

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-067-20,876-0000  
County Grant  
APPROX. C. NW. Sec. 25 Twp. 29 Rge. 36 East  
X West

Operator: License # 04824  
Name MESA OPERATING LIMITED PARTNERSHIP  
Address P.O. BOX 2009  
AMARILLO, TEXAS 79189  
City/State/Zip

4032' Ft North from Southeast Corner of Section  
3981' Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Purchaser PSI, INC.  
Omaha, NE

Lease Name RENO Well # 3-25  
Field Name HUGOTON INFILL

Operator Contact Person W. RIDDLE  
Phone (316) 356-3026

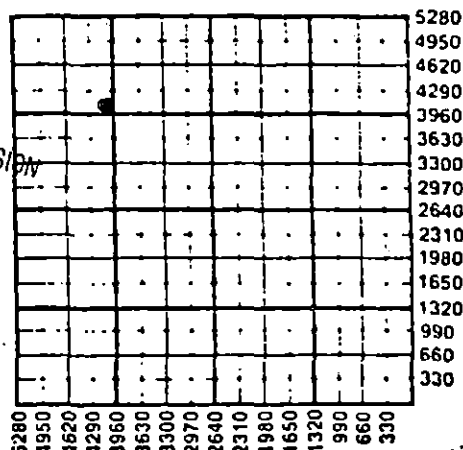
Producing Formation CHASE  
Elevation: Ground 2981' KB 2991'

Contractor: License # 5382  
Name Cheyenne Drilling Co.

Section Plat

Wellsite Geologist  
Phone

STATE CORPORATION COMMISSION  
RECEIVED  
APR 17 1989  
4-17-1989  
CONSERVATION DIVISION  
Wichita, Kansas



Designate Type of Completion  
X New Well Re-Entry Workover  
Oil SWD Temp Abd  
X Gas Inj Delayed Comp.  
Dry Other (Core, Water Supply etc.)

WATER SUPPLY INFORMATION  
Disposition of Produced Water: Disposal  
Docket # NA Repressuring

If ON/O: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
X Mud Rotary Air Rotary Cable

3/16/89 3/19/89 3/30/89  
Spud Date Date Reached TD Completion Date  
2899' 2812'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 625' feet  
Multiple Stage Cementing Collar Used? Yes X No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt  
Cement Company Name  
Invoice #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #  
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West  
Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West  
X Other (explain) Commercial (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Carolyn J. McKee  
Title Regulatory Analyst Date 4/12/89

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other (Specify)

Subscribed and sworn to before me this 12th day of April 1989  
Notary Public

DWAINA PITTS  
Notary Public, State of Texas  
My Commission Expires 8-6-89

Date Commission Expires

xc: KCC (0+2), Well File, Regulatory, Land, Exploration, Reservoir, N. Butcher (D&M), J. Harlan, K. Ratliff C. Records, Ac. etc.

Sec 25 Twp 29 Rge 36 E

ORIGINAL

SIDE TWO

Operator Name MESA OPERATING LIMITED PARTNERSHIP Lease Name RENO Well No. 3-25

Sec. 25 Twp. 29 Rge. 36 East West County Grant

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [ ] Yes [X] No
Samples Sent to Geological Survey [ ] Yes [ ] No
Cores Taken [ ] Yes [X] No

Formation Description
[X] Log [ ] Sample

Table with 3 columns: Name, Top, Bottom. Rows: Stone Corral (1682'), Wellington (2244'), Chase (2454'), Council Grove (2786')

CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Producing Method, Estimated Production Per 24 Hours

METHOD OF COMPLETION

Production Interval

Disposition of gas: [ ] Vented [X] Sold [ ] Used on Lease
[ ] Open Hole [X] Perforation [ ] Other (Specify)
[ ] Dually Completed [ ] Commingled