

STATE CORPORATION COMMISSION OF KANSAS
 OIL & GAS CONSERVATION DIVISION
 WELL COMPLETION OR RECOMPLETION FORM
 ACO-1 WELL HISTORY
 DESCRIPTION OF WELL AND LEASE

API NO. 15-06770-882-0000 *AMENDED

County GRANT

NW SW SE 24 29S 36 East
 Sec. Twp. Rge. X West

1250 Ft North from Southeast Corner of Section
 2310 Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

Lease Name Tucker "H" Well # 2H

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3023 KB NA

Section Plat

														5280	
														4950	
														4620	
														4290	
														3960	
														3630	
														3300	
														2970	
														2640	
														2310	
														1980	
														1650	
														1320	
														990	
														660	
														330	
5280	4950	4620	4290	3960	3630	3300	2970	2640	2310	1980	1650	1320	990	660	330

RECEIVED
 STATE CORPORATION COMMISSION
 NOV 16 1989
 OIL & GAS CONSERVATION DIVISION
 WICHITA, KANSAS

WATER SUPPLY INFORMATION
 Disposition of Produced Water: Disposal
 Docket # Repressuring

Questions on this portion of the ACO-1 call:
 Water Resources Board (913) 296-3717
 Source of Water:
 Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 X Other (explain) Water provided by contractor (purchased from city, R.W.D. #)

Operator: License # 5598
 Name APX Corporation
 Address P.O. Box 351
 Liberal, Kansas
 City/State/Zip 67905-0351
 Purchaser Panhandle Eastern Pipe Line Co.
 (Transporter)
 Operator Contact Person M. L. Pease
 Phone (316) 624-6253
 Contractor: License # 5842
 Name Gabbert-Jones, Inc.
 Wellsite Geologist NA
 Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
 If O.W.O.: old well info as follows:
 Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

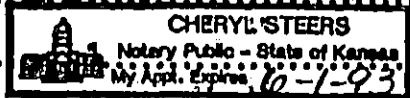
Drilling Method:
 Mud Rotary Air Rotary Cable
 Spud Date Completion Date
 Total Depth PBD
 Amount of Surface Pipe Set and Cemented at 685 feet
 Multiple Stage Cementing Collar Used? Yes X No
 If yes, show depth set feet
 If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
 Cement Company Name Dowell Schlumberger, Inc.
 Invoice # 03-12-1552

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M. L. Pease
 Title Division Production Manager Date 10/5/89

Subscribed and sworn to before me this 5th day of October 1989
 Notary Public Cheryl Steers



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Drillers Time Log Received

Distribution
 KCC SWS/Rap NGPA
 KGS Plug Other (Specify)

Operator Name APX Corporation Lease Name Tucker "H" Well # 2H

Sec. 24 Twp. 29S Rge. 36 East West County GRANT

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rate if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Dyk 11/14/89

Name	Top	Bottom
*Blaine	1156	1245
Cedar Hills	1286	1432
Stone Corral	1710	1788
Chase	2474	2814
Council Grove	2814	NA
TD		2841

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24.0	685	Pozmix & Common	340	3% CC
Production	7-7/8	5-1/2	14.0	2840	Class C	245	10% DCD 20% DCD
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	2502-49 2568-2606 2642-70			BRK DN W/ 17,500 gal 2% KCL		2502-2811	
2	2692-2716 2755-62 2800-11			Frac W/90100 gal X-Linked Gelled 2% KCL gal WTR & 289,700# 12/20 SND.			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production	Producing Method						
6-20-89	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	1540 @110# MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify)..... 2502-2811 O.A.
 Dually Completed Conmingled



DOWELL SCHLUMBERGER INCORPORATED

FILE COPY

INVOICE

24-295-36W

REMIT TO: P O BOX 261556 HOUSTON TX 77214

0312

INVOICE DATE
03/29/89

917111
APX CORPORATION

P O BOX 351
LIBERAL KS 67905

PAGE	1
INVOICE NUMBER	05-12-1552

TYPE SERVICE
CEMENTING SURFACE/CONDUCTO

WELL NAME / JOB SITE	STATE	COUNTY / CITY	SERVICE FROM LOCATION	SHIPPED VIA	CUSTOMER P.O. NO./REF.
TUCKER # 2 W	KS	GRANT	OLYSES KS	DS	
LOCATION / PLANT ADDRESS			DATE OF SERVICE ORDER	CUSTOMER OR AUTHORIZED REPRESENTATIVE	
SEC 24-295-34W			03/27/89	DAVID GILMORE	

ITEM CODE	DESCRIPTION	UOM	QTY	UNIT PRICE	AMOUNT
048209000	0-1500' CASING CEMENTER	BRK	1	400.0000	400.00
448209001	400'L PER FT BELOW 300'	FT	396	.3000	118.80
059200001	MILEAGE, EACH SERVICE TRUCK	MI	12	2.2000	26.40
049102000	TRANSPORTATION CHRT TON MILE	MI	191	.7500	143.25
049100000	SERVICE CHG CEMENT TAIL LAMP	CFT	355	1.0000	355.00
059697000	PADR TREAT ANALYSIS RECORDER	JOB	1	100.0000	100.00
040015000	D909, CEMENT CLASS H	CFT	150	6.8000	1,020.00
104836125	D942, TAIL-IN CEMENT P	CFT	190	5.4500	1,035.50
067005100	SI, CALCIUM CHLORIDE	LBS	761	.3000	228.30
044003025	D27, CELLOPHANE FLAKES	LBS	95	1.2900	122.55
048501005	PLUG CENG 8-5/8" WOODEN BODY	EA	1	63.0000	63.00
	DISCOUNT - MATERIAL				569.27-
	DISCOUNT - SERVICE				271.52-
				SUB TOTAL ---	2,786.99
h C	STATE TAX ON			1.087.17	75.49
h F C	LOCAL TAX ON			1.087.17	10.97
				AMOUNT DUE ---	2,881.35

2151-2041
KG 4-5

RECEIVED
STATE CORPORATION COMMISSION
OCT 13 1989
CONSERVATION DIVISION
Wichita, Kansas

11-5-89

WITH QUESTIONS CALL 316-356-1272
FEDERAL TAX ID # 38-239-7172
TERMS NET 30 DAYS DUE ON OR BEFORE APR 27, 1989

THANK YOU, WE APPRECIATE YOUR BUSINESS.
K. J. Johnston
K. J. JOHNSTON
David Gilmore

GABBERT-JONES
DRILLERS WELL LOG

TUCKER "H" 2H
SEC. 24-29S-36W
GRANT COUNTY, KANSAS

Commenced: 3-27-89
Completed: 3-30-89
Operator: APX CORPORATION

Depth		Formation	Remarks
From	To		
0	620	Sand - Clay	Ran 16 jts of 24# 8 5/8" csg LD @ 685' w/190 sks 25/75 Posmix - 2% CC - 1/4# FS 150 sks Common - 3% CC 1/4# FS PD @ 12:15 AM 3-28-89
620	1288	Redbed	
1288	1431	Glorietta Sand	
1431	2061	Redbed	
2061	2841	Lime - Shale	
	2841 TD		Ran 67 jts of 14# 5 1/2" csg set @ 2840' w/205 sks Class C - 20% DCD - 2% CC - 1/4# FS 40 sks Class C - 10% DCD 2% CC - 1/4# FS PD @ 6:45 AM 3-30-89. RR @ 7:45 AM 3-30-89.

STATE OF KANSAS RECEIVED
OCT 13 1989
REGISTRATION DIVISION
Wichita, Kansas

State of Kansas)
County of Sedgwick) I, the undersigned, being duly sworn on oath, state that the above Drillers Well Log is true and correct to the best of my knowledge and belief and according to the records of this office.

GABBERT-JONES, INC.


James S. Sutton, II --President

Subscribed & sworn to before me this
4th day of April 1989


Lola Lenore Costa

LOLA LENORE COSTA
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 11/21/92

My Commission expires Nov. 21, 1992