

RECEIVED

DEC 05 2001

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1

September 1999

Form Must Be Typed

ORIGINAL

Operator: License # 32845
Name: Devon SFS Operating Inc.
Address: 20 North Broadway, Suite 1500
City/State/Zip: Oklahoma City, OK 73102-8260
Purchaser: Tall Grass, LLC
Operator Contact Person: Robert Cole
Phone: (405) 235 3611
Contractor: Name: Mokat Drlg.
License: #5831
Wellsite Geologist: David Flemming

CONFIDENTIAL

KCC

DEC 03 2001

CONFIDENTIAL

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Release

MAR 27 2003

From
Confidential

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

8/14/01-Spud Date 8/15/01-TD Temp. Abd.
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

WOC-WOP

API No. 15 - 133-25684 -0000
County: Neosho
SW-NE-SW Sec. 10 Twp. 29 S. R. 19 East West
700 feet from S N (circle one) Line of Section
700 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Beachner Bros. 10-29 Well #: 1

Field Name: _____
Producing Formation: Mississippi
Elevation: Ground: 968 ft. Kelly Bushing: _____
Total Depth: 986 ft. Plug Back Total Depth: 977 ft.
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from Surface
feet depth to 983 ft. w/ 157 _____ sx cm.

Drilling Fluid Management Plan All 11 Cu 3-27-03
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole
Title: Eng/Drly Tech Date: 11/29/01
Subscribed and sworn to before me this 3rd day of December

#2001
Notary Public: Janice L. Modisette
Date Commission Expires: _____



JANICE L. MODISETTE
Oklahoma County
Notary Public in and for
State of Oklahoma
My commission expires 7-5-03

KCC Office Use ONLY

yes Letter of Confidentiality Attached
If Denied, Yes Date: _____
yes Wireline Log Received
Geologist Report Received
UIC Distribution

Side Two
CONFIDENTIAL

ORIGINAL

Operator Name: Devon SFS Operating Inc. Lease Name: Beachner Bros. 10-29 Well #: 1
Sec. 10 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:
GR, N, D, DIL, CBL

RECEIVED
DEC 0.5 2001
KCC WICHITA

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See Attachments

KCC
DEC 0.3 2001
CONFIDENTIAL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32 #/ft	21'	Portland	4	none
Production	7 7/8"	5 1/2"	15.5 #/ft	983'	Cl "A"	157	ThickSet

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Not perforated	at this time, WOC. - WAB		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		N/A	N/A	N/A	
Date of First, Resumed Production, SWD or. Enhr. Temp. Abd.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other. (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A	N/A	N/A

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify) Temp. Abd.

Release
MAR 27 2003
From
Confidential

CONFIDENTIAL RECEIVED ORIGINAL

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 316-431-9210 OR 800-467-8676

DEC 0 5 2001
 KCC WICHITA
 TREATMENT REPORT

TICKET NUMBER **18140**
 LOCATION 169 47 by 9 M. E
 FOREMAN Dwayne

10-29 #1

DATE 8-17-01	CUSTOMER ACCT #	WELL NAME Rechner Bro	QTR/QTR	SECTION 10	TWP. 29	RGE 19	COUNTY NO	FORMATION
CHARGE TO Devon KCC				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR				
STATE				DISTANCE TO LOCATION				
ZIP CODE CONFIDENTIAL				TIME LEFT LOCATION				
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

WELL DATA	
HOLE SIZE	7 7/8
TOTAL DEPTH	996
CASING SIZE	5 1/2
CASING DEPTH	983
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	Cement Pump

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB Wash Down Casing and Cement Long String

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Washed Down Casing then Swept Hole with 200 # Gel Hooked on and Ran 1 1/2 Brill Dye then Pumped 148 SK Cement to Get Dye Back Stopped and washed out Pump then Pumped Plug to Bottom Set Float Shoe and Removed Plug Container

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	Release
INITIAL BPM	190
FINAL BPM	
MINIMUM BPM	MAR 27 2003
MAXIMUM BPM	
AVERAGE BPM	PROM
Confidential	

AUTHORIZATION TO PROCEED

TITLE

DATE

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.

CONSOLIDATED

INDUSTRIAL SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66601
316-431-9210 OR 800-467-8676

RECEIVED

DEC 05 2001

ORIGINAL

TICKET NUMBER 14758

LOCATION 169/47 1/4 8mi E

KCC WICHITA

FIELD TICKET

1637
2397 10-29 #1

DATE 8-17-01	CUSTOMER ACCT #	WELL NAME Beachport BVD	QTR/QTR	SECTION 10	TWP 29	RGE 19	COUNTY NO	FORMATION
CHARGE TO Deviant				OWNER KCC				
MAILING ADDRESS CONFIDENTIAL				OPERATOR DEC 05 2001				
CITY & STATE 10/11/12				CONTRACTOR CONFIDENTIAL				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	2nd of 2	PUMP CHARGE Cement Pumpout		472.50
5402	493	Casing Footage		137.62
		HYDRAULIC HORSE POWER		
1107	25K	FloSeal		75.50
4405	1	5 1/2 Rubber Plug		44.00
1118	5 SK	PremGel 3 In Lead 2 Ahead of Job		59.00
		STAND BY TIME		
		MILEAGE		
5501	4 @ 15	WATER TRANSPORTS 2 @ 2 HRS each		300.00
		VACUUM TRUCKS		
		FRAC SAND		
1126	148 SK	CEMENT OWC		1901.80
			Tax	143.54
		NITROGEN		
5407	19 mi	TON-MILES Delivery		190.00

HSCD #15097

ESTIMATED TOTAL

190.00
3323.91

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

MAR 27 2003

Confidential

CUSTOMER or AGENT (PLEASE PRINT)

DATE

173937

Air Drilling
Specialist
Oil and Gas Wells



MOKAT DRILLING
Office Phone: (316) 879-5377



P.O. Box 590
Caney, KS 67333

Operator DEVON		Well No. 19-29-1	Lease Beachner	Loc.	%	%	%	Sec. 10	Twp. 29	Rge. 19		
County Neosho		State KS		Type/Well	Depth 986'	Hours	Date Started 8-14-01	Date Completed 8-15-01				
Job No.	Casing Used 21' 8 5/8"	Bit Record				Coring Record						
Driller B.J.	Cement Used	Bit No.	Type	Size 7 7/8"	From	To	Bit No.	Type	Size	From	To	% Rec.
Driller	Rig No.						RECEIVED DEC 0.5 2001					
Driller	Hammer No.						KCC WICHITA					

CONFIDENTIAL

ORIGINAL

Release

MAR 27 2003

From

CONFIDENTIAL

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	21	overburden	540	610	blk shale	913	913	gas test 9.5 lbs 3/8"			
21	50	lime	610	617	lime	913	916	shale			
50	79	sand	617	619	coal	916	986	lime MISS			
79	98	shale	619	630	sandy shale	925		gas test (same)			
98	110	lime	630	636	sand	939		gas test 10.5 lbs 3/8"			
110	200	shale	636	640	sandy shale						
200	202	coal	640	660	gr shale						
202	259	shale	660	666	lime			T.D. 986'			
259	287	lime	666	667	sandy shale						
287	300	sand	667	668	coal						
300	325	shale	668	673	sand						
325	350	sand	673	693	sandy shale						
350	365	sandy shale	693	710	gr shale						
365	403	lime (pink)	710	717	sand						
403	404	coal	717	760	gr shale						
404	414	lime	760	790	sand						
414	416	coal	790	798	shale						
416	465	shale	798	800	lime						
465	492	lime (oswego)	800	849	shale						
492	494	shale	849	851	coal rowe						
494	497	lime	851	854	shale						
497	500	shale coal	854	856	coal rowe						
500	505	shale	856	907	shale						
505	510	sand (oil odor)	864		gas test 2 lbs 3/8"						
510		gas test 1 lb 3/8"	907	909	coal riverton						
510	540	sandy shale	909	913	SANDY shale						

KCC
DEC 0.5 2001
CONFIDENTIAL