

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5004 EXPIRATION DATE June 30, 1984

OPERATOR Vincent Oil Corporation API NO. 15-097-21,015-0000

ADDRESS 125 North Market Suite 1110 COUNTY Kiowa

Wichita, Kansas 67202 FIELD Wildcat

** CONTACT PERSON Ruth Benjamin PROD. FORMATION _____

PHONE (316) 262-3573 Indicate if new pay.

PURCHASER _____ LEASE Yohn "B"

ADDRESS _____ WELL NO. 1

WELL LOCATION C SW SW

DRILLING CONTRACTOR Wheatstate Oilfield Services, Inc. 660 Ft. from S Line and

ADDRESS P.O. Box 329 660 Ft. from W Line of

Pratt, Kansas 67124 the SW (Qtr.) SEC 23 TWP 29 RGE 18 (W).

PLUGGING CONTRACTOR Wheatstate Oilfield Services, Inc.

ADDRESS P.O. Box 329

Pratt, Kansas 67124

TOTAL DEPTH 4927' PBTD _____

SPUD DATE 3-23-84 DATE COMPLETED 4-4-84

ELEV: GR 2133' DF 2143' KB 2145'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 502' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

RICHARD A. HIEBSCH, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard A. Hiebsch
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of July, 1984.

Ruth N. Benjamin
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: June 17, 1985

Ruth N. Benjamin RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JUL 27 1984

CONSERVATION DIVISION
Wichita, Kansas

RUTH N. BENJAMIN
STATE NOTARY PUBLIC
Sedgwick County, Kansas
My Appt. Exp. 6-17-85

Side TWO

OPERATOR VINCENT OIL CORPORATION LEASE NAME Yohn "B" SEC 23 TWP 29 RGE 18 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name		Depth
			ELECTRIC	LOGS	
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.					
Clay	0	245'	Herrington		2436 (- 291)
Clay, Red Bed	245'	909'	Winfield		2510 (- 365)
Red Bed, Shale	909'	1620'	Towanda		2571 (- 426)
Lime, Shale	1620'	4902'	Fort Riley		2619 (- 474)
Lime, T.D.	4902'	4927'	Cottonwood		2957 (- 812)
RTD	4927'		Stotler		3391 (-1246)
			Emporia		3469 (-1324)
			Heebner		4051 (-1906)
			Toronto		4066 (-1921)
			Douglas Shale		4081 (-1936)
			Brown Lime		4229 (-2084)
			Lansing K. C.		4241 (-2096)
			Stark Shale		4508 (-2363)
			Base K. C.		4651 (-2506)
			Marmaton		4662 (-2517)
			Cherokee Shale		4788 (-2643)
			Mississippian		4844 (-2699)
			RTD		4930
DST #1 - 3402'-3420'; MISRUN DST #2 - 3405'-3482' - 30-45-60-75; 1st open - gas to surface in 5 minutes Gauged: 317 MCF/10 min. 3/4" choke 384 MCF/15 min. " " 461 MCF/20 min. " " 510 MCF/25 min. " " 522 MCF/30 min. " " 2nd open gauged: 522 MCF/immediately 3/4" choke 732 MCF/30 min. 3/4" choke 546 MCF/5 min. " 779 MCF/35 min. " " 569 MCF/10 min. " 837 MCF/40 min. " " 617 MCF/15 min. " 848 MCF/45 min. " " 662 MCF/20 min. " 848 MCF/50 min. " " 708 MCF/25 min. " 848 MCF/55 min. " " 848 MCF/60 min. " "					
If additional space is needed use Page 2'					

Report of all strings set - surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8 5/8"	23#	515'	Class A	300	3% cc
production	7 7/8"	4 1/2"	10 1/2#	4926'	Class A	225	10% salt 10% FL .75% FR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3 jets per ft.		4850' - 4860'
			4 jets per ft.		4717' - 4720'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	4849.32'	4800'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
50 gals. 15% mud acid	4850' - 4860'
11,000 gals. per gel, 11,000 gals. CO2 with 10,000# 20/40 mesh sand and 10,000# 10/20 mesh sand.	4850' - 4860'
500 gals. 15% mud acid	4717' - 4720'
5000 gals. 15% NE acid	4717' - 4720'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity 35°
Estimated Production-I.P.	Oil 15 bbls. Gas 150 MCF Water % 75 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		4850'-4860' Perforations 4717'-4720'
Shut-in		

ACO-1 WELL HISTORY

PAGE 2 (Side One)
 OPERATOR Vincent Oil

LEASE NAME John Hill

SEC 23 TWP 29S RGE 18 (W)

Corporation WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #2 (cont'd); Recovered: 30' mud 180' slightly gas cut watery mud 90' slightly gas cut muddy water Cl. 75,203 IFP 119 - 199# ISIP 1192# FFP 219 - 239# FSIP 1192#				
DST #3 - 4248'-4260'; MISRUN				
DST #4 - 4248'-4267' - 30-45-45-60; 1st open - strong blow off bottom of bucket; 2nd open - good 10 minute blow Recovered: 60' mud 90' slightly gas cut watery mud IFP 40 - 60# ISIP 1113# FFP 60 - 100# FSIP 1172#				
DST #5 - 4685'-4770' - 45-60-75-75; 1st open - gas to surface in 12 minutes. Gauged: 3.92 MCF/17 min. 1/8" choke 13.5 MCF/37 min. 1/8" choke 7.06 MCF/22 min. " 15.1 MCF/42 min. " 9.45 MCF/27 min. " 15.5 MCF/45 min. " 12.1 MCF/32 min. " 2nd open gauged: 9.45 MCF/5 min. 1/8" choke 12.8 MCF/30 min. 1/8" choke 10.0 MCF/10 min. " 13.0 MCF/35 min. " 11.0 MCF/15 min. " 13.1 MCF/40 min. " 12.4 MCF/20 min. " 13.3 MCF/45 min. " 12.5 MCF/25 min. " Stabilized 13.3 MCF Recovered: 185' mud IFP 119 - 119# ISIP 1587# FFP 80 - 100# FSIP 1577#				
DST #6 - 4760'-4870' - 45-60-60-75; 1st open - gas to surface in 12 min. Gauged: 6.39 MCF/17 min. 1/8" choke 21.2 MCF/37 min. 1/8" choke 11.0 MCF/22 min. " 24.2 MCF/42 min. " 14.6 MCF/27 min. " 25.4 MCF/45 min. " 18.2 MCF/32 min. " 2nd open gauged: 15.5 MCF/5 min. 1/8" choke 37.1 MCF/35 min. 1/8" choke 19.0 MCF/10 min. " 39.6 MCF/40 min. " 22.1 MCF/15 min. " 42.7 MCF/45 min. " 25.8 MCF/20 min. " 44.4 MCF/50 min. " 29.3 MCF/25 min. " 46.5 MCF/55 min. " 34.0 MCF/30 min. " 48.7 MCF/60 min. " Recovered: IFP 100 - 116# ISIP 1597# FFP 100 - 239# FSIP 1577# BHT 118 degrees				
DST #7 - 4881'-4902' - 30-45-45-60; 1st open - strong blow throughout; 2nd open - same Recovered: 1350' gas in pipe; 75' oil and gas cut mud (13% gas, 20% oil, 67% mud); 90' heavy oil and gas cut watery mud (16% gas, 27% oil, 12% water, 45% mud); 90' oil and gas cut muddy water (12% gas, 18% oil, 62% water, 8% mud); 90' saltwater - cl. 75,000 mud cl. 16,000 IFP 40 - 100# ISIP 1567# FFP 100 - 139# FSIP 1567# BHT 119 degrees				

RECEIVED
 STATE CORPORATION COMMISSION

JUL 27 1984

INSTRUCTIONS FOR FILING ACO-1 WELL HISTORY FORMS

When to File - Number of Copies

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

ACO-1 Well history forms are required on all wells, regardless of how completed. (Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:
(File 2 copies)

OIL WELLS: An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannow.

GAS WELLS: A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or Jim Hemmen.

TEMPORARILY ABANDONED WELLS: For information, contact Duane Rankin.

ACO-1 WELL HISTORY FORMS WITH APPLICATIONS:

PLUGGING: File 3 (THREE) copies. A dry hole shall be considered completed when all provisions of plugging are complied with. ACO-1 should be filed with one copy each of form CP-1 and CP-4. For information regarding plugging, contact Allweas Winfrey (western range) or Diana Crockett (eastern range).

SALT WATER DISPOSAL and INJECTION: File 4 (FOUR) copies. These should be sent with two copies of form U-1. For information regarding SWD or injection wells, contact Lu VonFeldt.

NGPA: File 4 (FOUR) copies. These should be filed with one original and two copies of NGPA application forms. For information, contact Becky Norris or Bob Tilton.

REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CP-1 and CP-4 cannot be held confidential.

To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.