

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

CORRECTED

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6724 EXPIRATION DATE 06/30/83

OPERATOR CINCO EXPLORATION COMPANY API NO. 15-097-20935-0000

ADDRESS P. O. Box 3723 COUNTY Kiowa

Victoria, Texas 77903 FIELD Nichol Pool

** CONTACT PERSON Melvin Klotzman PROD. FORMATION Mississippi

PHONE 1-800-531-3640

PURCHASER Koch LEASE Parkin

ADDRESS P. O. Box 2256 WELL NO. 1

Wichita, Kansas 67201 WELL LOCATION C NW/4 SE/4

DRILLING Eagle Drilling, Inc. 1980 Ft. from South Line and

CONTRACTOR ADDRESS P. O. Box 8609 1980 Ft. from East Line of

Wichita, Kansas 67208 the (Qtr.) SEC 26 TWP 29 RGE 18W.

PLUGGING N/A WELL PLAT

CONTRACTOR ADDRESS _____ (Office Use Only)

ADDRESS _____ KCC

TOTAL DEPTH 5025 PBD 4979 KGS

SPUD DATE 01/28/83 DATE COMPLETED 02/25/83 SWD/REP _____

ELEV: GR 2139 DF _____ KB 2152 PLG. _____

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(DR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 455 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal,

Injection, Temporarily Abandoned, OWWO. Other TO CORRECT LOCATION.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL

AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

MELVIN KLOTZMAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Melvin Klotzman (Name) Petroleum Consultant

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of June

1983.

Bette Jean Davis
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2/06/85

** The person who can be reached by phone regarding any questions concerning this information.

STATE CORPORATION COMMISSION

JUN 27 1983

6-27-1983
CONSERVATION DIVISION
Wichita, Kansas

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6724 EXPIRATION DATE 06/30/83

OPERATOR CINCO EXPLORATION COMPANY API NO. 15-097-20,935

ADDRESS P. O. Box 3723 COUNTY Kiowa

Victoria, Texas 77903 FIELD Nichols Pool

** CONTACT PERSON Melvin Klotzman PROD. FORMATION Mississippi

PHONE 1-800-531-3640

PURCHASER Koch LEASE Parkin

ADDRESS P. O. Box 2256 WELL NO. 1

Wichita, KA 67201 WELL LOCATION C NW/4 SW/4

DRILLING Eagle Drilling, Inc. 1980 Ft. from South Line and

CONTRACTOR P. O. Box 8609 1980 Ft. from East Line of

ADDRESS Wichita, Kansas 67208 the (Qtr.) SEC 26 TWP 29 RGE 18 (W).

PLUGGING N/A

CONTRACTOR

ADDRESS

TOTAL DEPTH 5025 PBD 4979

SPUD DATE 01/28/83 DATE COMPLETED 02/25/83

ELEV: GR 2139' DF KB 2152'

DRILLED WITH ~~CONCRETE~~ (ROTARY) ~~CONCRETE~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 455' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

MELVIN KLOTZMAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of APRIL 1983. Melvin Klotzman (Name) Petroleum Consultant

MY COMMISSION EXPIRES: 2/06/85

Notary Public Signature: Betty Jean News (NOTARY PUBLIC) RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning information. APR 18 1983

CONSERVATION DIVISION Wichita, Kansas

P.O. Box 3723
Victoria, Texas 77903
Office: 512-573-2416 (24 Hours)
Residence: 512-575-5053

Out of State WATS
800-531-3640
Houston Phone
713-228-4058
Texas WATS
800-242-0085

MELVIN KLOTZMAN
PETROLEUM CONSULTANT, INC.
REGISTERED ENGINEER

February 15, 1984

Kansas Corporation Commission
200 Colorado Derby Building
Wichita, Kansas 67202

RE: CINCO ENERGY COMPANY
Operator No.: 8819
Kansas Producing Wells

Gentlemen:

Effective March 1, 1984 the wells listed below by company in Kansas will have an operator name change. These wells as of the effective date above will be operated by CINCO ENERGY COMPANY, 3935 Hartsdale, Houston, Texas 77063, the field office is Melvin Klotzman, Petroleum Consultant, Inc., P. O. Box 3723, Victoria, Texas 77903.

CINCO EXPLORATION COMPANY

<u>WELL NAME & NO.</u>	<u>API NUMBER</u>	<u>COUNTY</u>	<u>LOCATION</u>	<u>SECTION</u>
Endicott #A-1	15-095-21,251	Kingman County, KS	C NW SE	23-27-6W
Dunbar #3	15-093-20,899	Kiowa County, KS	NE NE NE	1-29-16W
Dunbar #5	15-097-20,922	Kiowa County, KS	C SW NE	1-29-16W
Machesney #1-A	15-097-20,554	Kiowa County, KS	SE SE	36-28-1
Machesney #2	15-097-20,984	Kiowa County, KS	SE SE	36-28-16W
Pyle #A-1	15-097-20,915	Kiowa County, KS	NE	34-27-19W
Pyle #B-1	15-097-20,924	Kiowa County, KS	NE NE NE	3-2S-17W
Vieux #1	15-097-20,836	Kiowa County, KS	SE SW SE	30-28S-18W
Miller "B" #1	15-097-20,920	Kiowa County, KS	C SE SW	3-28S-19W
Doggett #2	15-047-20,761	Edwards County, KS	C SW SE SE	24-26-16W
Star Parkin #1	15-097-20,935	Kiowa County, KS	C NW/4 SE/4	26-29-18W
Lubbers #1	15-155-20,741	Reno County, KS	C NW SW	16-26-8W
Brooks #1	15-155-20,776	Reno County, KS	C NE SW	17-26S-8W
Zigler #1	15-179-20,656	Sheridan County, KS	SE SW	17-10-28
Hartman #1	15-063-20,653	Gove County, KS	C NW W	5-11S-28W

RECEIVED
STATE CORPORATION COMMISSION

FEB 21 1984

CONSERVATION DIVISION
Wichita, Kansas

Kansas Corporation Commission
RE: Cinco Energy Company
Operator Name Change
February 16, 1984
Page - 2 -

HOUSTON HYDROLANCE INTERNATIONAL, INC.

<u>WELL NAME & NO.</u>	<u>API NUMBER</u>	<u>COUNTY</u>	<u>LOCATION</u>	<u>SECTION</u>
Horinek #1	15-153-20,983	Rawlins County, KS	NW NW SW	3-1S-33W
Horinek #2	15-153-20,509	Rawlins County, KS	SW NW SW	3-1-33W
Aloise #1	15-153-20,510	Rawlins County, KS	SE NE SE	3-1-33W
Frickey #1	15-039-20,692	Decatur County, KS	C NE SW	29-2-28W
Ufford #1	15-039-20,694	Decatur County, KS	C NE SE	10-3S-29W
A & W Farms #1	15-151-21,291	Pratt County, KS	NE NW	8-28-15W
Macfee #1	15-039-20,688	Decatur County, KS	NE SE	3-2-27W
Macfee #2	15-039-20,695	Decatur County, KS	SE NW SE	3-25-27W

If there is any further information or forms required to complete this please call.

Yours very truly,



Melvin Klotzman
Petroleum Consultant for
CINCO ENERGY COMPANY

MK/kk

cc: . Cinco Energy Company - Houston & Amarillo, Texas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, lime tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
<u>DRILLERS LOG</u>				
Red Bed & Shale	0'	2135'	Cottonwood	2966'
Shale & Shells	2135'	2340'	Tarkio	3402'
Shale & Lime	2340'	3950'	Howard	3608'
Lime & Shale	3950'	4550'	Heebner	4075'
Lime	4550'	4675'	Douglas	4106'
Lime & Shale	4675'	4910'	Brown Lime	4251'
Lime	4910'	4980'	Lansing/K.C.	4267'
Lime & Shale	4980'	5025'	Base/K.C.	4666'
T.D.	(5025')		Marmaton	4680'
			Cherokee	4802'
			Reworked Miss.	4872'
			Mississippi	4876'
Ran Dual Ind.-GR from 5025' to 455'. Comp. Neut. Density with GR from 5019' to 4000'.				
DST #1: Interval - 4850'-4910', Formation - Mississippi, Time - 30/60/60/120 minutes. IH - 2393 PSI, FH - 2363 PSI, IF - 100/179 PSI, ISIP - 1491 PSI, FF - 150/229 PSI. FSIP - 1422 PSI. Recovered 125' gassy oil, 520' heavy oil cut mud and gas cut mud. Flowed 12,000 cubic feet gas (daily rate).				
DST #2: Interval - 4911'-45', Formation - Mississippi, Time - 30/60/30/30 minutes. IH - 2472 PSI, FH - 2493 PSI, IF - 40/40 PSI, ISIP - 831 PSI, FF - 40/40 PSI, FSIP - 159 PSI. Recovered 20' mud, no oil or gas.				
RELEASED MAR 09 1984 FROM CONFIDENTIAL				
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	455'	Lite Weight Common	200 100	+3% CaCl ₂ +3% CaCl ₂
Production	7 7/8"	4 1/2"	10.5#	5023'	Lite Weight	50	.9gal./sack Latex

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	Casing 3 1/8" Gun	4863'-78'GR

TUBING RECORD

Size	Setting depth	Pecker set at
2 3/8"	4907'	NONE

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gallons 15% HCL	4863'-78'
2500 gallons 15% HCL Mod	4863'-78'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
02/25/83	Pumping	34.5° API

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
2	bbbl	Negligible	50 MCF	N/A

Disposition of gas (vented, used on lease or sold)	Perforations
Lease Use	4863'-78'