 (W).

PLUGGING N/A

CONTRACTOR ADDRESS \_\_\_\_\_

WELL PLAT (Office Use Only)

KCC \_\_\_\_\_

KGS

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

TOTAL DEPTH 4945 PBTD \_\_\_\_\_

SPUD DATE 10-5-83 DATE COMPLETED 01/03/84

ELEV: GR 2159 DF \_\_\_\_\_ KB 2166

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 504 DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_ Other completion \_\_\_\_\_ NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

RICHARD A. HIEBSCH, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard A. Hiebsch (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of January, 1984.



Ruth N. Benjamin (NOTARY PUBLIC) Ruth N. Benjamin

MY COMMISSION EXPIRES: June 17, 1985.

\*\* The person who can be reached by phone regarding any STATE CORPORATION COMMISSION information.

RECEIVED 1-10-84 JAN 10 1984

CONSERVATION DIVISION

Side TWO  
OPERATOR

VINCENT OIL CORPORATION LEASE NAME HUNRUH

SEC 22 TWP29 RGE 18 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
ELECTRIC LOG TOPS:				
			Heebner	4063 (-1897)
			Toronto	4076 (-1910)
			Douglas Shale	4091 (-1925)
			Brown LM	4240 (-2074)
			Lansing	4251 (-2085)
			Bs. Kansas City	4620 (-2454)
			Cherokee Shale	4800 (-2634)
			Bsl. Cher. Lime	4829 (-2663)
			Mississippian	4860 (-2694)
			LTD	4951
Check if no Drill Stem Tests Run.				
Check if samples sent Geological Survey.				
Surface shale & sand	0	325		
Red Bed	325	581		
Lime & Shale	581	1035		
Shale	1035	1318		
Lime & Shale	1318	1641		
Shale	1641	2909		
Lime & Shale	2909	4945		
TD		4945		
DST #1 - 4256-4270; 45, 45, 60, 75. 1st open, gas to surface in 10 min.				
1st open gauged - 2 min/12.7 MCF 1/2" choke				
5 min/17.1 " "				
10 " /21.8 " "				
15 " /25.0 " "				
20 " /30.8 " "				
25 " /34.0 " "				
30 " /37.6 " "				
2nd open gauged - 2 min/54.7 MCF 1/2" choke				
5 " /57.7 " "				
10 " /59.0 " "				
15 " /60.4 " "				
20 " /116.0 " 3/8" choke				
25 " /97.2 " "				
30 " /83.2 " "				
35 " /79.7 " "				
40 " /76.3 " "				
45 " /76.3 " "				
50 " /76.3 " "				
55 " /76.3 " "				
If additional space is needed use Page 2				

RELEASED  
FEB 06 1965  
FROM CONFIDENTIAL

Recovered 40' mud;  
60' watery mud  
LFP 20-60# ISIP 1484#  
FFP 50-60# FSIP 1484#  
BHT - 100°F

Report of all strings set - surface, intermediate, production, etc.							
CASING RECORD (New) <del>XXXXXXXXXX</del>							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	514	Common	400	3% CC
Production		5-1/2"		4950'	Class H	250	
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft. 4/ft.		Size & type	Depth interval 4292-95'	
TUBING RECORD							
Size 2-3/8" EUE	Setting depth 4352'	Packer set at					
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD							
Amount and kind of material used						Depth interval treated	
500 gals. 15% MCA						4292'-95'	
Date of first production 01/03/84							
Producing method (flowing, pumping, gas lift, etc.) pumping				Gravity 40°			
Estimated Production-I.P.	Oil 65 bbls.	Gas --- MCF	Water 75% 260 bbls.	Gas-oil ratio C/P			
Disposition of gas (vented, used on lease or sold) sold				Perforations 4292'-95'			

State Geological Survey  
WICHITA BRANCH

h/b/1

SIDE TWO (Page Two)

ACO-1 WELL

OPERATOR Vincent Oil Corp. LEASE NAME Unruh

SEC. 22 TWP 29S RGE 19E

FILL IN WELL LOG AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; corad intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS USED OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST #2 - 4285-4330; 30, 45, 45, 60. 1st open, gas to surface in 7 min.; 1st open gauged - 3 min/53.4 MCF 1/2" choke                      5 min/47.7 " "                      7 " /12.7 " 1/4" choke                      12 " /8.95 " "                      17 " /TSTM 1/8" choke                      Recovered 3600' of total fluid (reversed out); 2400' gassy oil, 15% water, Gravity 42°; 1200' saltwater; chlorides 115,000; mud chlorides 23,000.                      IFP 550-1146# ISIP 1494#                      FFP 1196-1444# FSIP 1514#                      BHT - 100° F</p>				
<p>DST #3 - 4334-4370; 30, 45, 30, 60. 1st open, weak blow building to strong blow; 2nd open, weak blow building to strong blow. Recovered 400' muddy water.                      IFP 20-170# ISIP 1514#                      FFP 170-251# FSIP 1514#                      BHT - 100° F</p>				
<p>DST #4 - 4417-4445; 30, 45, 45, 45. 1st open, weak 1/2" blow throughout; 2nd open, weak 3/4" blow throughout. Recovered 600' gas in pipe; 60' very slightly oil and gas cut mud.                      IFP 20-40# ISIP 937#                      FHP 50-50# FSIP 639#                      BHT - 100° F</p>				
<p>DST #5 - 4615-4745; 30, 45, 45, 60. 1st open, gas to surface in 3 min.; 1st open gauged - 5 min/863 MCF 1 1/2" choke                      15 min/995 MCF " "                      25 min/995 MCF " "                      30 min/1036 MCF " "                      2nd open gauged - 10 min/1080 MCF 1 1/2" choke &amp; stabilized.                      Recovered 270' heavy gas and oil cut mud; 120' heavy gas and heavy foamy oily mud.                      IFP 250-250# ISIP 1623#                      FFP 271-250# FSIP 1623#                      BHT - 109° F</p>				
<p>DST #6 - 4742-4850; 45, 45, 45, 60. Strong blow throughout. Recovered 65' mud with no gas.                      IFP 140-180# ISIP 1494#                      FFP 70-90# FSIP 1474#                      BHT - 110° F</p>				
<p>DST #7 - 4846-4892; 30, 45, 60, 90. 1st open, strong blow; 2nd open, strong blow throughout. Gas to surface on final shut in. Recovered 4750' gas in pipe; 65' mud.                      IFP 40-50# SISIP 1295# bldg.                      FFP 50-60# FSIP 1295# bldg.                      BHT - 111° F</p>				
<p>DST #8 - 4892-4912; 30, 30, 30, 30. 1st open, weak blow throughout; 2nd open, weak blow throughout, flushed tool, weak blow. Recovered 30' mud with scum oil.                      IFP 20-20# ISIP 40#                      FFP 20-30# FSIP 70#                      BHT - 113° F</p>				

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FEB 06 1965

FROM CONFIDENTIAL

**RELEASED**

Date: **FEB 1 1985**

FROM CONFIDENTIAL

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STATE CORPORATION COMMISSION

JAN 10 1984

CONSERVATION DIVISION  
Wichita, Kansas