

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE APR 07 2003

CONFIDENTIAL

ORIGINAL

Operator: License # 4549  
Name: ANADARKO PETROLEUM CORP.  
Address: 701 S. TAYLOR STREET, SUITE 400  
City/State/Zip: AMARILLO, TEXAS 79101  
Purchaser: NONE  
Operator Contact Person: JOHN VIGIL  
Phone: (806) 457-4600  
Contractor: Name: MURFIN DRILLING CO., INC.  
License: 30606  
Wellsite Geologist: MARVIN T. HARVEY, JR.

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
3-12-2003 3-22-2003 3-23-2003  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 067-21528-0000  
County: GRANT  
AP NW SE SW NE Sec. 31 Twp. 29 S. R. 35  East  West  
2000 feet from S (N) (circle one) Line of Section  
1850 feet from (E) / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: HJV WILLIAMS "A" Well #: 1  
Field Name: WILDCAT  
Producing Formation: NONE  
Elevation: Ground: 2935 Kelly Bushing: \_\_\_\_\_  
Total Depth: 5700 Plug Back Total Depth: 0  
Amount of Surface Pipe Set and Cemented at 1705 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 1400 ppm Fluid volume 700 bbls  
Dewatering method used LET DRY, BACKFILL & RESTORE  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Engr. Tech III Date: 4-2-03  
Subscribed and sworn to before me this 2 day of April  
2003.  
Notary Public: Lori Pearson  
Date Commission Expires: 2/26/05



KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
LORI PEARSON  
Notary Public, State of Texas  
My Commission Expires  
February 26, 2005

Operator Name: ANADARKO PETROLEUM CORP. Lease Name: HJV WILLIAMS "A" Well #: 1  
 Sec. 31 Twp. 29 S. R. 35 East  West County: GRANT

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|   |   |   |                                  |                                 |
|---|---|---|----------------------------------|---------------------------------|
| Drill Stem Tests Taken<br><i>(Attach Additional Sheets)</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey                           | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Name                                    | Top                              | Datum                           |
| Cores Taken   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | CHASE                                   | 2412                             | 523                             |
| Electric Log Run<br><i>(Submit Copy)</i>                    | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | COUNCIL GROVE                           | 2744                             | 191                             |
| List All 'E. Logs Run:                                      |   | B/HEEBNER                               | 3916                             | -981                            |
| DIL, CNL-LDT, ML, SONIC.                                    |   | MARMATON                                | 4650                             | -1715                           |
|   |   | MORROW                                  | 5238                             | -2303                           |
|   |   | STE. GENEVIEVE                          | 5648                             | -2713                           |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                                    |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|------------------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                                    |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives         |
| SURFACE   | 12-1/4"           | 8-5/8"                    | 21.8              | 1705          | P+MC/P+        | 440/125      | 3%CC, 1/2#/SK F / 2%CC, 1/4#/SK F. |
|   |                   |                           |                   |               |                |              |                                    |
|   |                   |                           |                   |               |                |              |                                    |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |

|   |  |         |             |               |   |
|---|--|---------|-------------|---------------|---|
| TUBING RECORD                                   | Size   | Set At  | Packer At   | Liner Run     | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. | Producing Method   |         |             |               |   |
|   | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |         |             |               |   |
| Estimated Production Per 24 Hours               | Oil Bbls.  | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity   |

|   |   |                     |
|---|---|---------------------|
| Disposition of Gas  | METHOD OF COMPLETION  | Production Interval |
| <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Sumit ACO-18.)</i> | <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><input type="checkbox"/> Other (Specify) | NONE.               |



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|                                    |                                      |   |  |             |
|------------------------------------|--------------------------------------|---|--|-------------|
| <b>HALLIBURTON JOB LOG</b>         |                                      |   | TICKET #<br>2337436                            | TICKET DATE |
| REGION<br>Central Operations       | NWA / COUNTRY<br>Mid Continent/USA   | DDA / STATE<br>MC/Ks                      | COUNTRY<br>GRANT                               |             |
| NBU ID / EMPL #<br>MCL10101 106322 | H.E.S. EMPLOYEE NAME<br>Danny McLane | PSL DEPARTMENT<br>Cement                  |  |             |
| LOCATION<br>LIBERAL                | COMPANY<br>ANADARKO PETROLEUM CORPO  | CUSTOMER REP / PHONE<br>STEVE BARTEL      | 806-679-3792                                   |             |
| TICKET AMOUNT<br>\$10,287.43       | WELL TYPE<br>01 Oil                  | AP/W/P                                    |  |             |
| WELL LOCATION<br>Ryus, Ks          | DEPARTMENT<br>Cement                 | JOB PURPOSE CODE<br>Cement Surface Casing |  |             |
| LEASE NAME<br>HJV WILLIAMS         | Well No.<br>A-1                      | SEC / TWP / RNG<br>31 - 29S - 35W         | REG FACILITY (CLOSEST TO WELL #)<br>Liberal Ks |             |

| HRS | ES D/P NAME/EMP # (EXPOSURE HOURS) | HRS | ES D/P NAME/EMP # (EXPOSURE HOURS) | HRS | ES D/P NAME/EMP # (EXPOSURE HOURS) | HRS | ES D/P NAME/EMP # (EXPOSURE HOURS) |
|-----|------------------------------------|-----|------------------------------------|-----|------------------------------------|-----|------------------------------------|
| 0   | McLane, D 106322                   | 0   |                                    | 0   |                                    | 0   |                                    |
| 0   | Heskett, T 271073                  | 0   |                                    | 0   |                                    | 0   |                                    |
| 0   | Archuleta, M 226383                | 0   |                                    | 0   |                                    | 0   |                                    |
| 0   | Berumen, E 267804                  | 0   |                                    | 0   |                                    | 0   |                                    |

| Chart No. | Time | Rate (BPM) | Volume (BBL/GAL) | Rate |     | Press. (PSI) |     | Job Description / Remarks   |
|-----------|------|------------|------------------|------|-----|--------------|-----|---|
|           |      |            |                  | N2   | CSG | CSG          | Tbg |   |
|           | 0400 |            |                  |      |     |              |     | Called for job  |
|           | 0700 |            |                  |      |     |              |     | On location do job site assessment. Bring Halliburton truck on location and spot in |
|           | 0745 |            |                  |      |     |              |     | Hold safety meeting and rig up casing crew  |
|           | 0820 |            |                  |      |     |              |     | Start running 8 5/8 casing and float equipment.                                     |
|           | 0934 |            |                  |      |     |              |     | Casing on bottom and hook up plug container   |
|           | 0940 |            |                  |      |     |              |     | Pump ball through fill tube with rig pump   |
|           | 0945 |            |                  |      |     |              |     | Got mud returns and rig down casing crew  |
|           | 1004 |            |                  |      |     |              |     | Through circulating with rig pump   |
|           | 1006 |            |                  |      |     |              |     | Hook up to Halliburton  |
|           |      |            |                  |      |     |              |     | Job procedure for 8 5/8 surface   |
|           | 1008 |            |                  |      |     | 0/3500       |     | Pressure test lines   |
|           | 1010 | 4.0        | 10.0             |      |     | 0/50         |     | Start fresh water spacer  |
|           | 1013 | 4.0        | 230.4            |      |     | 50           |     | Start lead cement @ 11.4 #/gal  |
|           | 1108 | 4.0        | 29.8             |      |     | 50/80        |     | Start tail cement @ 14.8 #/gal  |
|           | 1146 |            |                  |      |     |              |     | Through mixing cement   |
|           | 1148 |            |                  |      |     |              |     | Shut down and release top plug  |
|           | 1119 | 4.0        | 108.0            |      |     | 0/50         |     | Start fresh water displacement  |
|           | 1125 |            |                  |      |     | 50/130       |     | Displacement caught cement  |
|           | 1145 | 2.0        |                  |      |     | 380/290      |     | Slow down rate  |
|           | 1155 |            |                  |      |     | 420/850      |     | Plug landed and pressure up casing  |
|           | 1156 |            |                  |      |     | 850/0        |     | Release pressure and float holding  |
|           |      |            |                  |      |     |              |     | Circulated 20 Bbls to pit   |
|           |      |            |                  |      |     |              |     | Thank you for calling Halliburton<br>Danny and Crew                                 |

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KANSAS CORPORATION COMMISSION  
APR 07 2003  
CONSERVATION DIVISION  
WICHITA, KS

Release  
MAY 14 2004  
FROM

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# HALLIBURTON JOB SUMMARY

|   |   |
|---|---|
| SALES ORDER NUMBER<br><b>2352679</b>                      | TICKET DATE<br><b>03/22/03</b>                            |
| BDA / STATE<br><b>MC/Ks</b>                               | COUNTY<br><b>GRANT</b>                                    |
| PSL DEPARTMENT<br><b>Cement</b>                           | CUSTOMER REP / PHONE<br><b>KENNY PARKS 1-806-679-0164</b> |
| SAP BOMB NUMBER<br><b>7528</b>                            | Plug to Abandon   |
| HES FACILITY (CLOSEST TO WELL SITE)<br><b>LIBERAL,KS.</b> |   |

|   |  |
|---|--|
| REGION<br><b>Central Operations</b>                   | MVA / COUNTRY<br><b>Mid Continent/USA</b>    |
| MBU ID / EMP. #<br><b>MCL/10104</b>                   | H.E.S. EMPLOYEE NAME<br><b>JOHN WOODROW</b>  |
| LOCATION<br><b>LIBERAL</b>                            | COMPANY<br><b>ANADARKO PETROLEUM CORPORA</b> |
| TICKET AMOUNT<br><b>\$7,318.60</b>                    | WELL TYPE<br><b>01 Oil</b>                   |
| WELL LOCATION<br><b>ULYSSUS,KS.</b>                   | DEPARTMENT<br><b>CEMENT</b>                  |
| LEASE NAME<br><b>HJV WILLIAMS</b>                     | Well No.<br><b>A-1</b>                       |
| SEC / TWP / RNG<br><b>31 - 29S - 35W APR 0 2 2003</b> |  |

**ORIGINAL**  
1-806-679-0164

| HES EMP NAME / EMP # / (EXPOSURE HOURS) | HRS | HRS                        | HRS | HRS |
|---|-----|----------------------------|-----|-----|
| <b>Woodrow, J 105848</b>                | 8.0 | <b>Archuleta, M 226383</b> |     |     |
| <b>Arnett, J 226567</b>                 | 8.0 |                            |     |     |

| H.E.S. UNIT #S / (R/T MILES) | R/T MILES | R/T MILES                  | R/T MILES | R/T MILES |
|------------------------------|-----------|----------------------------|-----------|-----------|
| <b>10415641</b>              | <b>70</b> | <b>10243558 / 10011277</b> | <b>33</b> |           |
| <b>54219 / 78299</b>         | <b>70</b> |                            |           |           |

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Form. Thickness \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At \_\_\_\_\_  
 Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_  
 Retainer Depth \_\_\_\_\_ Total Depth **5700**

| Date | Called Out       | On Location      | Job Started      | Job Completed    |
|------|------------------|------------------|------------------|------------------|
|      | <b>3/22/2003</b> | <b>3/22/2003</b> | <b>3/22/2003</b> | <b>3/22/2003</b> |
| Time | <b>1430</b>      | <b>1730</b>      | <b>1912</b>      | <b>2230</b>      |

| Type and Size | Qty | Make     |
|---------------|-----|----------|
| Float Collar  |     | <b>H</b> |
| Float Shoe    |     |          |
| Centralizers  |     | <b>A</b> |
| Top Plug      |     |          |
| HEAD          |     | <b>L</b> |
| Limit clamp   |     |          |
| Weld-A        |     | <b>C</b> |
| Guide Shoe    |     |          |
| BTM PLUG      |     | <b>O</b> |

|              | New/Used | Weight      | Size         | Grade | From      | To           | Max. Allow |
|--------------|----------|-------------|--------------|-------|-----------|--------------|------------|
| Casing       | <b>U</b> | <b>24.0</b> | <b>8 5/8</b> |       | <b>KB</b> | <b>1,720</b> |            |
| Liner        |          |             |              |       |           |              |            |
| Liner        |          |             |              |       |           |              |            |
| Tubing       |          |             | <b>4 1/2</b> |       |           |              |            |
| Drill Pipe   |          |             |              |       |           |              |            |
| Open Hole    |          |             | <b>7 7/8</b> |       |           |              | Shots/Ft.  |
| Perforations |          |             |              |       |           |              |            |
| Perforations |          |             |              |       |           |              |            |
| Perforations |          |             |              |       |           |              |            |

| Materials      |         |        |  |
|----------------|---------|--------|--|
| Mud Type       | Density | Lb/Gal |  |
| Disp. Fluid    | Density | Lb/Gal |  |
| Prop. Type     | Size    | Lb     |  |
| Prop. Type     | Size    | Lb     |  |
| Acid Type      | Gal.    | %      |  |
| Acid Type      | Gal.    | %      |  |
| Surfactant     | Gal.    | In     |  |
| NE Agent       | Gal.    | In     |  |
| Fluid Loss     | Gal/Lb  | In     |  |
| Gelling Agent  | Gal/Lb  | In     |  |
| Fric. Red.     | Gal/Lb  | In     |  |
| Breaker        | Gal/Lb  | In     |  |
| Blocking Agent | Gal/Lb  |        |  |
| Perfpac Balls  | Qty.    |        |  |
| Other          |         |        |  |
| Other          |         |        |  |
| Other          |         |        |  |
| Other          |         |        |  |

| Hours On Location |            | Operating Hours |            | Description of Job     |
|-------------------|------------|-----------------|------------|------------------------|
| Date              | Hours      | Date            | Hours      |                        |
| <b>3/22</b>       | <b>6.0</b> | <b>3/22</b>     | <b>2.0</b> | <b>Plug to Abandon</b> |
|                   |            |                 |            |                        |
|                   |            |                 |            |                        |
|                   |            |                 |            |                        |
|                   |            |                 |            |                        |
|                   |            |                 |            |                        |
|                   |            |                 |            |                        |
|                   |            |                 |            |                        |
| <b>Total</b>      | <b>6.0</b> | <b>Total</b>    | <b>2.0</b> |                        |

|          |                             |                   |
|----------|-----------------------------|-------------------|
| Ordered  | Hydraulic Horsepower Avail. | Used              |
| Treating | Average Rates in BPM Disp.  | Overall           |
| Feet     | Cement Left in Pipe Reason  | <b>SHOE JOINT</b> |

| Stage    | Sacks      | Cement             | Bulk/Sks | Additives                           | W/Rq.       | Yield       | Lbs/Gal      |
|----------|------------|--------------------|----------|-------------------------------------|-------------|-------------|--------------|
| <b>1</b> | <b>100</b> | <b>40/60 POZ H</b> |          | <b>6% GEL (SET PLUG AT 2934 FT)</b> | <b>7.59</b> | <b>1.53</b> | <b>13.50</b> |
| <b>2</b> | <b>50</b>  | <b>40/60 POZ H</b> |          | <b>6% GEL (SET PLUG AT 1720 FT)</b> | <b>7.59</b> | <b>1.53</b> | <b>13.50</b> |
| <b>3</b> | <b>40</b>  | <b>40/60 POZ H</b> |          | <b>6% GEL (SET PLUG AT 600 FT)</b>  | <b>7.59</b> | <b>1.53</b> | <b>13.50</b> |
| <b>4</b> | <b>10</b>  | <b>40/60 POZ H</b> |          | <b>6% GEL (SET PLUG AT 34 FT)</b>   | <b>7.59</b> | <b>1.53</b> | <b>13.50</b> |

| Summary               |                |                |              |
|-----------------------|----------------|----------------|--------------|
| Circulating Breakdown | Displacement   | Preflush:      | BBI          |
| Lost Returns          | MAXIMUM        | Load & Bkdn:   | Gal - BBI    |
| Cmt Rtrn#Bbl          | Lost Returns   | Excess /Return | BBI          |
| Average               | Actual TOC     | Calc. TOC:     |              |
| Shut In: Instant      | Frac. Gradient | Treatment:     | Gal - BBI    |
|                       | 5 Min.         | Cement Slurry  | BBI          |
|                       | 15 Min.        | Total Volume   | BBI          |
|                       |                |                | <b>61.0</b>  |
|                       |                |                | <b>61.00</b> |

Frac Ring #1 | Frac Ring #2 | Frac Ring #3 | Frac Ring #4

THE INFORMATION STATED HEREIN IS CORRECT  
 CUSTOMER REPRESENTATIVE \_\_\_\_\_

SIGNATURE \_\_\_\_\_

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|                                       |  |  |  |
|---------------------------------------|--|--|--|
| <b>HALLIBURTON JOB LOG</b>            |  | TICKET #<br><b>2352679</b>                 | TICKET DATE<br><b>03/22/03</b>                         |
| REGION<br><b>Central Operations</b>   | NWA / COUNTRY<br><b>Mid Continent/USA</b>  | BDA / STATE<br><b>MC/Ks</b>                | COUNTY<br><b>GRANT</b>                                 |
| MBU ID / EMPL #<br><b>MCL / IO104</b> | H.E.S EMPLOYEE NAME<br><b>JOHN WOODROW</b> | PSL DEPARTMENT<br><b>Cement</b>            |  |
| LOCATION<br><b>LIBERAL</b>            | COMPANY<br><b>ANADARKO PETROLEUM CORPO</b> | CUSTOMER REP / PHONE<br><b>KENNY PARKS</b> | <b>1-806-679-0164</b>                                  |
| TICKET AMOUNT<br><b>\$7,318.60</b>    | WELL TYPE<br><b>01 Oil</b>                 | API/WVI #                                  |  |
| WELL LOCATION<br><b>ULYSSUS,KS.</b>   | DEPARTMENT<br><b>CEMENT</b>                | JOB PURPOSE CODE<br><b>Plug to Abandon</b> |  |
| LEASE NAME<br><b>HJV WILLIAMS</b>     | Well No.<br><b>A-1</b>                     | SEC / TWP / RANG<br><b>31 - 29S - 35W</b>  | HES FACILITY (CLOSEST TO WELL S)<br><b>LIBERAL,KS.</b> |

| HES EMP NAME/EMP # (EXPOSURE HOURS) | HRS | HES EMP NAME/EMP # (EXPOSURE HOURS) | HRS | HES EMP NAME/EMP # (EXPOSURE HOURS) | HRS | HES EMP NAME/EMP # (EXPOSURE HOURS) | HRS |
|-------------------------------------|-----|-------------------------------------|-----|-------------------------------------|-----|-------------------------------------|-----|
| Woodrow, J 105848                   | 6   | Archuleta, M 226383                 | 5.5 |                                     |     |                                     |     |
| Arnett, J 226567                    | 6   |                                     |     |                                     |     |                                     |     |

| Chart No. | Time | Rate (BPM) | volume (BBL/GAL) | Rate |         |     | Job Description / Remarks   |
|-----------|------|------------|------------------|------|---------|-----|---|
|           |      |            |                  | N2   | CSG.    | Tbg |   |
|           | 1830 |            |                  |      |         |     | JOB READY   |
|           | 1430 |            |                  |      |         |     | CALLED OUT FOR JOB  |
|           | 1730 |            |                  |      |         |     | PUMP TRUCK ON LOCATION / PRE JOB SITE ASSESMENT                                 |
|           | 1735 |            |                  |      |         |     | SPOT EQUIP. / RIG UP  |
|           | 1905 |            |                  |      |         |     | LAY DRILL PIPE DOWN TO 2934 FT.<br>( 1ST PLUG JOB PROCEDURE 100SKS @ 2934 FT. ) |
|           | 1912 | 5.0        | 10.0             |      | 400     |     | PUMP FRESH WATER SPACER   |
|           | 1915 | 6.0        | 27.0             |      | 380-150 |     | MIX 100 SKS CMT. @ 13.5#/GAL  |
|           | 1920 | 4.0        | 3.5              |      | 80      |     | PUMP FRESH WATER SPACER   |
|           | 1921 | 4.5        | 31.0             |      | 80-225  |     | DISPLACE WITH 31 BBLs. MUD  |
|           | 1930 |            |                  |      | 225-0   |     | SHUT DOWN / KNOCK LOOSE   |
|           |      |            |                  |      |         |     | LAY D.P. TO 1720 FT.<br>( 2ND PLUG JOB PROCEDURE 50 SKS @ 1720 FT. )            |
|           | 2031 | 4.0        | 10.0             |      | 250     |     | PUMP FRESH WATER SPACER   |
|           | 2034 | 6.0        | 13.5             |      | 250-150 |     | MIX 50 SKS CMT. @ 13.5#/GAL   |
|           | 2036 | 4.0        | 3.5              |      | 80      |     | PUMP FRESH WATER SPACER   |
|           | 2037 | 5.0        | 18.0             |      | 80-175  |     | DISPLACE WITH 18 BBLs. MUD  |
|           | 2040 |            |                  |      |         |     | SHUT DOWN / KNOCK LOOSE   |
|           |      |            |                  |      |         |     | LAY D.P. DOWN TO 600 FT.<br>( 3RD PLUG JOB PROCEDURE 40 SKS @ 600 FT. )         |
|           | 2116 | 5.0        | 30.0             |      | 120     |     | PUMP 30 BBLs WATER AHEAD  |
|           | 2123 | 5.0        | 10.8             |      | 100     |     | MIX 40 SKS CMT. @ 13.5#/GAL   |
|           | 2126 | 5.0        | 5.0              |      | 80-125  |     | DISPLACE WITH 5 BBLs. WATER   |
|           | 2130 |            |                  |      |         |     | SHUT DOWN / KNOCK LOOSE   |
|           |      |            |                  |      |         |     | LAY DOWN REST OF D.P. / PULL RH & MH  |
|           |      |            |                  |      |         |     | RUN 34 FT. IN HOLE  |
|           | 2215 |            | 2.0              |      |         |     | MIX 10 SKS CMT. / CIRCULATE TO SURFACE  |
|           |      |            | 2.0              |      |         |     | MIX 10 SKS FOR MH   |
|           |      |            | 3.0              |      |         |     | MIX 15 SKS FOR RH   |
|           |      |            |                  |      |         |     | JOB COMPLETE  |

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THANK YOU FOR CALLING HALLIBURTON !!!  
( WOODY & CREW )

APR 07 2003

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CONSERVATION DIVISION  
WICHITA, KS

PPPA April 030301

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ANADARKO PETROLEUM CORPORATION

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April 2, 2003

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Kansas Corporation Commission  
Conservation Division  
Wichita State Office Building  
130 South Market, RM 2078  
Wichita, Kansas 67202

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APR 07 2003

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APR 02 2003

CONSERVATION DIVISION  
WICHITA, KS

Re: HJV Williams "A" No. 1  
Section 31-29S-35W  
Grant County, Kansas

CONFIDENTIAL

Gentlemen:

Attached in triplicate is the Affidavit of Completion (ACO-1 Well History), a set of well logs and cementing tickets for the above referenced well. Also attached is Form CP-4 (Plugging Report).

It is requested that this information remain confidential for a period of one year.

If you have any questions, please advise.

Very truly yours,

L. Marc Harvey  
Engineering Technician III  
LMH

Enclosures

cc: WI Owners  
JTC