

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5266
name K & E Drilling, Inc. on behalf of K & E Petroleum, Inc.
address 100 S. Main, Suite 300, Hardage Center
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Wayne L. Brinegar
Phone 316-264-4301

Contractor: license # 5422
name Abercrombie Drilling, Inc.

Wellsite Geologist Curtis Covey
Phone 316-942-2685

PURCHASER Shut-In

Designate Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
10/15/85 10/28/85 11/7/85
Spud Date Date Reached TD Completion Date

4940' 3664'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 437.01 feet

Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-097-21,185-0000
County Kiowa
C.N/2.NW NE Sec 23 Twp 29S Rge 18
4950 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

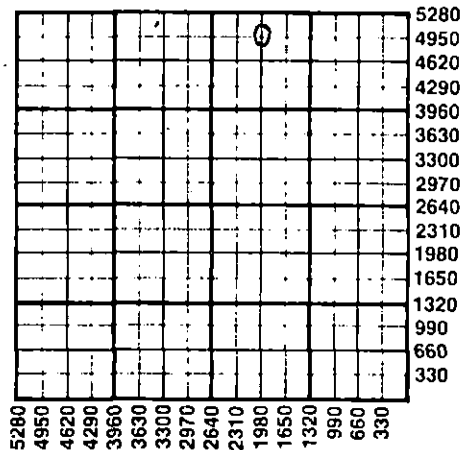
Lease Name Gobin "B" Well# 1

Field Name Nichols NE (extension)

Producing Formation NIA

Elevation: Ground 2175' KB 2188'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and (Well) Ft West From Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket # C-5617 (54,996-C)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

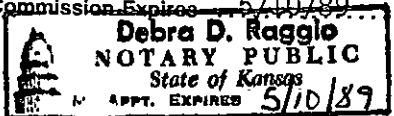
All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wayne L. Brinegar
Title President Date 11/8/85

Subscribed and sworn to before me this 8th day of November 19 85

Notary Public Debra D. Raggio
Date Commission Expires 5/10/89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



RECEIVED STATE CORPORATION COMMISSION Form ACO-1 (7-84)

NOV 12 1985

Sec. 23 Twp. 29 S. Rge. 18 W.

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 (3500' - 3515') (Emporia)
 45/60/90/120
 1st opening: GTS/2", Ga 937 MCFG/D increased to 1,233 MCFG/D in 45 min. 2nd opening: Ga 1,316 MCFG/D in 10 min and stab. Rec. 120' WM (Chl. 88,000) (Mud Chl. 36,000) FP's: 240#/260#/323# - 292#. SIP's: 1085#/1085#. HSP's: 841#/810#. BHT: 110°.

Name	Top	Bottom
Herington	2457'	-269'
Cottonwood	2977'	-789'
Stotler	3413'	-1225'
Emporia	3495'	-1307'
Topeka	3735'	-1547'
Brown Lime	4246'	-2058'
Lansing	4256'	-2068'
Stark Shale	4582'	-2394'
Marmaton	4724'	-2536'
Miss.	4868'	-2680'
R.T.D.	4938'	-2750'

DST #2 (4254' - 4272') (Lansing "A" zone)
 45/60/45/60
 GTS in 2nd opening - TSTM. Rec. 240' OSGM, 180' GMW, 90' GW. FP's: 62# - 94#/156# - 188#. SIP's: 1399#/1384#.

DST #3 (4860' - 4878') (Mississippian)
 45/60/90/120
 1st opening: GTS/10", Ga 54 MCFGD/45 min. 2nd opening: Ga 29 MCFGD/10 min., 39 MCFGD/90 min. Rec. 30' Mud. FP's: 15# - 31#/15# - 15#. SIP's: 1414#/1384#. BHT: 123°.

DST #4 (4863' - 4888') (Mississippian)
 45/60/90/120
 1st opening: Ga 19,500 CFGD/20 min., 27,000 CFGD/45 min. 2nd opening: Ga 18,500 CFGD/10 min., 34,000 CFGD/90 min. Rec. 350 mud. FP's: 78# - 62#/47# - 47#. SIP's: 1460#/1445#. BHT: 124°.

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	24#	437.01	60/40 pos	300	2% gel, 3% c.c.
Production	7 7/8"	4 1/2"	10.5	3732.87	60/40 pos	150	10% salt, 3/4% D-31

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	3498' - 3507'	1250 gal. MCA	3498-3507

TUBING RECORD size 2 3/8" set at 3504' packer at none Liner Run Yes No

Date of First Production _____ Producing method flowing pumping gas lift Other (explain) _____

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	-0- Bbls	1,795 MCF	Nil Bbls	N.A. CFPB	N.A.

Disposition of gas: vented sold (shut-in) used on lease
 METHOD OF COMPLETION open hole perforation other (specify) _____
 Dually Completed. Commingled

PRODUCTION INTERVAL
3498' - 3507'