

plugged 7-29-94

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACQ-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

API NO. 15- 097-21,370-0000  
County Kiowa **ORIGINAL**  
SE NE SW NW E  
32 29 19  
Sec. Twp. Rge. X V

Operator: License # 30444  
Name: Charter Production Co.  
Address: 142 N. Mosley  
City/State/Zip: Wichita, KS 67202

Purchaser: \_\_\_\_\_  
Operator Contact Person: Jerald Rains  
Phone: (316) 263-4906  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PSTD  
 Coaming/Lead Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. \_\_\_\_\_  
07-20-94 07-29-94 7-29-94  
Spud Date Date Reached TD Completion Date

2015 Feet from S  (circle one) Line of Section  
665 Feet from E  (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 SE, NW or SW (circle one)  
Lease Name: Wheeler Well # 1  
Field Name Wildcat  
Producing Formation NA  
Elevation: Ground 2378 KB 2387  
Total Depth 5240 PSTD \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 632 Foot  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan A D & A 9.24 3-28-95  
(Data must be collected from the Reserve Pit)  
Chloride content 68,00 ppm Fluid volume 1800 bbls  
Desulfaring method used Evaporation & Deflocculation  
Location of fluid disposal: **RELEASED**  
Operator Name NOV 1 1996  
Lease Name \_\_\_\_\_ License No. NOV  
**FROM CONFIDENTIAL**  
Quarter \_\_\_\_\_ Soc. \_\_\_\_\_ Twp. \_\_\_\_\_ Rge. 28 E/W  
County \_\_\_\_\_ Docket No. **CONFIDENTIAL**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Robert C. Spurlock  
Title: President, Robert C. Spurlock Date: 9-28-94  
Subscribed and sworn to before me this 28th day of September, 1994.  
Notary Public: Jo Ann Thaden  
Date Commission Expires: 4-14-97

RECEIVED  
STATE CORPORATION COMMISSION  
SEP 29 1994  
OFFICE USE ONLY  
Letter of Confidentiality Attached   
Well Log Received   
Geologist Report Received   
Distribution:  
 KCC  SWD/Rep  NCPA  
 KGS  Plug  Other  
(Specify)

JO ANN THADEN  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 4-14-97

Operator Name Charter Production Company Lease Name Wheeler Well # 1

Sec. 32 Top. 29 Age. 19  East County Kiowa  West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

Please see GEO LOG

List All E.Logs Run: Dual Ind., Spectral Den., & Geo Log.

PLEASE KEEP ALL INFORMATION CONFIDENTIAL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24#	632'	Halco Lite 60/40 poz	225 150	6% gel 3% CaCl <sub>2</sub>
REVERSED							

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose: NA	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD (or In.) D&A Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil N/A Bbls.	Gas N/A Mcf	Water N/A Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Other (Specify)

Production Interval: MEGALIT BMA Co Dually Comp'd







# JOB SUMMARY

HALLIBURTON DIVISION  
HALLIBURTON LOCATION

M.A. CONTINENT  
FRANKS

BILLED ON TICKET NO. 614349

## WELL DATA

FIELD \_\_\_\_\_ SEC. 32 TWP. 29 RNG. 19W COUNTY KIOWA STATE KS

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_

FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_

INITIAL PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD

PRESENT PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD

COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. \_\_\_\_\_

PACKER TYPE \_\_\_\_\_ SET AT \_\_\_\_\_

BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_

MISC. DATA \_\_\_\_\_ TOTAL DEPTH \_\_\_\_\_

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	N	23.5	8 7/8	KB	636	
LINER						
TUBING						
OPEN HOLE				636	37	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

## JOB DATA

### TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD	1	Houma
PACKER		
OTHER		

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE 7-20 TIME 1530	DATE 7-20 TIME 1900	DATE 7-20 TIME 2335	DATE 7-22 TIME 0055

### PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
74221 McDuff	40037 PIL	25555
85826 Bursely	52504 PIL	
61622 Seba	3693 7488	

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### MATERIALS

TREAT. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. API

DISPL. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. API

PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.

PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.

ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %

ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %

ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %

SURFACTANT TYPE \_\_\_\_\_ GAL. **RELEASED**

NE AGENT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN

FLUID LOSS ADD. TYPE \_\_\_\_\_ GAL.-LB. **NOV 1 1996**

GELLING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN

FRIC. RED. AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN

BREAKER TYPE \_\_\_\_\_ GAL.-LB. **FROM CONFIDENTIAL**

BLOCKING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_

PERFPAC BALLS TYPE \_\_\_\_\_ QTY. \_\_\_\_\_

OTHER \_\_\_\_\_

OTHER \_\_\_\_\_

DEPARTMENT Cont

DESCRIPTION OF JOB Set 636' 8 7/8"

WELL DONE THRU: TUBING  CASING  ANNULUS  TBG./ANN.

CUSTOMER REPRESENTATIVE [Signature]

HALLIBURTON OPERATOR [Signature]

COPIES REQUESTED \_\_\_\_\_

## CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
			35/65	3	60% Gel 370cc	1.58	13.6
			40/60	3	370cc	1.32	14-
					SEP 28		

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### PRESSURES IN PSI

### SUMMARY

### VOLUMES

CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_ PRESLUSH: BBL.-GAL. \_\_\_\_\_ TYPE \_\_\_\_\_

BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_ LOAD & BKDN: BBL.-GAL. \_\_\_\_\_ PAD: BBL.-GAL. \_\_\_\_\_

AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_ TREATMENT: BBL.-GAL. \_\_\_\_\_ DISPL: BBL.-GAL. 359.81

SHUT-IN: INSTANT \_\_\_\_\_ 5-MIN \_\_\_\_\_ 15-MIN \_\_\_\_\_ CEMENT SLURRY: BBL.-GAL. 60 + 352 = 95.36

HYDRAULIC HORSEPOWER \_\_\_\_\_ TOTAL VOLUME: BBL.-GAL. \_\_\_\_\_

ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_ REMARKS \_\_\_\_\_

AVERAGE RATES IN BPM \_\_\_\_\_

TREATING \_\_\_\_\_ DISPL. \_\_\_\_\_ OVERALL \_\_\_\_\_

CEMENT LEFT IN PIPE \_\_\_\_\_

FEET \_\_\_\_\_ REASON \_\_\_\_\_

CUSTOMER: Charles Hood Co  
LEASE: WHEELER  
WELL NO.: \_\_\_\_\_  
JOB TYPE: \_\_\_\_\_  
DATE: 7-20-94



JOB LOG HAL-2013-C

DATE 7-20-94 PAGE NO. 1

CUSTOMER Charter Prod Co WELL NO. LEASE Wheeler JOB TYPE 85/85 TICKET NO. 614349

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								Called out on hoc
2335								BREAK CIRC
2340	6.5						300	Start Mixing Lite
2349	6.3		601				300	Start Mixing Pdz
2354	4		9536				225	Finish Mixing Pdz
2356								Release Plug
2357	7						325	Start Disp.
0003	4		39.8				400	Plug Down
0004								Close in Circ D GOOD Cmt to Pit
								Job Complete
								CONFIDENTIAL
								THANK YOU JAIME GLEN 18DD
								ORIGINAL
								NOU
								SEP 28
								CONFIDENTIAL
								RELEASED
								NOV 1 1996
								FROM CONFIDENTIAL

CUSTOMER COPY



REMIT TO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046

INVOICE

INVOICE NO.	DATE
614349	07/21/1994

WELL LEASE NO./PROJECT WHEELER 1		WELL/PROJECT LOCATION KIOWA		STATE KS	OWNER SAME
SERVICE LOCATION PRATT	CONTRACTOR DUKE DRILLING CO	JOB PURPOSE CEMENT SURFACE CASING			TICKET DATE 07/21/1994
ACCT. NO. 55799	CUSTOMER AGENT JOE LEVINGSTON	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA COMPANY TRUCK	FILE NO. 73488

CHARTER PRODUCTION  
142 NORTH ROSELY  
WICHITA, KS 67202

**CONFIDENTIAL**

DIRECT CORRESPONDENCE TO:  
OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2000  
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
000-117	MILEAGE CEMENTING ROUND TRIP	100	MI	2.75	275.00
		1	UNT		
001-016	CEMENTING CASING	636	FT	890.00	890.00
		1	UNT		
030-503	WOODEN PLUG	8	5/8 IN	95.00	95.00
		1	EA		
504-316	CEMENT - HALO. LIGHT STANDARD	225	SK	6.82	1,534.50
504-136	CEMENT - 40/60 POZMIX STANDARD	150	SK	6.08	912.00
509-406	ANHYDROUS CALCIUM CHLORIDE	10	SK	36.75	367.50
500-207	BULK SERVICE CHARGE	395	CFT	1.35	533.25
500-306	MILEAGE CMTG MAT DEL OR RETURN	845.98	TMI	.95	803.68

INVOICE SUBTOTAL	5,410.93
DISCOUNT - (BLD)	1,352.72
INVOICE BID AMOUNT	4,058.21
*- KANSAS STATE SALES TAX	152.56
*- PRATT COUNTY SALES TAX	31.14

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NOV 1 1996  
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KOL  
SEP 28  
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INVOICE TOTAL - PLEASE PAY THIS AMOUNT \$4,241.91

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never

ORIGINAL

RECEIVED



HALLIBURTON

REMIT TO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046

INVOICE

AUG - 5 1994

INVOICE NO.	DATE
614556	07/29/1994

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
WHEELER 1		KIOWA		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
PRATT		DUKE RIG #5	PLUG TO ABANDON		07/29/1994
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
155799	JOE LEVINGSTON			COMPANY TRUCK	74082

CHARTER PRODUCTION  
142 NORTH MOSELY  
WICHITA, KS 67202

**CONFIDENTIAL**

DIRECT CORRESPONDENCE TO:  
OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2000  
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	90	MI	2.75	247.50 *
		1	UNT		
090-910	MISCELLANEOUS PUMPING JOB	1	TRK	395.00	395.00 *
504-136	CEMENT - 40/60 POZMIX STANDARD	135	SK	6.08	820.80 *
507-277	HALLIBURTON-GEL BENTONITE	5	SK	18.60	93.00 *
500-207	BULK SERVICE CHARGE	140	CFT	1.35	189.00 *
500-306	MILEAGE CMTG MAT DEL OR RETURN	269.19	TMI	.95	255.73 *

INVOICE SUBTOTAL

*RCU*

2,001.03

DISCOUNT - (BID)

SEP 2 8

500.25-

INVOICE BID AMOUNT

**CONFIDENTIAL**

1,500.78

\*-KANSAS STATE SALES TAX

73.55

\*-PRATT COUNTY SALES TAX

15.02

**ORIGINAL**

RELEASED

NOV 1 1996

FROM CONFIDENTIAL

*5015*  
**APPROVED**

*JR*

RECEIVED  
STATE CORPORATION COMMISSION

SEP 29 1994

CONFIDENTIAL  
WICHITA, KANSAS

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>

\$1,589.35

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved