

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5004
Name Vincent Oil Corporation
Address 125 North Market Suite 1110
City/State/Zip Wichita, Kansas 67202

Purchaser Phenix Transmission Company

Operator Contact Person Ruth Benjamin
Phone 316-262-3573

Contractor: License # 5149
Name Wheatstate Oilfield Services, Inc.

Wellsite Geologist Charles R. Schmalz
Phone (316-262-2707)

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
11-16-84 11-28-84 11-30-84
Spud Date Date Reached TD Completion Date
5172 PBD
Total Depth

Amount of Surface Pipe Set and Cemented at 521 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/SX cmt

API NO. 15-097-21-078-0000

County Kiowa

NE..NW..NE Sec. 26.. Twp 29S. Rge. 19W. East West

4950 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

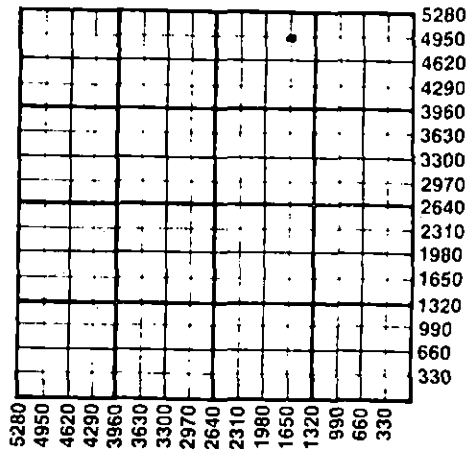
Lease Name Unruh "B" Well # 1

Field Name Nichols

Producing Formation Mississippian

Elevation: Ground 2362 KB 2370

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # 84-807

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) J & M Water Service, Inc.
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard A. Hiebsch
Title Vice President Date 1-28-85

Subscribed and sworn to before me this 28th day of January 1985
Notary Public Ruth N. Benjamin

Date Commission Expires June 17, 1985 STATE CORPORATION COMMISSION



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Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 29 Page 1920

Operator Name ...Vincent Oil Corporation..... Lease Name..Unruh "B"..... Well #..1.....

Sec..26..... Twp..29..... Rge..19..... East West County.....Kiowa.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1: 4573'-4588'; 30-45-30-60; 1st open-weak blow building to strong blow; 2nd open-weak blow building to strong blow. Recovered: 750' muddy saltwater with scum oil. cl. 111,000
 IFP 102 - 204# ISIP 1520#
 FFP 268 - 370# FSIP 1520#
 BHT - 119 degrees

DST #2: 4792'-4887'; 30-45-45-60; 1st open-strong blow in 6 min.; 2nd open-strong blow in 15". Recovered: 925' muddy salt water - cl. 112,000
 IFP 115 - 242# ISIP 1647#
 FFP 306 - 462# FSIP 1635#
 BHT - 130 degrees

Name	Formation Description	
	Top	Bottom
Stotler	3629	(-1259)
Emporia	3722	(-1352)
Heebner	4281	(-1911)
Toronto	4296	(-1926)
Brown Lime	4463	(-2093)
Lansing-Kansas City	4482	(-2112)
Base Kansas City	4889	(-2519)
Marmaton	4911	(-2541)
Cherokee Shale	5009	(-2639)
Mississippian	5093	(-2723)
LTD	5172	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..surface.....	12 1/2"	8.5/8"	23#	521	Class A	275	3%CC
..production...	7.7/8"	4 1/2"	10.5#	5171	RFC	75	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	5100-02, 5107-09, 5113-15	250 gals. 15% HCL	
		34,000 gals. Gelled Water/CO2	
		36,000# Sand	

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8	5100	N/A		

Date of First Production	Producing Method
N/A	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	N/A Bbls	500 MCF	N/A Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation Sold Other (Specify) As Above
 Used on Lease Dually Completed Commingled

ACO-1 WELL HISTORY

Two

PAGE 2 (Side ~~000~~)

OPERATOR Vincent Oil Corp. LEASE NAME Unruh "B"
WELL NO. 1

SEC-26 TWP 29 RGE 19 (W)

FILL IN WELL INFORMATION AS REQUIRED.
Show all important zones of porosity and contents thereof;
cored intervals, and all drill-stem tests, including depth
interval tested, cushion used, time tool open, flowing &
Shut-in pressures, and recoveries.

Show Geological markers,
logs run, or Other
Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #3: 4931'-5080'; 30-30-30-30;	1st open	weak blow	decreasing throughout	
	2nd open	weak blow	died in 5", flushed tool, weak	
		blow decreasing throughout		
	Recovered:	60' mud		
	IFP 38 - 38#	ISIP 51#		
	FFP 38 - 38#	FSIP 51#		
	BHT - 120	degrees		
DST #4: 5052'-5117'; 45-60-75-90; (Mississippian)	1st open	gas to surface in 10 min.		
	1st open gauged:	628 MCF/15"	3/4" choke	
		685 MCF/20"	"	
		720 MCF/25"	"	
		756 MCF/30"	"	
		767 MCF/35"	"	
		767 MCF/40"	"	
		779 MCF/45"	"	
	2nd open gauged:	411 MCF/5"	"	
		617 MCF/10"	"	
		697 MCF/15"	"	
		744 MCF/20"	"	
		756 MCF/25"	"	
		756 MCF/30"	"	
		744 MCF/35"	"	
		744 MCF/40"	"	
		732 MCF/45"	"	
		720 MCF/50"	"	
		708 MCF/55"	"	
		697 MCF/60"	"	
		685 MCF/65"	"	
		685 MCF/70"	"	
		674 MCF/75"	"	
	Recovered:	250' gas cut mud		
	IFP 242 - 242#	ISIP 1367#		
	FFP 204 - 217#	FSIP 1150#		
	BHT - 122	degrees		
DST #5: 5117'-5127'; 45-60-75-90;	1st open	1" increasing to 2" blow		
	2nd open	1/2" increasing to 6-1/2" blow		
	Recovered:	120' mud		
	IFP 51 - 38#	ISIP 1482#		
	FFP 51 - 63#	FSIP 1341#		
	BHT - 122	degrees		
DST #6: 5125'-5142'; 45-60-45-75;	1st open	weak blow	building to strong blow	
	2nd open	weak blow	building to good blow	
	Recovered:	240' gas in pipe		
		60' muddy water with scum oil		
		240' saltwater (cl. 68,000)		
	IFP 76 - 27#	ISIP 1303#		
	FFP 140 - 53#	FSIP 1214#		
	BHT - 123	degrees		
DST #7: 5096'-5115'; (Straddle Test)	MISRUN.			
	Conditioned hole for DST #8.			

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INSTRUCTIONS FOR FILING ACO-1 WELL HISTORY FORMS

When to File - Number of Copies

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

ACO-1 Well history forms are required on all wells, regardless of how completed. (Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:
(File 2 copies)

OIL WELLS: An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannow.

GAS WELLS: A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or Jim Hemmen.

TEMPORARILY ABANDONED WELLS: For information, contact Duane Rankin.

ACO-1 WELL HISTORY FORMS WITH APPLICATIONS:

PLUGGING: File 3 (THREE) copies. A dry hole shall be considered completed when all provisions of plugging are complied with. ACO-1 should be filed with one copy each of form CP-1 and CP-4. For information regarding plugging, contact Allaweas Winfrey (western range) or Diana Crockett (eastern range).

SALT WATER DISPOSAL and INJECTION: File 4 (FOUR) copies. These should be sent with two copies of form U-1. For information regarding SWD or injection wells, contact Lu VonFeldt.

NGPA: File 4 (FOUR) copies. These should be filed with one original and two copies of NGPA application forms. For information, contact Becky Norris or Bob Tilton.

REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CP-1 and CP-4 cannot be held confidential.

To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.

ACO-1 WELL HISTORY

PAGE ³ ~~2~~ (Side ^{Two} ~~One~~)

OPERATOR Vincent Oil Corp. LEASE NAME Unruh "B"
WELL NO. 1

SEC-26 TWP 29 RGE 19 (EX)
(W)

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH	
DST #8: 5073'-5115'; 75-75-120-120; (Straddle Test)	1st open	gas to surface in 11 min.			
	1st open	gauged:	59 MCF/15" 1/2" choke		
			78 MCF/20"	"	
			94 MCF/25"	"	
			116 MCF/30"	"	
			129 MCF/35"	"	
			141 MCF/40"	"	
			153 MCF/45"	"	
			166 MCF/50"	"	
			171 MCF/55"	"	
			177 MCF/60"	"	
			183 MCF/65"	"	
			189 MCF/70"	"	
			193 MCF/75"	"	
		2nd open	gauged:	159 MCF/10"	"
				183 MCF/15"	"
				205 MCF/20"	"
				211 MCF/25"	"
				211 MCF/30"	"
				216 MCF/35"	"
				222 MCF/40"	"
				222 MCF/45"	"
				226 MCF/50"	"
			226 MCF/55"	"	
			226 MCF/60"	"	
			231 MCF/65"	"	
			237 MCF/70"	"	
		Stabilized at 237 MCF			
		Recovered: 275' gassy mud (cl. 32,000)			
		IFP 118 - 150# ISIP 1302#			
		FFP 118 - 118# FSIP 1154#			
		BHT - 127 degrees			

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