

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE,

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C. Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6724 EXPIRATION DATE 6/30/83

OPERATOR CINCO EXPLORATION COMPANY API NO. 15-097-20,910-0000

ADDRESS P. O. Box 3723 COUNTY Kiowa

Victoria, TX 77903 FIELD Wildcat

** CONTACT PERSON Melvin Klotzman PROD. FORMATION N/A

PHONE 1-800-531-3640

PURCHASER N/A LEASE Weta K. Smith

ADDRESS WELL NO. 1

WELL LOCATION C SW SW

DRILLING Eagle Drilling Inc. 660 Ft. from South Line and

CONTRACTOR P. O. Box 8609 660 Ft. from West Line of

ADDRESS Wichita, Kansas 67208 the SW (Qtr.) SEC 4 TWP 29 RGE 19

PLUGGING Eagle Drilling Inc. WELL PLAT

CONTRACTOR P. O. Box 8609 (Office Use Only)

ADDRESS Wichita, Kansas 67208

TOTAL DEPTH 5208' PBTD P & A

SPUD DATE 10/07/82 DATE COMPLETED 10/16/82

ELEV: GR 2326' DF 2337' KB 2340'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 414' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

MELVIN KLOTZMAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Melvin Klotzman (Name) Petroleum Consultant

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of December

19 82

Doris Davenport (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-07-84

DO NOTARY PUBLIC

Notary Public, Victoria County, Texas

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand	0'	205'	Wabunsee	3440'
Blue Shale	205'	436'	Stotler	3562'
Anhydrite	436'	1711'	Howard	3762'
Shale	1711'	2166'	Topeka	3864'
Shale & Lime	2166'	2420'	Heebner	4207'
Lime & Chert	2420'	2470'	Douglas	4240'
Shale & Lime	2470'	4837'	Lansing K.C.	4391'
Lime	4837'	4900'	Stark Shale	4670'
Shale & Lime	4900'	5015'	Base K.C.	4764'
Lime	5015'	5045'	Marmaton	4821'
Shale & Lime	5045'	5155'	Altamont	4846'
Lime	5155'	5208'	Pawnee	4893'
			Fort Scott	4918'
			Cherokee	4934'
			Mississippian	5011'

DST #1: 4970'-5045', Time: 30/60/90, 120 minutes.				
IH - 2489PSI, FH - 2420PSI, IF - 80/120PSI, ISIP - 1520PSI, FF - 120/220PSI, FSIP - 1500				
Recovery: 190' mud and 180' saltwater, no trace of oil or gas.				

Ran Gamma Ray - Guard Log from 5208' to 3800'.				
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	24#	414'	Trinity LW Class "H"	200 100	3% CaCl ₂ 2% gel, 2% CaCl ₂

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
None		

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
None		

TUBING RECORD

Size	Setting depth	Packer set at
None		

ACID, FRACTURE, SHOT, CEMENT, SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NONE	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil bbls.	Gas bbls.
	Water %	Gas-oil ratio
	MCY	CFPB
Disposition of gas (vented, used on lease or sold)	Perforations	