

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 04824
Name MESA OPERATING LTD. PARTNERSHIP
Address P.O. BOX 2009
AMARILLO, TEXAS 79189
City/State/Zip

Purchaser PSI, Inc.
Omaha, NE

Operator Contact Person W. RIDDLE
Phone (316) 356-3026

Contractor: License # 5382
Name Cheyenne Drilling Co.

Wellsite Geologist
Phone

Designate Type of Completion
 New Well Re-Entry Workovers

Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
4/13/89 4/16/89 4/30/89
Spud Date Date Reached TD Completion Date
2971' 2884'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 663' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-067-20,872-0000
County Grant
approx. C. NE Sec. 28 Twp. 29 Rge. 35 East
X West

4016' Ft North from Southeast Corner of Section
1250' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

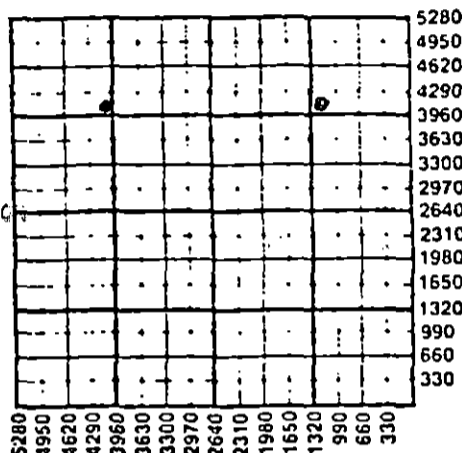
Lease Name LAHEY Well # 7-28

Field Name HUGOTON INFILL Hugoton Gas Area

Producing Formation CHASE

Elevation: Ground 2982' KB 2992'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
MAY 30 1989
CONSERVATION DIVISION
Wichita, Kansas
5-30-1989

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # NA Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West
Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
X Other (explain) Commercial Source
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Regulatory Analyst Date 5/25/89

Subscribed and sworn to before me this 25th day of May 1989
Notary Public [Signature]

Date Commission Expires [Signature]
My Commission Expires 8-6-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)
5-30-89

cc: KCC (0+2), Well File, Regulatory, Exploration, Land, Reservoir,
C. Records, N. Butcher (D&M), Jane Harlan, K. Ratliff, Accounting

Sec 88 Twp 29 Rge 35 E

SIDE TWO

Operator Name **MESA OPERATING LTD PARTNERSHIP** Lease Name **LAHEY** Well # **7-28**

Sec. **28** Twp. **29** Rge. **35** East West County **Grant**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Stone Corral	1714'	
Wellington	2266'	
Chase	2476'	
Council Grove	2796'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used				Report all strings set-conductor, surface, intermediate, production, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	663'	Lt	300	3% CaCl
PRODUCTION	7 7/8"	5 1/2"	15.5#	2970'	Lt	400	5% KCL
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
1 JS/2'	2478'-2718'			5000 gals 15% HCL 90,000 gals x-linked gel + 250,000# 10/20 sand		2478'- 2718'	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production	Producing Method						
5/16/89	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
--		Bbls	2365 MCF	-- Bbls	--	CFPB	--

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Conmingled

2478'-2718'

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

CO-8

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR MESA OPERATING LIMITED PARTNERSHIP LOCATION OF WELL

LEASE LAHEY

4016' feet from the SOUTH line
1250' feet from the EAST line
Of the _____ of Sec. 28 T. 29 S. 35

WELL NUMBER # 7-28

FIELD HUGOTON INFILL

COUNTY Grant

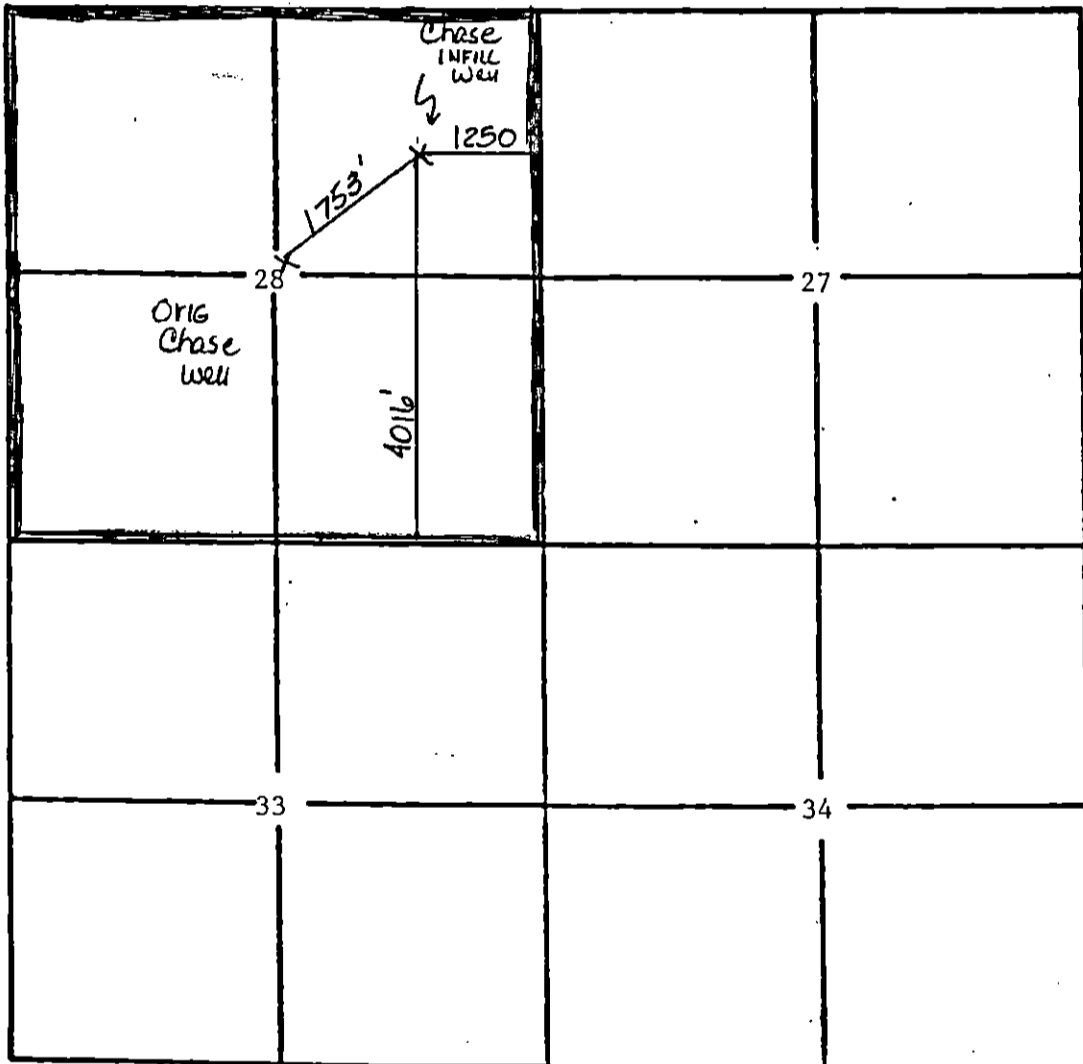
ORDER GRANTING ALLOWABLE ENTERED IN DOCKET NO. _____

NUMBER OF ACRES
ATTRIBUTABLE TO WELL 640

DESCRIPTION OF ACREAGE:

PLAT

(Show location of Well and outline attributable acreage)



The undersigned hereby certifies that he is REGULATORY ANALYST for Mesa Operating Limited Partnership, a duly authorized agent, that all information shown hereon is true and correct to the best of his knowledge and belief, and that all acreage claimed as attributable to the well named herein is held by production from that well.

Curtis Miller

Subscribed and sworn to before me on this 3rd day of February, 19 89.

Dwain
Notary Public
My Commission Expires 8-6-89

William Pitts
Notary Public
STATE CORPORATION COMMISSION
STATE OF KANSAS

My Commission Expires _____

MAY 30 1989

CONSERVATION DIVISION
Wichita, Kansas