

SIDE ONE

\*\*\*CONFIDENTIAL\*\*\*

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach One copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 8819 EXPIRATION DATE 07/84

OPERATOR CINCO ENERGY COMPANY API NO. 15-097-20,997-0000

ADDRESS P. O. Box 3723 COUNTY Kiowa
Victoria, Texas 77903 FIELD Wildcat

\*\* CONTACT PERSON Melvin Klotzman PROD. FORMATION N/A
PHONE 1-800-531-3640

PURCHASER N/A LEASE Parkin

ADDRESS WELL NO. 2
WELL LOCATION C SE SE

DRILLING CONTRACTOR STERLING DRILLING COMPANY 660 FT. from South Line and
ADDRESS P. O. Box 129 660 FT. from East Line of
Sterling, Kansas 67579 the (Qtr.) SEC 26 TWP 29S RGE 18W

PLUGGING CONTRACTOR STERLING DRILLING COMPANY
ADDRESS P. O. Box 129
Sterling, Kansas 67579

WELL PLAT (Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.
A 4x4 grid with '26' in the center and a circle in the bottom right corner.

TOTAL DEPTH 5000' PBTD

SPUD DATE 01/29/84 DATE COMPLETED 02/08/84

ELEV: GR 2150 DF 2157 KB 2160

DRILLED WITH (CARBOR) (ROTARY) (AKK) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 427.98' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE)- Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

MELVIN KLOTZMAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Melvin Klotzman, Petroleum Consultant

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of February, 1984.

[Signature] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2/06/85

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION 2-22-1984 FEB 22 1984

OPERATOR CINCO ENERGY COMPANY

LEASE Parkin

SEC. 26 TWP. 29S RGE. 18W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand & Clay	0'	130'	Heebner	4090'
Blue Shale	130'	300'	Douglas	4138'
Red Bed	300'	445'	Brown Lansing	4267'
Shale	445'	1076'	Lansing	4283'
Anhydrite	1076'	1095'	Base Kansas City	4682'
Shale	1095'	1660'	Marmaton	4695'
Shale With Lime Streaks	1660'	2085'	Cherokee	4821'
Lime & Shale	2085'	4920'	Cherokee Cong.	4879'
Lime	4920'	4940'	Miss. Osage	4902'
Lime & Shale	4940'	5000'	Total Depth	5000'
Ran Schlumberger Compensated Neutron/Lithodensity W/GR from 440' to 4999'. Ran Dual Induction/SFL W/GR from 440' to 4999'.				
DST #1: Interval - 4870'-4910', Time - 30/60/60/120 minutes, IH - 2346 PSI, IF - 102/102 PSI, ISI - 1041 PSI, FF - 83/102 PSI, FSI - 1014 PSI, FH - 2318 PSI. Recovered 330' mud, gas cut.				
DST #2: Interval - 4908'-4920', Formation - Mississippi, Time - 30/60/60/120 min., IH - 2346 PSI, IF - 407/314 PSI, ISI - 867 PSI, FF - 314/185 PSI, FSI - 701 PSI, FH - 2327 PSI. Recovered 190' slightly gas cut muddy water.				
DST #3: Interval - 4922'-4940', Time - 30/60/60/120 minutes, IH - 2370 PSI, FH - 2351 PSI, IF - 29/39 PSI, ISIP - 703 PSI (and building), FF - 39/49 PSI, FSIP - 976 PSI. Recovered 65' slightly gas cut mud.				
<div style="border: 1px solid black; padding: 10px; width: fit-content; margin: auto;"> <p style="text-align: center;"><b>RELEASED</b></p> <p style="text-align: center;">MAR 11 1985</p> <p style="text-align: center;">FROM CONFIDENTIAL</p> </div>				
If additional space is needed use Page 2, Side 2.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Shots	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	440'	60/40 Poz Common	275 100	2% gel + 3% CaCl <sub>2</sub>

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio	CPFS

Disposition of gas (vented, used on lease or sold)

Perforations